District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III

State of New Mexico

23242526

Energy Minerals and Natural Resources

Revised March 17, 1999

Submit to appropriate District Office

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Santa Fe, NM 87905  Santa Fe, NM 87905  Santa Fe, NM 87905  Santa Fe, NM 87905  AMENDED REPORT  APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DERFEN, PLUGBACK, OR ADD A ZONE  BK EXPLORATION CORPER Name and Address 810 S. Cincinnati, Suite 208  Tulsa, OK, 74119  Property Code  FARD UE  Sufface Location  UI. or lot no. Section  Proposed Bottom Hole Location If Different From Surface  UI. or lot no. Section  Proposed Bottom Hole Location If Different From Surface  UI. or lot no. Section  Proposed Peol 1  UI. or lot no. Section Township  Range  Let lat Peet from the North/South line Feet from the Ener/West line County  Proposed Peol 1  UI. or lot no. Section Township  Proposed Peol 1  UI. or lot no. Section Township  Proposed Peol 1  UI. or lot no. Section Township  Proposed Peol 1  UI. or lot no. Section Township  Proposed Peol 1  UI. or lot no. Section Township  Proposed Peol 1  UI. or lot no. Section Township  Proposed Peol 1  UI. or lot no. Section Township  Proposed Peol 1  UI. or lot no. Section Township  Proposed Peol 1  UI. or lot no. Section Township  Proposed Peol 1  UI. or lot no. Section Township  Proposed Peol 1  UI. or lot no. Section Township  Proposed Peol 1  UI. or lot no. Section Township  Proposed Peol 2  Loving BRUSH Y CANYON, EAST   "Tensition Proposed Peol 2  Loving BRUSH Y CANYON, EAST  "Township  N Solds of Comment Proposed  Proposed Cassing and Comment Proposed  Proposed Cassing and Comment Proposed  Proposed Cassing and Comment Proposed  Proposed Cassing Size Casing weight/foot Secting Depth Secks of Comment Estimated TOC  12. 25" 9.625" 36 0-450' 30 5x5. "c" SURFACE  7. 075" 5.5" 15.5 0-6500' COMPETION DIVISION  Proposed Peol 2  UI. or lot no. Section Township  Proposed Peol 2  Loving BRUSH Y CANYON, EAST  UI. or lot no. Section Township  Proposed Peol 2  Loving BRUSH Y CANYON, EAST  UI. or lot no. Section Township  Proposed Peol 2  Loving BRUSH Y CANYON, EAST  UI. or lot no. Section Township  Proposed Peol 2  Loving BRUSH Y CANYON, EAST  Proposed Peol 2  Loving BRUSH Y CANYON, EAST  Propose	1000 Rio Brazo District IV	os Road, Az	tec, NM 87	410	2040	40 South Pacheco											
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DETECH, PLUGBACK, OR ADD A ZONE BK EXPLORATION CORPIET Name and Address 810 S. Cincinnatt, Suite 208 Tulsa, OK. 74119  Property Code  PARDUE  "34  PARDUE  "34  PARDUE  "34  PARDUE  "34  PARDUE  "34  PROPER  Boo  NORTH  Range  Let lab  Per from the Month-South line Post from the Boar/West line Boo  NORTH  Proposed Bottom Hole Location If Different From Surface  UL or lot no. Section Tormship Range  Let lab  Per from the North-South line Post from the Boar/West li		Santa	South Pacheco RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED														
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Tulsa, OK 74119  Topery Code  PARDUE  "34 of Property Name  Tourselve Coation  UL or lot no. Section Township Range Lot lan Peer from the Boot NORTH 2160 EAST EDDY  **Proposed Bottom Hole Location If Different From Surface  UL, or lot no. Section Township Range Lot lan Peer from the North/South line Peer from the Basil/West line Country  **Proposed Bottom Hole Location If Different From Surface  UL, or lot no. Section Township Range Lot lan Peer from the North/South line Peer from the East/West line Country  **Proposed Bottom Hole Location If Different From Surface  UL, or lot no. Section Township Range Lot lan Peer from the North/South line Peer from the East/West line Country  **Proposed Country Proposed Call Loving BRUSHY CANYON, EAST  **Work Type Code N Well Type Code N R P Proposed Popular Proposed Casing and Cement Program  **North Type Code N Proposed Casing and Cement Program  Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC  12. 25" 9.625" 36 0 - 450' 300 SXS. "C" SURFACE  7. 875" 5.5" 15.5 0 - 6500' 600 SXS. "C" SURFACE  **North Type Code N Proposed Casing and Cement Program  **Describe the blowout prevention program, if any. Use additional sheets if necessary.  1. RIG UP. MIX FRESH MUD AND PRILL WITH 12.25" BIT TO 450'.  2. SET 9.625" 256. @ 0 - 450', CEMENT 75 SURFACE. WOC. TEST CSG.  3. DRILL 7.876" HOLE TO 6500'.  4. SET 5.5" CSG. @ 0 - 6500'. CEMENT 75 SURFACE. WOC. TEST CSG.  **Inherity certify that the information given above is true and complete to the best of my knowledge and bellef.  **Inherity certify that the information given above is true and complete to the best of my knowledge and bellef.  **Signature: Band D Bull  **Approved by:  **	BK EXE	LORAT	TON C	ORP Name a	nd Address				(E)	410168	1936	OGRID N	umber				
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Notation	LOVING BRUSHY CANYON, EAST																
N 6500′ BONE SPRING PATTERSON PR. 9-28-03  Proposed Depth 6500′ BONE SPRING PATTERSON APR. 9-28-03  Proposed Casing and Cement Program  Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC  12. 25″ 9.625″ 36 0-450′ 300 5×5. "C" SURFACE  7. 875″ 5.5″ 15.5 0-6500′ 600 5×5. "C" Z500′  Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  1. RIG UP. MIX FRESH MUD AND PRILL WITH 12.25″ BIT TO 450′.  2. SET 9.625″ 25G. ② 0-450′. CEMENT TO SURFACE. WOC. TEST CSG.  3. DRILL 7.875″ HOLE TO 6500′.  4. SET 5.5″ CSG. ② D-6500′. CEMENT CSG. WOC.  5. COMMENCE COMPLETION. LOG WITH CASED-HOLE LOGS.  13 thereby certify that the information given above is true and complete to the best of my knowledge and belief.  Signature: Brand D Bull Approved by:	!! Work 7	Type Code	<del></del>	12 Well Type Co	de	<sup>13</sup> Cab	le/Rotary		<del></del>	Lease Type	Code	<del></del>	13 Ground	Level Elevation			
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Hole Size  Casing Size  Casing weight/foot  Setting Depth  Sacks of Cement  Estimated TOC  12.25"  9.625"  36  0-450'  300  SXS. "C"  SURFACE  7.875"  5.5"  15.5  0-6500'  600  SXS. "C"  Z500'  2500'  Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.  Describe the blowout prevention program, if any. Use additional sheets if necessary.  1. RIG UP. MIX FRESH MUD AND PRILL WITH 12.25" BIT TO 450'.  Z. SET 9.625" C5G.	N	<del></del>				<u> </u>			1 1		o N	AP	PR.	7-28-03			
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Signature: Brad D Bull Approved by:  Approved by:  Signature: Brad D Bull Supplementary  Approved by: Supplementary	23 I hereby cert	tify that the	information	given above is tr	ue and con	plete to the	XXX	7		ONSED	37 A TI	ON DI	MISIO	)NI			
Signature: Grad Down	best of my kno	wiedge and	belief.			•		<u>,                                    </u>	OIL C	ONSEN	VAII		. V ISIC	<i></i>			
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(				<del></del>			Title.				Jac	#Si	Der	risov			
Title: PRESIDENT Approval Date: SEP 2 8 2003 Expiration Date SEP 2 8 200				<u> </u>				val Date	SFP	2.8	פונים	niration !	Date SI	P 2 & 200			
	Date: Phone: Conditions of Approval:												₽V ₩ U ŁUU				
9-22-2003   Priorie:   Community of Approval:   Attached									1								

## PROPOSED 5-M BOPE AND CHOKE ARRANGEMENT **FLOWLINE** FILL-UP LINE T **ANNULAR PREVENTER ADJUSTABLE CHOKE** TO PIT AND/OR MUD/GAS SEPARATOR BLIND RAMS 2" NOMINAL PIPE **RAMS** REMOTELY OPERATED VALVE CHECK VALVE FROM DRILLING FLUID PUMP BLEED LINE 2° NOMINAL 2° NOMINAL SEQUENCE 3 NOMINAL 4" NOMINAL TO PIT AND/OR MUD/GAS SEPARATOR REMOTELY OPERATED OR ADJUSTABLE CHOKE 2" NOMINAL

District 1
1625 N. French Dr. Hobbe, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rie Brozoe Rd., Aztec NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

#### State of New Mexico Energy, Minerals & Natural Resources

# OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, N M 87505 Form C-102

Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

MENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	Number		- (	9	Τ.					Name						
30 - 015 Property Cod		4	) 	Property		INE		3RUSHY	CANYO	CANYON, E.						
rioparty cot	76					PARI		"	34"			Well Number				
OGRID No.			······································			Operatio		me			<del> </del>		Elevation			
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### **BK EXPLORATION CORPORATION**

810 S. Cincinnati Ave., Suite 208 • Tulsa, OK 74119-1612

Phone: (918) 582-3855 • Fax: (918) 582-3865 • Email: BKX@Mindspring.com

September 29, 2003

Telefaxed 505-748-9720

New Mexico Oil Conservation Division 1301 W Grand Ave. Artesia, NM 88210

ATTN:

Mr. Brian Arrant

RE:

APD - Pardue "34" Well #2

BK Exploration Corporation, Operater (OGRID 2433) UL B Sec 34 T-23-S R-28-E Eddy County, New Mexico

Dear Brian:

Thank you for calling me this morning and informing us of the OCD Rule 118, requiring an H2S (Hydrogen Sulfide gas) Contingency Plan on all APDs.

After visiting with you and after reviewing the requirements of Rule 118, it is my belief that an H2S Contingency Plan is not required for this proposed well. This well is to be located in the Loving Field. Our company (and its predecessor) has drilled numerous wells in this field and has not encountered any H2S during operations in the Delaware and Bone Spring formations. Likewise, all pulling units that have worked on our wells carry H2S monitors, and they have not detected hydrogen sulfide gas to date.

Should you require additional information, please contact me. Thank you.

Yours very truly.

Brad D. Burks, President BK Exploration Corporation

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