N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

Form3160-3	IIVI 00	210				
Formi3160-3 APX (August 1999)				OMB I	1 APPROVE No. 1004-01: ovember 30,	36
UNITED STATES ODEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL OR REENTER				5. Lease Serial No. NM - 91498		
APPLICATION FOR PERMIT TO DR	_	EENTER		6. If Indian, Allot	ce or Tribe	: Name
la. Type of Work: X DRILL REENTER	₹			7. If Unit or CA A	greement, N	a. 2
1b. Type of Well: Oil Well XXX Gas Well Other Single Zone Multiple Zone				8. Lease Name and Cactus "B	Well No.	#6 deral
2. Name of Operator McKay Oil Corporation	Name of Operator McKay Oil Corporation				-636	515
		o. (include area code)		10. Field and Pool,	_	-
P.O. Box 2014 Roswell, NM		23-4735		W. Pecos Slope ABC		
4. Location of Well (Report location clearly and in accordance with a	ıny State requ	uirements.*)		11. Sec., T., R., M.,	or Blk. and	Survey or
At surface At proposed prod. zone 330' FSL & 2230' FWL				Sec 35, T		
14. Distance in miles and direction from nearest town or post office*				12. County or Paris	h	13. Stat
Approximately 23 Miles	T		T	Chaves		<u>INM</u>
15. Distance from proposed* location to nearest	1	Acres in lease	1	g Unit dedicated to th	is well	•
(Also to nearest drig, unit line, if any)	1,240			0.00		
18. Distance from proposed location* to nearest well, drilling, completed,	19. Propose	ed Depth	20. BLM/I	BIA Bond No. on file		
applied for, on this lease, ft. 1,570	340	00'	NM-19	981		
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approx	timate date work will sta		23. Estimated dura	tion	
4152'	Augus	st 2003		14 days	<u>: </u>	
	24. Atta	achments				
The following, completed in accordance with the requirements of Onshor	re Oil and Ga	s Order No.1, shall be at	tached to this	s form:		
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System SUPO shall be filed with the appropriate Forest Service Office). 	Lands, the	4. Bond to cover t Item 20 above). 5. Operator certific 6. Such other site authorized office	cation. specific info	ns unless covered by ormation and/or plan		,
25. Signature	Nam	e (Printed/Typed)			Date	
(LAC) N, YYJIA	IA I	oril D. McK	a y		•	6/11/
Title						· .
Vice President			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
Approved by (Signature) /S/LARRY D. BRAY	1	ne (Printed/Typed)		<u></u>	JUL Bate 3	0 2003
Assistant Field Manager,	Offi	ROSWELL FIE				
Application approval deather applicant holds leoperations thereon. Conditions of approval, if any, are attached.	egal or equita	ble title to those rights in	a the subject	lease which would en	title the app	olicant to co
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it States any false, fictitious or fraudulent statements or representations as t			nd willfully	to make to any depart	ment or ag	ency of the

*(Instructions on reverse)

DISTRICT I 1625 N. Prench Dr., Hobbs, NM 86240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised August 15, 2000 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II 811 South First, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe. NM 87506 OIL CONSERVATION DIVISION

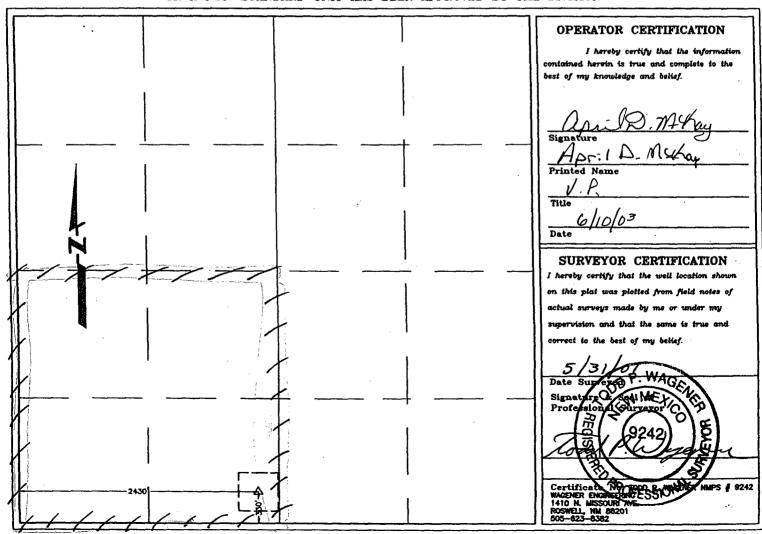
1220 South St. Francis Dr. Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number			Pool Code		Pool Name					
Property (Code	CACTU	IS "B" (EDERAL		Property Name Well Number 6					
OGRID N).	Operator Name Elevation McKAY OIL CORPORATION 4152									
			·		Surface Loc	ation		- ,			
UL or lot No.	Section 35	Township 6 S	Range 22 E	Lot Idn	Feet from the 330	North/South line	Feet from the 2430	East/West line WEST	County CHAVES		
		<u> </u>	Bottom	Hole Lo	cation If Diffe	erent From Sur	face	<u> </u>	<u> </u>		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Dedicated Acre	s Joint	or Infill Co	nsolidation	Code O1	rder No.	<u> </u>		L	<u> </u>		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



PERTINENT INFORMATION

FOR

MCKAY OIL CORPORATION CACTUS "B" FEDERAL #6 SE/4SW/4 of Sec. 35, T6S, R22E Chaves County, New Mexico

LOCATED:	i,	21 air miles Northwest of Roswell, NM.
LEASE NUMBER:	\$	NM-91498
LEASE ISSUED:		September 1, 1993
RECORD LESSEE:		McKay Petroleum Corporation
BOND COVERAGE:		Operator's \$25,000 Statewide
AUTHORITY TO OPERATE:		Assignment of Operating Rights
ACRES IN LEASE:		1,240.00 acres, more or less
SURFACE OWNERSHIP:		Federal
OWNER:		USA-BLM
POOL RULES:		General Statewide Rules
EXHIBITS:		A. Road and Well MapB. Contour MapC. Rig LayoutD. BOP Diagram

E. Lease Map

F. Location Topography

SUPPLEMENTAL DRILLING DATA

MCKAY OIL CORPORATION CACTUS "B" FEDERAL #6 SE/4SW/4 of Sec. 35, T6S, R22E Chaves County, New Mexico

The following items supplement Form 3160-3 in accordance with instruction contained in Onshore Oil and Gas Order No. 1:

1. SURFACE FORMATION: San Andres

2. ESTIMATED TOPS OF GEOLOGICAL MARKERS:

Yeso - 876' Tubb - 2372' Abo - 2600'

3. ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATIONS:

Fresh Water - In surface formation above 600'
Gas - In Abo Formation below 2600'

4. PROPOSED CASING PROGRAM:

12-1/4" hole 8-5/8" X-42 24# 950' + 7-7/8" hole 5-1/2" J-55 15.5# TD

5. PROPOSED CEMENTING PROGRAM:

Surface to 950' class "C" - 350 sxs cemented and circulated

to surface.

Production Casing class "C" - 300 sxs cemented with adequate

cover.

6. PROPOSED DRILLING PROGRAM:

McKay Oil Corporation proposes to drill and test the ABO formation. Approximately 950' of surface casing will be set and cemented to surface. 5-1/2" production casing will be set and cemented with adequate cover, perforated and stimulated as needed for production.

- 7. PRESSURE CONTROL EQUIPMENT: Blowout preventer will consist of 2 ram, 2M system. A sketch of the BOP is attached.
- 8. CIRCULATION MEDIUM: Air Drilling
- 9. <u>AUXILIARY EQUIPMENT</u>: Full-opening drill string safety valve fit for the drill string in use, will be kept on the rig floor at all times.
- 10. TESTING, LOGGING AND CORING PROGRAM:

Samples: Catch samples from surface to TD.

DST's: None.

Logging: GR-CNL, Dual Lateral MSFL from

surface to TD.

Coring: None.

- 11. <u>ABNORMAL PRESSURES, TEMPERATURES OR HYDROGEN SULFIDE</u>: None anticipated.
- 12. <u>ANTICIPATED STARTING DATE</u>: On or before <u>August, 2003</u>
 Drilling should be completed within 15 days. Completion operations (perforations and stimulation) will follow drilling operations.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

MCKAY OIL CORPORATION CACTUS "B" FEDERAL #6 SE/4SW/4 of Sec. 35, T6S, R22E Chaves County, New Mexico

NM 91498

This plan is submitted with the application for permit to drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operation so that a complete appraisal can be made of the environmental effects associated with the operation.

1. EXISTING ROADS:

- A. Exhibit "A" is a portion of a road map showing the location of the proposed well is staked. The well is approximately 21 miles north of Roswell, NM.
- B. <u>Directions</u>: Heading North out of Roswell, New Mexico on U.S. 285 for approximately 21 miles and turn left on county road just before mile marker 137 (Cottonwood Road). Go approximately 2.0 miles, then turn north for approximately 1/4 mile to the lease road, turn west for approximately 1/2 mile, then turn south 1/4 mile to the location.

2. PLANNED ACCESS ROAD:

- A. Length and Width: 1/4 mile long and 20' wide.
- B. Surface Materials: Sand, gravel and caliche where needed.
- C. Turnouts: None
- D. Maximum Grade: No more than 3%.
- E. <u>Drain Design</u>: Road will have drainage ditches on both sides and a crowned top, with culverts and/or low water crossings as necessary.
- F. Culverts: None.
- G. Cuts and Fill: None.

- H. Gates, Cattleguards: None needed. Already in place.
- I. Top Soil: Very little.

3. LOCATION OF EXISTING WELLS:

A. A map indicating the location of adjacent wells is attached.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- A: <u>See Exhibit "A"</u> for location of existing lease wells. If the well is commercial, production facilities and tank battery will be constructed.
- B. <u>Cuts and Fills</u>: Less than 10' of cut and fill will be required for the pad size of 400' x 400'. (See Exhibit "F")
- C. <u>Top Soil</u>: Any top soil which can sustain plant vegetation will be bladed and piled for future rehabilitation.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. Water will be purchased from a commercial source and trucked to the location over existing and proposed access roads.

6. SOURCE OF CONSTRUCTION MATERIALS:

A. Closest Pit to the location.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the drilling pits.
- B. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.
- C. Water produced during test will be disposed of in the drilling pits. Oil produced during tests will be stored in test tanks until sold.
- D. Current laws and regulations pertaining to the disposal of human waste will be complied with.

- E. Trash, waste paper, garbage, and junk will be placed in portable receptacles and hauled from the location upon completion of drilling and completion operations.
- F. All trash and debris will be removed from the well site within 30 days after finishing drilling and/or completion operations.

8. ANCILLARY FACILITIES:

A. None necessary.

9. WELL SITE LAYOUT:

- A. Exhibit "C" indicates the relation location and dimensions of the well pad, mud pits, reserve pit and major rig equipment.
- B. The location slopes very slightly to the east and southeast.
- C. The reserve pit will be lined with plastic to prevent loss of water.

10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the well site in an aesthetically pleasing conditions as possible.
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. If the well is non-productive or abandoned, the disturbed area will be rehabilitated using the preserved soil mentioned in 2.I. and 4.C.

11. OTHER INFORMATION:

- A. <u>Topography</u>: The topography is a gradual slope to the south in the vicinity of the access road and south-southwest in the vicinity of the drill pad. Regional slope is south-southwest toward the Arroyo del Macho which is south-southwest of the location.
- B. Soil: Sandy loam with limestone outcropping.

- C. <u>Flora and Fauna</u>: The flora consists of typical desert vegetation, such as yucca, cactus and various grasses. Fauna consists of desert wildlife such as coyotes, rodents, snakes, dear and antelope.
- D. <u>Ponds and Streams</u>: Arroyo del Macho south-southwest of the proposed location.
- E. <u>Residences and other Structures</u>: The David Corn ranch house (old W.R. McKnight Ranch) is approximately 1 mile to the south-southwest.
- F. Archaeological, Historical and Other Cultural Sites: An Archaeologist from Roswell, NM will be contracted to check and approve this site and access road.
- G. Land Use: Grazing.
- H. Surface Ownership: USA-BLM.

12. OPERATOR'S REPRESENTATIVE:

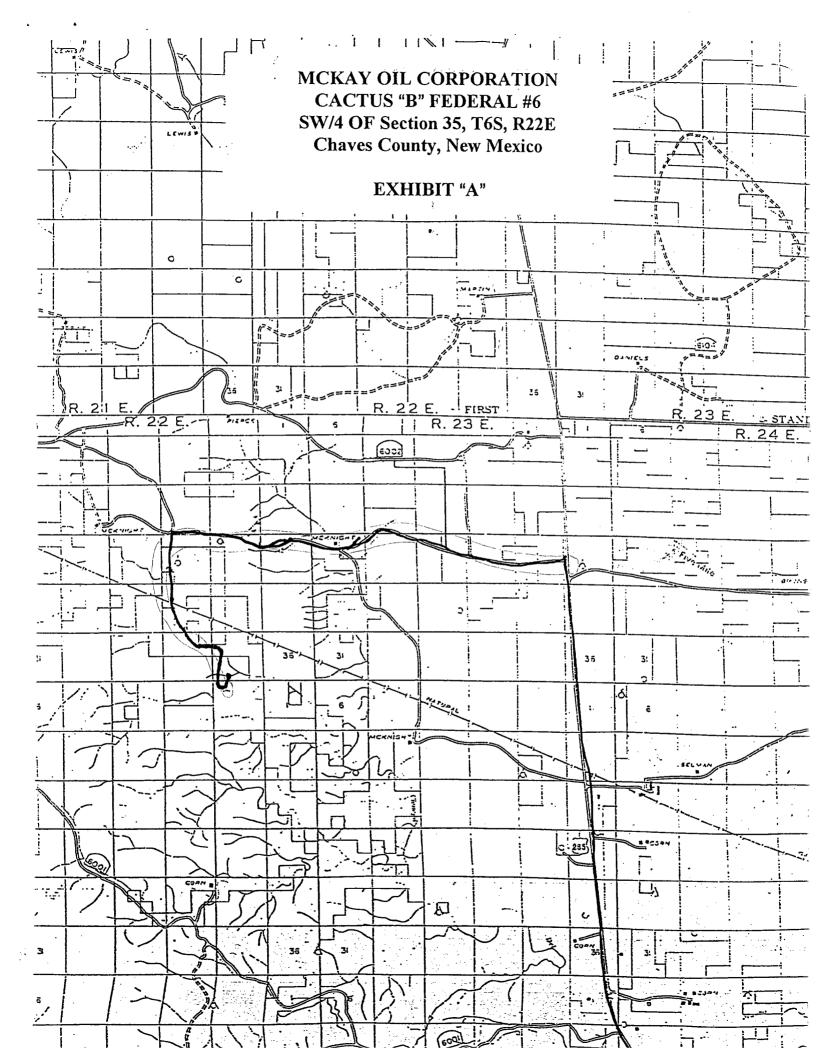
Humberto Perez Roswell, New Mexico (505) 623-4735 (O) (505) 626-8580 (C)

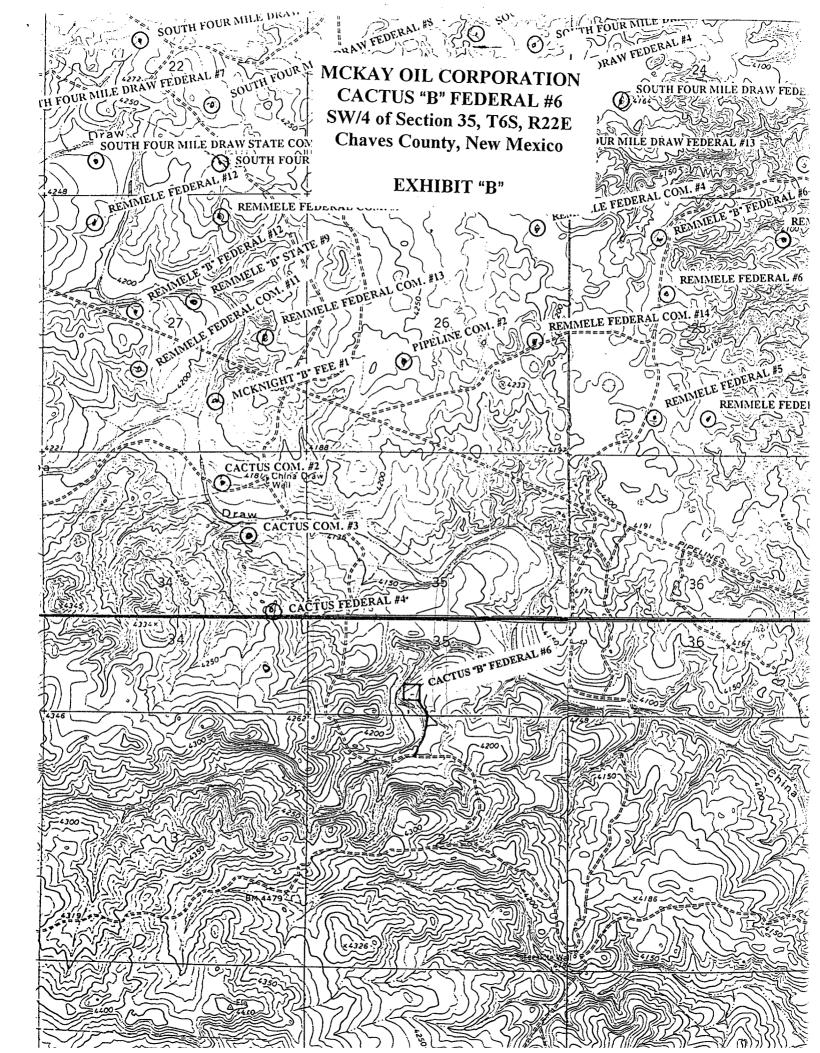
13. CERTIFICATION:

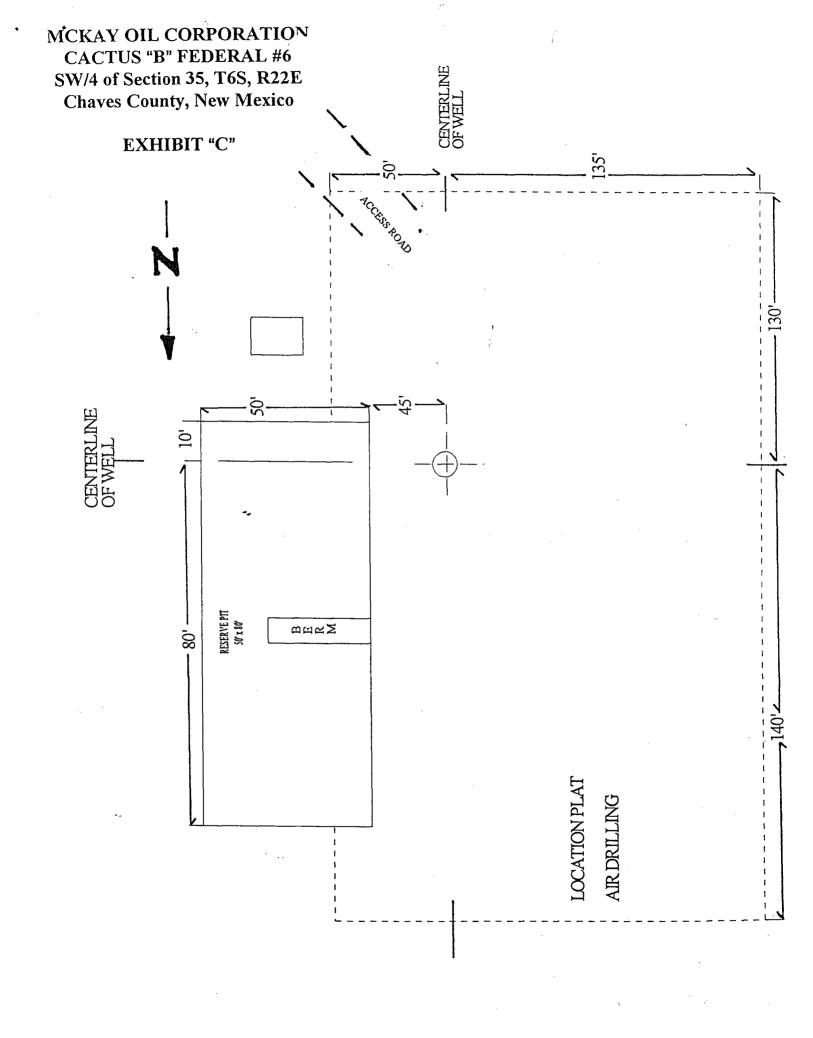
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exists; that he statements made in this plan are, to the best of my knowledge true and correct; that the work associated with the operations proposed herein will be performed by MCKAY OIL CORPORATION and its subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to provisions of 18 USC 1001 for the filing of a false statement.

7

) < Mello 6/10/03

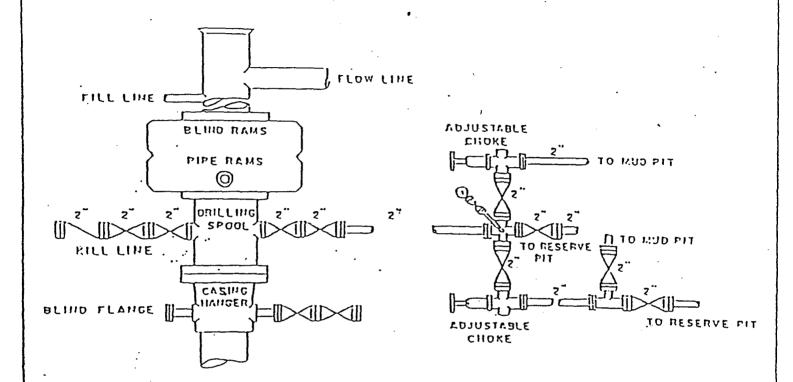


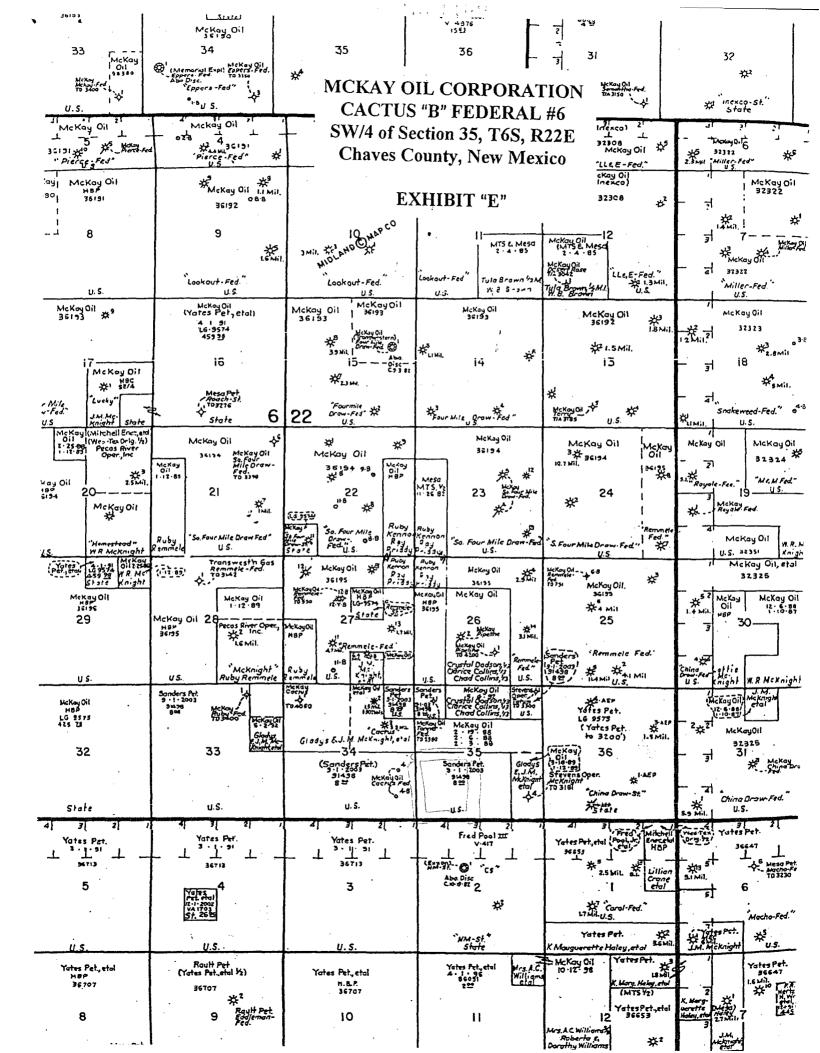


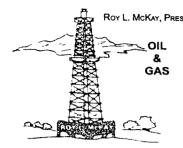


MCKAY OIL CORPORATION CACTUS "B" FEDERAL #6 SW/4 of Section 35, T6S, R22E Chaves County, New Mexico

EXHIBIT "D"







MAILING ADDRESS: P.O. Box 2014 Roswell, N.M. 88202 • Telephone 505 / 623 - 4735 STREET ADDRESS: ONE McKay Place Roswell, N.M. 88201 • Fax No. 505 / 624 - 2202

September 2, 2003

Oil Conservation Division Bryan Arrant 1301 W. Grand Avenue Artesia, NM

Re: Contingency Plan

Bryan,

Please see attached Contingency Plan-H2S for the Cactus B Federal #6, Inexco Federal #5 and the Eppers B Federal #1 all located in the same vicinity in Chaves County. Should you need any further information, please contact me at 505-623-4735.

Sincerely,

April McKay Vice President

MCKAY OIL CORPORATION P.O. BOX 2014 ROSWELL, NM 88202-2014 505-623-4735

HYDROGEN SULFIDE (H2S) CONTINGENCY PLAN FOR

INEXCO FEDERAL #5, EPPERS B FEDERAL #1, AND THE CACTUS B FEDERAL #6 ALL LOCATED IN SAME VICINITY IN CHAVES COUNTY, NEW MEXICO

NO HYDROGEN SULFIDE OR OTHER HAZARDOUS GASES OR FLUIDS HAVE BEEN ENCOUNTERED, REPORTED OR KNOWN TO EXIST AT THIS DEPTH IN THIS AREA.



INEXCO FED #5, EPPERS B FEDERAL #1, CACTUS B FEDERAL #6

This is an open drilling site. H2S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H2S, including warning signs, wind indicators and H2S monitor. Pumpers carry (MICROPACKS) H2S pocket testers at all times. Pulling units has an H2S indicator that puts off light and alarm of any indication of H2S being present.

MAPS

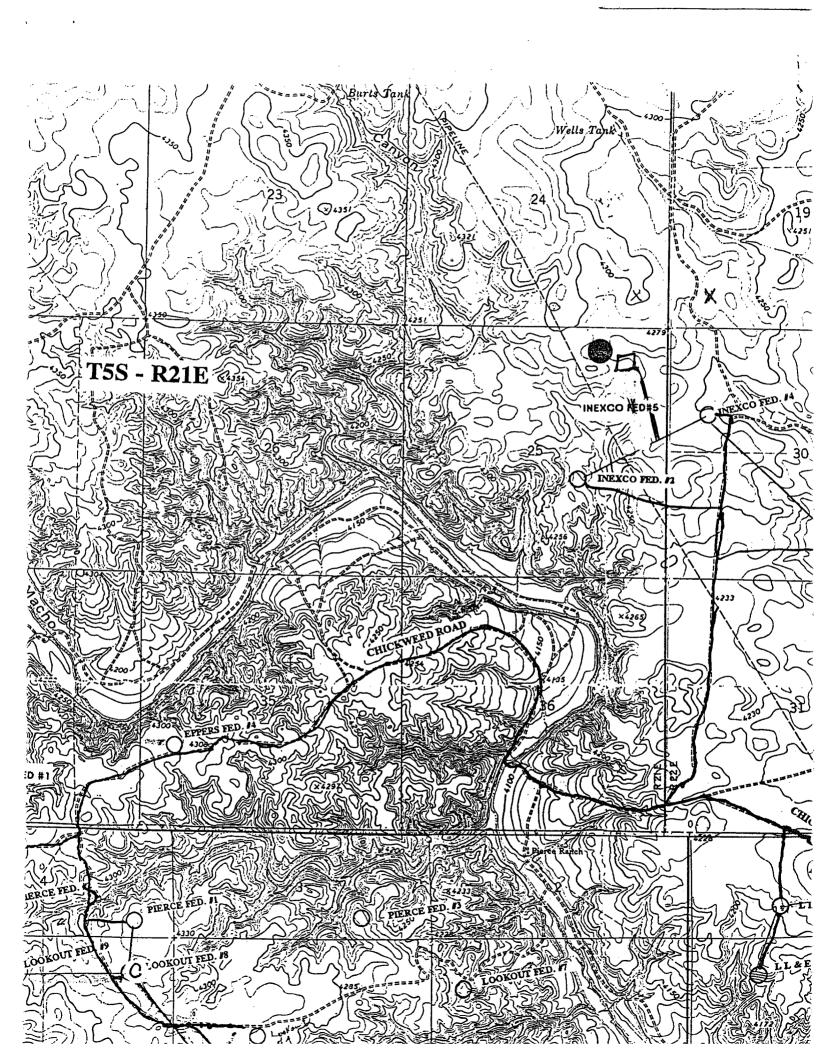
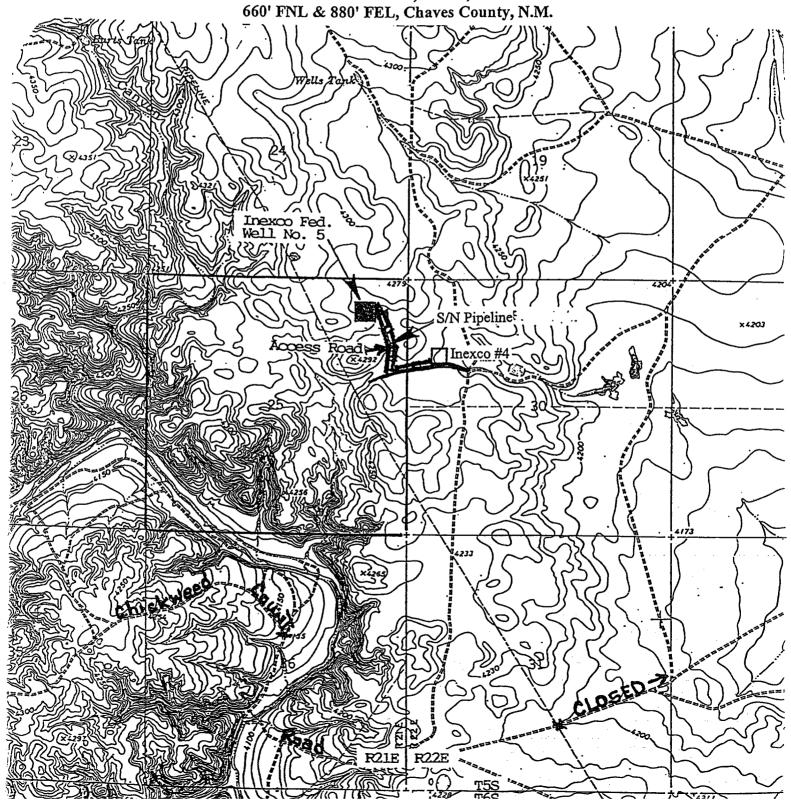
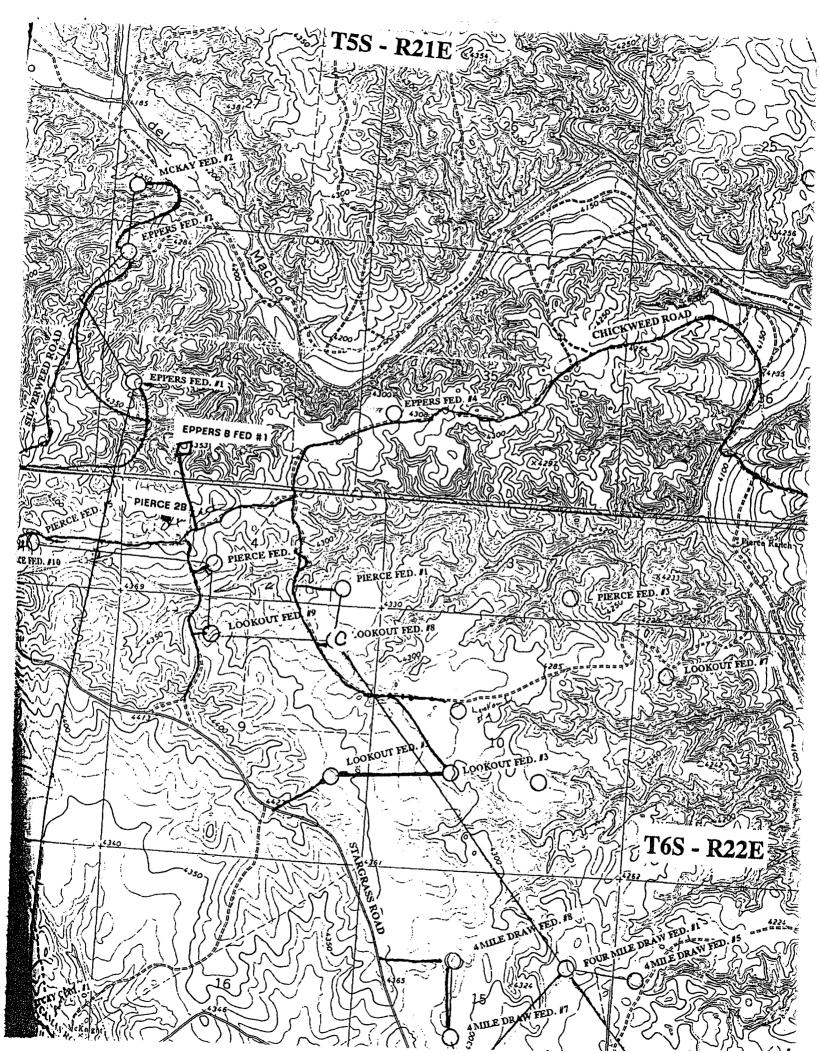


EXHIBIT A

Page 6 of 6

Operator: McKay Oil Corporation
BLM Serial Number: NM-32311
Well Name & NO.: Inexco Federal #5
Location: Section 25, T. 5 S., R. 21 E.







United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201

EXHIBIT A

Operator: McKay Oil Corporation BLM Serial Number: NM-36190

Well Name & NO.: Eppers "B" Federal #1 Location: Section 34, T. 5 S., R. 21 E.

640' FSL & 1824' FWL, Chaves County, N.M.

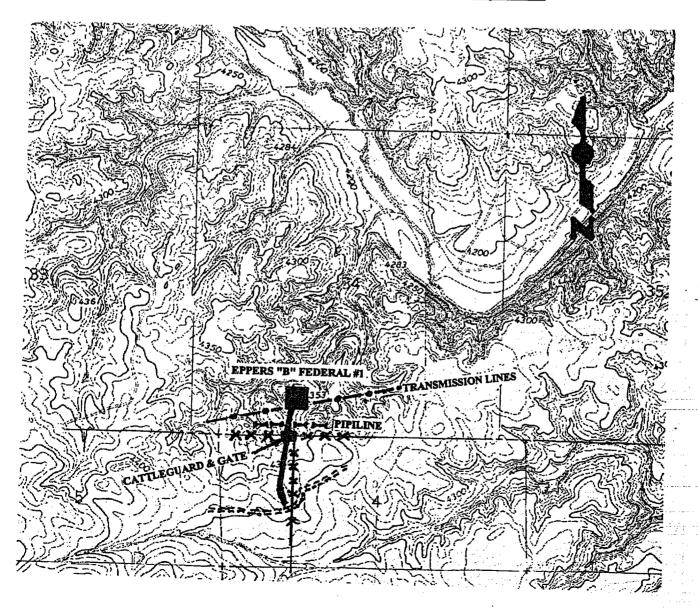


EXHIBIT A

OPERATOR: McKay Oil Corporation

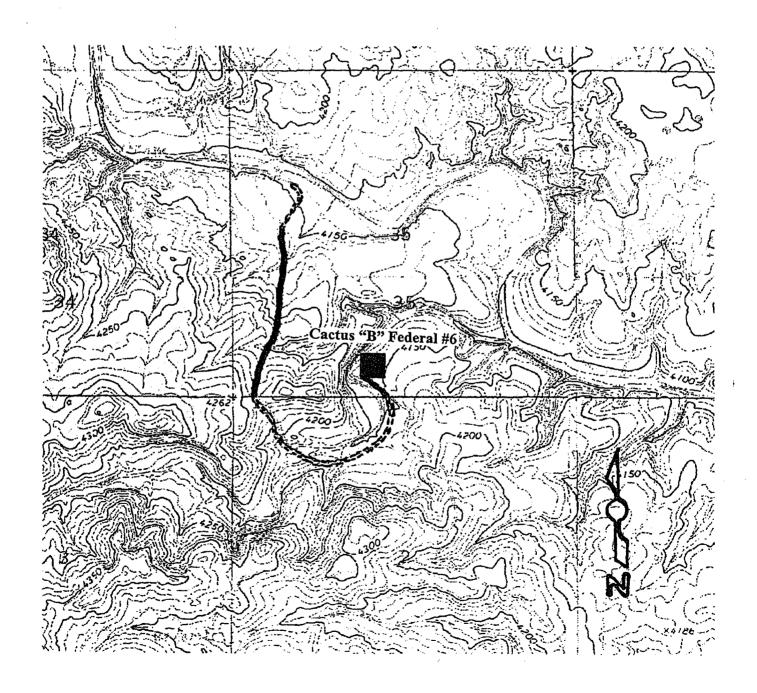
LEASE NO: NM-91498

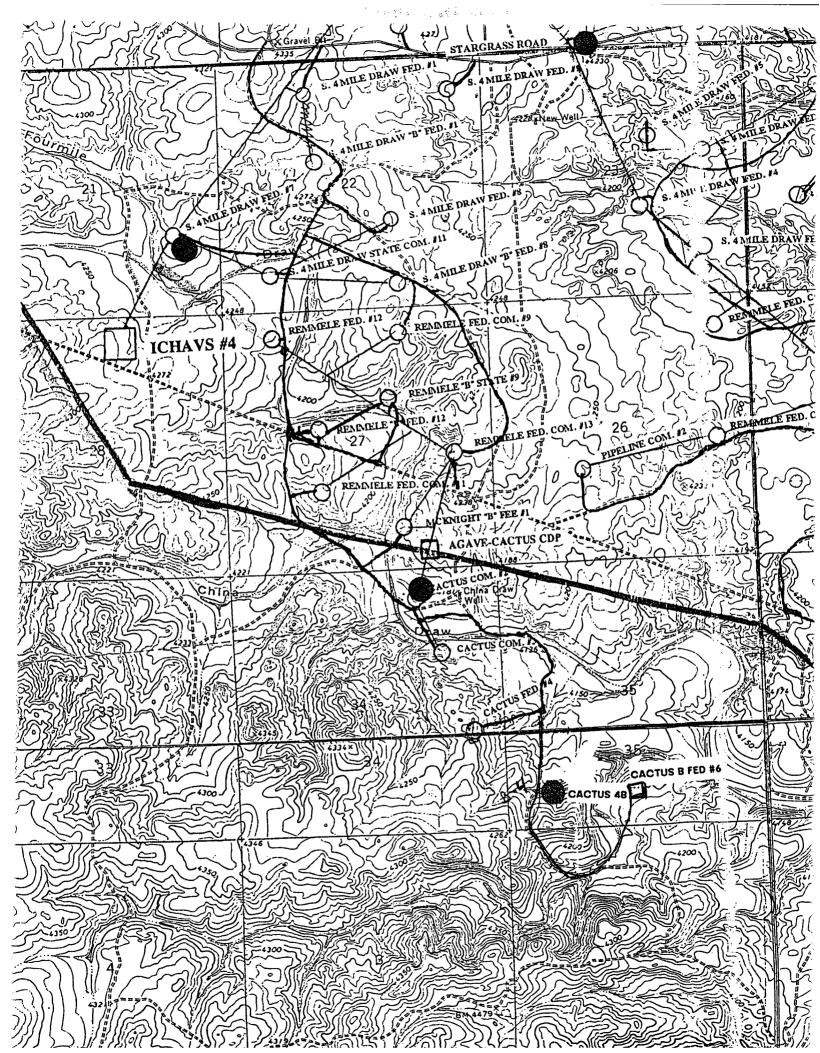
WELL NAME & NO.: Cactus "B" Federal #6

LOCATION: Section 35 T. 6 S., R. 22 E., N.M.P.M.

QUARTER/QUARTER & FOOTAGE: SE1/4SW1/4 - 330' FSL & 2430' FWL

COUNTY: Chaves County, New Mexico





EMERGENCY PROCEDURES

In the case of a release of gas containing H2S, the first responder must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder must evacuate any public spaces encompassed by the 100 ppm ROE. First responder must take care not to injure themselves during the operation. Company and or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H2S measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with H2S monitors and air packs on order to control the release. Use the "buddy system" to ensure no injuries occur during the response.

IGNITION OF GAS SOURCE

Should control of the well be considered lost and ignition considered, take care to protect against exposure of sulfur Dioxide (SO2). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas.

CHARACTERISTICS OF H2S & SO2

COMMON	CHEMICAL	SPECIFIC	THRESHOLD	HAZARDOUS	LETHAL
NAME	FORMULA	GRAVITY	LIMIT	LIMIT	CONCENTRATION
HYDROGEN	H2S	1.189	10 PPM4	100 PPM/HR	600 PPM
SULFIDE		AIR = 1			
OT II DI ID	202	0.01	0.777.7	27/4	1000 pp) (
SULFUR	SO2	2.21	2 PPM	N/A	1000 PPM
DIOXIDE		AIR = 1			

CONTACTING AUTHORITIES

McKay Oil Corporation personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. be prepared with all information available. The following call list of essential and potential responders must be in coordination with the State of New Mexico's Hazardous Materials Emergency Response Plan (HMER).

MCKAY OIL CORPORATION CALL LIST

CHAVES COUNTY (505)	OFFICE	CELL PHONE	HOME PHONE
HUMBERTO PEREZ	625-1154	626-8580	627-1985
JIM ROBINSON	625-1154	626-8579	624-1093
APRIL MCKAY	623-4735	626-8575	625-2848

CHAVES COUNTY (505)

ROSWELL

STATE POLICE 622-7200

CITY POLICE 911 or 624-6770

SHERIFF'S OFFICE 624-6500 AMBULANCE 911

FIRE DEPARTMENT 624-6800

LEPC (Local Emergency Planning Committee) Teresa Barncastle 624-6770

ext 129

NMOCD 748-1283

ENMMC (Hospital) 622-8170