1220-S. St. Francis Dr., Santa Fe, NM 87505

District IV

Energy Minerals and Natural Resources

TOTH C-TOT Revised March 17, 1999

Oil Conservation Divisiph 192027 1220 South St. Francis Dr. Santa Fe. NM 87505

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

☐ AMENDED REPORT

						12 000	7, 903 E		TELLOR	
	APF	PLICATION	ON FOR PERM	MIT TO DRII	LL, RE-ENTE	REDEEPENA	LUGBACK O	R ADD A ZO	NE	
			Operator Name POGO PROD	and Address UCING COME		\U	ZCY A/A Zocomovit			
-			P.O. BOX MIDLAND,		02-7340	34561	21-30EGE 01	³ API Number S - 3301	ı	
³ Propo	arty Code			SEVEN RI	⁶ Well No.					
				, ⁷ S	urface Locat	ion		····		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Н	20	20S	25E	<u></u>	1980'	<u> North</u>	990'	East	EDDY ·	
			8 Proposed	Bottom Hol	e Location I	f Different Fr	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	NOTIFY OCD SPUD & TIME				
CEMETE	RY-MOR		Proposed Pool 1 4640)			TO	WITNESS 8	8 5/8" CASI	ING	
								•		

¹¹ Work Type Code N	¹² Well Type Code G	13 Cable/Rotary ROTARY	¹⁴ Lease Type Code S	15 Ground Level Elevation 3490 *
¹⁶ Multiple	17 Proposed Depth	18 Formation	19 Contractor	²⁰ Spud Date
NO	9700'	MORROW	UNKNOWN	WHEN APPROVED
				

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC	
25"	20"	Conductor	40'	Redi-mix	SURFACE	
17½"	13 3/8"	48	400'	550	SURFACE	
11"	8 5/8"	32	2500'	600 Sx.	SURFACE	
7 7/8"	5½''	17	9700'	1000 Sx.	2000' FS.	
					4 to 1	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

- 1. Drill 25" hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Redimix.
- 2. Drill $17\frac{1}{2}$ hole to 400'. Run and set 400' of 13 3/8" 48# H-40 ST&C casing. Cement with 550 Sx. of Class "C" cement + 1/4 Flocele/Sx. + 2% CaCl, circulate cement to surface
- 3. Drill 11" hole to 2500'. Run and set 2500' of 8 5/8" 32# J-55 ST&C Casing. Cement with 600 Sx. of Class "C" cement + additives, adjust cement volume to fluid caliper, circulate cement to surface.
- 4. Drill 7 7/8" hole to 9700'. Run and set 9700' of $5\frac{1}{2}$ " 17# L-80 LT&C casing. Cement in two stages with DV Tool at 4500'±. Cement with 1000 Sx. of Class "H" cement + additives, estimate top of cement 2000' from surface.

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief	OIL CONSERVATION DIVISION
Signature: LOST. Kanera	Approved by:
Printed name: Joe T. Janica	Title: Distant Superison
Title: Agent	Approval Dassep 2 6 2003 Expiration Date EP 2 6 2004
Date: 09/19/03 Phone: 505-391-8503	Conditions of Approval:

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT IV

DISTRICT III

P.O. BOX 2068, SANTA PE, N.M. 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code 74640			
Property Code		operty Name IVERS 20 COM.	Well Number	
ogrid no. 17891	•	perator Name OUCING COMPANY	Elevation 3490'	

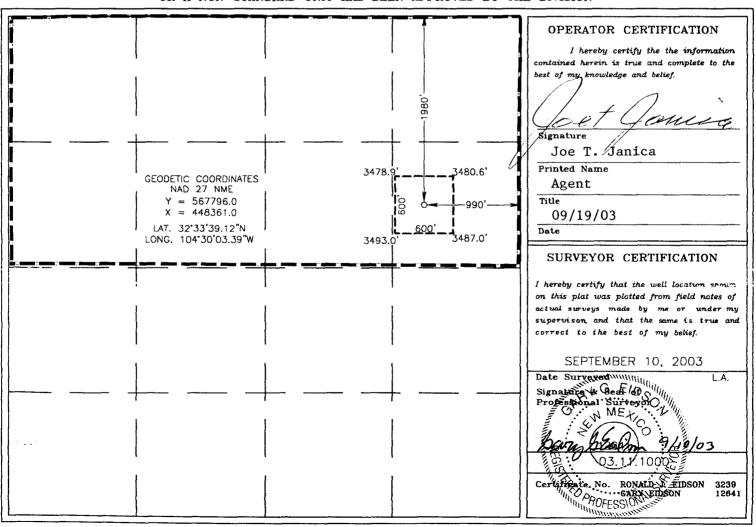
Surface Location

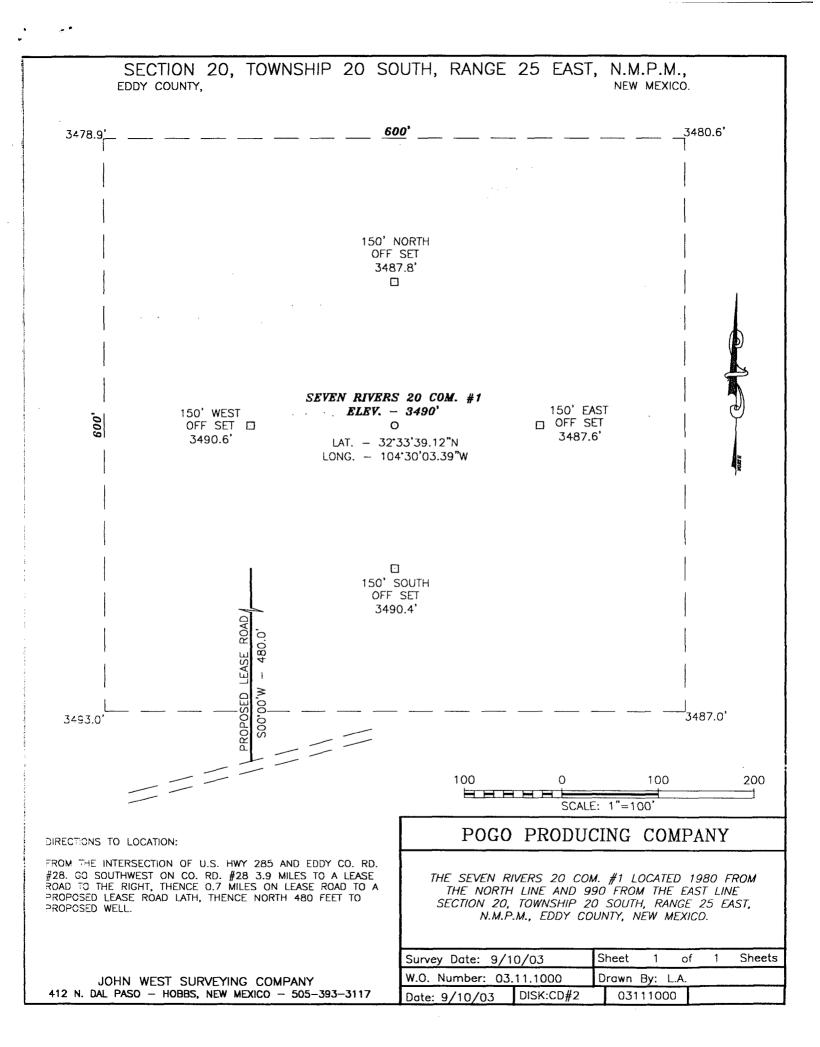
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
Н	20	20-S	25-E		1980	NORTH	990	EAST	EDDY

Bottom Hole Location If Different From Surface

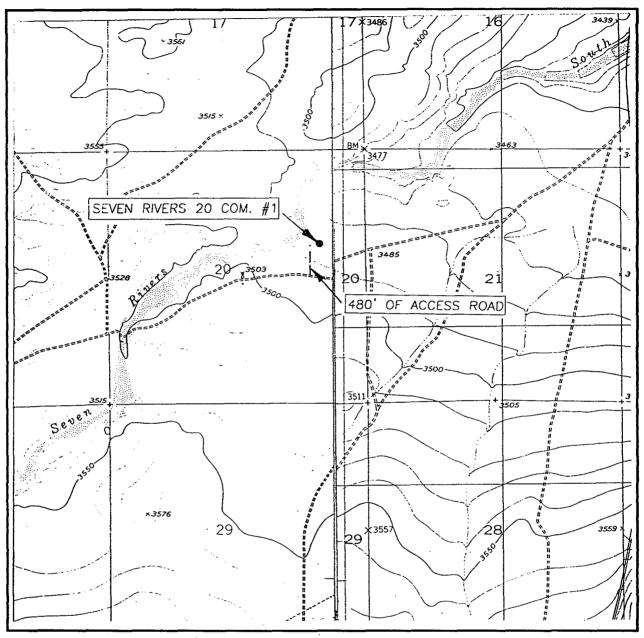
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill C	onsolidation	Code Or	der No.	1		<u></u>	<u> </u>
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





LOCATION VERIFICATION MAP



SCALE: i'' = 2000'

SEC. 20 TWP. 20-S RGE. 25-E

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 1980' FNL & 990' FEL

ELEVATION ______3490'

OPERATOR POGO PRODUCING COMPANY

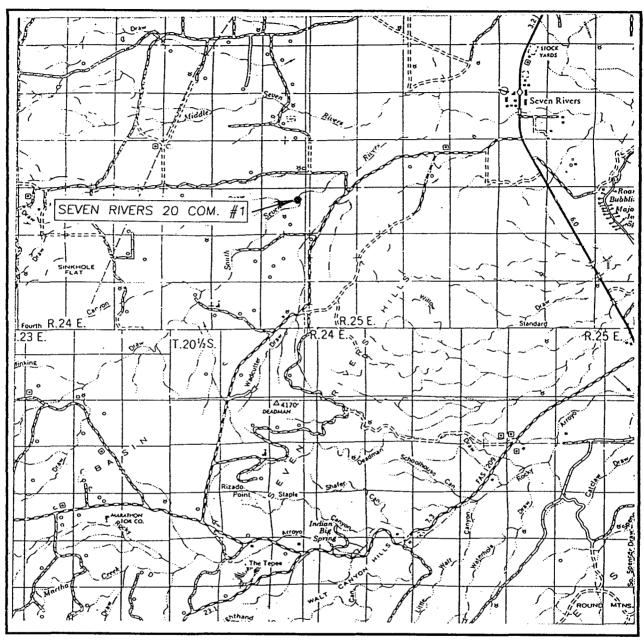
LEASE SEVEN RIVERS 20 COM.

U.S.G.S. TOPOGRAPHIC MAP SEVEN RIVERS, FOSTER RANCH, N.M. CONTOUR INTERVAL: SEVEN RIVERS, FOSTER RANCH, N.M.

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117



VICINITY MAP



SCALE: 1" = 2 MILES

SEC 2	<u>0 TWP. 20-S</u> RGE. <u>25-E</u>
SURVEY	N.M.P.M.
COUNTY	EDDY
DESCRIF	PTION <u>1980' FNL & 990' FEL</u>
ELEVATI	ON3490'
OPERAT	OR POGO PRODUCING COMPANY
LEASE	SEVEN RIVERS 20 COM.

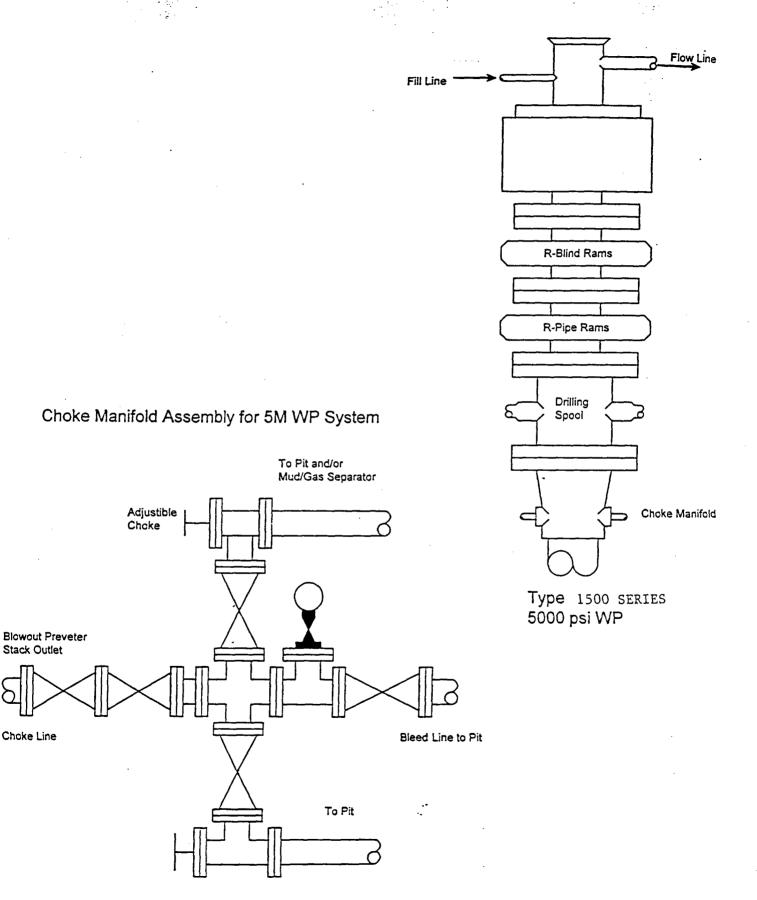
JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117



BLOWOUT PREVENTER SYSTEM

Adjustible Choke

5000 PSI



H₂S CONTINGENCY PLAN FOR

POGO PRODUCING COMPANY
SEVEN RIVERS "20" COM. # 1
UNIT "H" SECTION 20
T20S-R25E EDDY CO. NM

There is no known presence of any $\rm H_2S$ in the area near or around this proposed well. Other wells drilled in T20S-R25E have not encountered any $\rm H_2S$.

There are no dwellings within one mile of the location and Co. Road # 28 (White Pine Road) is approximately one mile Southeast of the location.

Should there be any indication of the presence of $\rm H_2S$ detection and safety equipment will be immediately installed and proper authorities will be notified. Adimitance to location will be restricted to only the necessary personel.