Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources ench Dr., Hobbs, NM 88240			Revised May 08, 2003 WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-015-32238			
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & C			
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTION	CES AND REPORTS O		1567	7. Lease Name	or Unit Agreement N	Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM \$\(\frac{C}{4}\)\(\text{0}\)\) FOR SUCH,				Federal 12 C	Com	
PROPOSALS.) 1. Type of Well:		16,	4.00	Well Number	r	
Oil Well Gas Well	Other	115	E CHILLEN	002		
2. Name of Operator Matadon	Operating Compa	any 2	SO, Mr.	(5) OGRID Num 14245	iber	
3. Address of Operator 8340 Meadow Road #150, Dallas, TX 75231c.				10. Pool name or Wildcat Burton Flat; Morrow		
4. Well Location						
Unit Letter J: 2080 feet from the South line and 1327 feet from the East line						
Section 2	Township 2	1S Ra	ange 26E	NMPM	County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3185 GR						
	ppropriate Box to In	ndicate N				
NOTICE OF IN		. —	ř .	SEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDO	٧ 🗀	REMEDIAL WOR	к 🗀	ALTERING CASING	ا_ ا
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			LLING OPNS	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	1D 🔽		
OTHER:			OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
NOTIFIED: VAN BARTON - NMOCD - ARTESIA DISTRICT, RIK ARNDT - BOR, OF SPUD TIME						
SPUD 17.50" HOLE AT 19:45 ON 03/05/03						
RUN 14 JTS OF 13 3/8" 48.0# H-40, STC CSG. TOTAL PIPE = 605.26'. SET @ 600'. T/FC @ 555.47'.						
CMT W/ 50 SACKS OF THIXOTROPIC W/ 10 PPS CAL-SEAL, 2% CACL2, 10 PPS GILSONITE, 0.5% FLOCELE, LEAD OF 290 SACKS OF CLASS "C" W/ 6 PPS SALT, 6 PPS GILSONITE, 0.25% FLOCELE (12.5						
PPG, 2.08 FT3/SX, 11.55 GPS) AND TAIL OF 200 SACKS OF CLASS "C" W/ 2% CACL2 (14.80 PPS, 11.34						
FT3/SX, 6.34 FT3/SX) / NO RETURNS THREE QUARTERS INTO JOB, THEN RE-GAINED RETURNS, CIRC 33 BBLS (138 SACKS CEMENT TO PIT), BUMPED PLUG - OK; WOC 14 hrs						
arrended						
As Information - Tom Brown, Inc. (023230) took over operations 7/1/03. Currently WO Op Change from OCD						
I hereby certify that the information a	boye is true and comple	ete to the h	est of my knowledge	e and belief.		
SIGNATURE TITLE Regulatory Reporting Supervisor DATE 9/6/03 1/7/63						
Type or print name Kelli Werne	r			Telen	hone No. (432) 688-9	446
(This space for State use)					SEP 2	
APPPROVED BYFO	r records o	NIVE			_DATE	- 2003
Conditions of approval, if any:						