

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-015-26542
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Amethyst State Com
Well No. 1
Pool name or Wildcat Wood Draw; Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator Nearburg Producing Company	
Address of Operator 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705	
Well Location Unit Letter <u>E</u> : <u>1880</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>24S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.)	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Plug Back <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU well service unit.
2. POH w/ production equipment.
3. Set CIBP @ 13,000'. Dump 35' cmt on top of CIBP to abandon the Morrow formation.
4. Set CIBP @ 9790'. Dump 35' cmt on top of CIBP.
5. Perf the Bone Spring formation from 8910' - 8938'.
6. Stimulate as needed.
7. Swab well.
8. Sand frac if needed.
9. RIH w/ production equipment and release to production.
10. RDMO well service unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 09-26-2003

TYPE OR PRINT NAME Sarah Jordan TELEPHONE NO. 432/686-8235 x 203

(This space for State Use) Approved by District Supervisor SEP 29 2004

APPROVED BY District Supervisor TITLE District Supervisor DATE SEP 29 2004

CONDITIONS OF APPROVAL, IF ANY: