DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

## STATE OF NEW MEXICO Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION 2040 South Pacheco 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

\_\_ AMENDED REPORT

	EII. 0". 0	1. Operator Name	e and Address					2. OGRID Number	<del>"</del>	
Elk Oil Company P. O. Box 310							7147			
Roswell, New Mexico 88202-0310								3. Reason for Filing Code		
	4. API Number				5. Pool Name	***		6. Pool	Code	
30-005-63585 7. Property Code				FOOR RANCH PRE-PERMIAN			76730			
			8. Property Name			•		Number		
1 10 0		-		OVERE	ASY STATE	· ·		1		
I. 10. S UL or Lot No.	Surface Location	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County	
)	6	108	27E		660	NORTH		WEST	CHAVES	
	Bottom Hole		1212			NORTH	000	IVVEOT	JOHAVES	
UL or Lot No	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County	
<b>o</b> .	6	108	27E		660	NORTH	660	WEST	CHAVES	
12. Lse Code	Producing Method	Code	14. Gas Connec	tion Date	15. C-129 Permit N	umber	16. C-129 Effective	Date	17. C-129 Exp Date	
3	F		9/18/0	13					İ	
II. Oil and Ga	as Transporter	rs								
8. Transporter OGRID				rter Name Address		. 20. POD			22. POD ULSTR Location and Description	
,	Agave Energy Company									
147831	105 South Fourth Street						G			
١.	Artesia, N	lew Mexic	o 88210		X		111			
								19202	122232	
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4 No.								1016		
								F1016819	C4521	
IV. Produced V	Water 23. POD					24. POD ULSTR I	ocation and Description			
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	letion Data	T				T				
25. Spud Dat	letion Data	26. Ready	y Date	6710'	27. TD	28. PE	TTD	29. Perfe		
	letion Data	9/4/03	y Date  . Casing & Tubing Size	6710'	27. TD		TTD			
25. Spud Dat 8/3/03	letion Data	9/4/03			27. TD	6145'	VIID .	5770'-5776'		
25. Spud Dat 8/3/03 30. Hole Size	letion Data	9/4/03	. Casing & Tubing Size		27. TD	32. Depth Set	DTD .	5770'-5776' 33. Sacks		
25. Spud Dat 8/3/03 30. Hole Size 12 1/4"	letion Data	9/4/03	. Casing & Tubing Size		27. TD	32. Depth Set 947'	OTD .	5770'-5776' 33. Sacks 500 SXS		
25. Spud Dat 8/3/03 30. Hole Size 12 1/4"	letion Data	9/4/03	. Casing & Tubing Size  8 5/8"  5 1/2"		27. TD	6145' 32 Depth Set 947' 6711'	DITD .	5770'-5776' 33. Sacks 500 SXS		
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25. Spud Dat 8/3/03 30. Hole Size 12 1/4" 7 7/8"  VI. Well Test 34. Date New O	letion Data te 3	9/4/03 31 35. Gas E	. Casing & Tubing Size 8 5/8" 5 1/2" 2 3/8"	36. Test	Date	6145' 32. Depth Set 947' 6711' 5674'		5770'-5776' 33. Sacks 500 SXS 475 SXS	Cement	
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25. Spud Dat 8/3/03 30. Hole Size 12 1/4" 7 7/8"  VI. Well Test 34. Date New O N/A 40. Choke Size 24/64"	Data	35. Gas E 9/18/0	. Casing & Tubing Size 8 5/8" 5 1/2" 2 3/8" Delivery Date 3 Oil 0	36. Test 9/4/03	Date 3	6145' 32. Depth Set 947' 6711' 5674'  37. Test Let 4 Hours	ngth as	5770'-5776' 33. Sacks 500 SXS 475 SXS  38. Tbg. Pressure 380#	39. Csg. Pressu	
25. Spud Dat 8/3/03 30. Hole Size 12 1/4" 7 7/8"  VI. Well Test 34. Date New O N/A 40. Choke Size 24/64" 46. I hereby certify complied with and the	Data  that the rules of that the information of	35. Gas E 9/18/0	. Casing & Tubing Size 8 5/8" 5 1/2" 2 3/8" Delivery Date 3	36. Test 9/4/03	Date 3	6145' 32. Depth Set 947' 6711' 5674'  37. Test Let 4 Hours 43. G 125	ngth as	5770'-5776' 33. Sacks 500 SXS 475 SXS  38. Tbg. Pressure 380#  44. AOF 75	39. Csg. Pressu	
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25. Spud Dat 8/3/03 30. Hole Size 12 1/4" 7 7/8"  VI. Well Test 34. Date New O N/A 40. Choke Size 24/64" 46. I hereby certify complied with and the best of my knowledge Signature: Printed name:	Data  that the rules of that the information go and belief.	35. Gas E 9/18/0 41. ELK OIL C. Kelly	. Casing & Tubing Size  8 5/8"  5 1/2"  2 3/8"  Delivery Date  3 Oil  O on Division have been and complete to the	36. Test 9/4/03	Date 3 Water Approved By: Title:	6145' 32. Depth Set 947' 6711' 5674'  37. Test Let 4 Hours 43. G 125 OIL CONSE	ngth as	5770'-5776' 33. Sacks 500 SXS 475 SXS  38. Thg. Pressure 380# 44. AOF 75	39. Csg. Pressu	
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25. Spud Dat 8/3/03 30. Hole Size 12 1/4" 7 7/8"  VI. Well Test 34. Date New O N/A 40. Choke Size 24/64" 46. I hereby certify complied with and the best of my knowledge  Signature: Printed name: Title: Date: September 18, 200	Data  Data  Data  Dil  That the rules of the price of the	35. Gas E 9/18/0 41.  ELK OIL C Kelly Phone:	Scasing & Tubing Size  8 5/8"  5 1/2"  2 3/8"  Delivery Date  3  Oil  O  Don Division have been and complete to the  COMPANY	36. Test 9/4/03 42. 0	Date 3 Water Approved By: Title:	6145' 32. Depth Set 947' 6711' 5674'  37. Test Let 4 Hours 43. G 125 OIL CONSE	as i	5770'-5776' 33. Sacks 500 SXS 475 SXS  38. Thg. Pressure 380# 44. AOF 75	39. Csg. Pressu	
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