



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 25 2007

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
LC030570A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
STEVENS A #8

9. API Well No.
30-015-20211 S2

10. Field and Pool, or Exploratory Area
GRAYBURG JACKSON

11. County or Parish, State
Eddy County, N.M.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BURNETT OIL CO., INC.

3a. Address 801 CHERRY STREET, SUITE 1500
UNIT #9 FORT WORTH, TEXAS, 76102

3b. Phone No. (include area code)
(817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT F, 2050' FSL, 2000' FWL, SEC 13, T17S, R30E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

We propose to final plug and abandon this well bore as shown below or as required by BLM.

This well bore was completed in 5/1969 to 3473' as a GJSAU oil well. It was re-completed to a Grayburg non-unit oil well in 9/1999 by setting 4-1/2" CIBP @ 3300' & cementing 2-7/8" tbg in place inside the 4-1/2" casing w/245 sks cement (This may be to surface.) The 8-5/8" surface casing is set @ 470'. The present well is perforated from 2778' to 2982'.

- (1) Notify BLM and NMOCD of start to P&A.
- (2) Pull 1-1/2" tubing and attempt to back off 2-7/8" tubing.
- (3) Plug & abandon well bore as recommended by BLM. (If unable to back off the 2-7/8" the BLM plan will change.)
- (4) Install dry hole marker and restore location as per BLM requirements for a final inspection.

Please note this well has a NMOCD "Letter of violation" dated May 29, 2007 so time is of the essence to complete this work.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

ACCEPTED FOR RECORD

JUN 26 2007

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) MARK A. JACOBY

Signature *Mark A. Jacoby*

Title ENGINEERING MANAGER

Date 6/19/2007

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

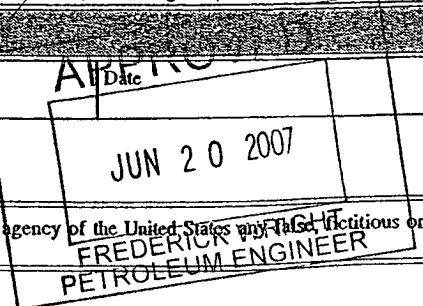
Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to P/A this well with the following modifications to the procedure:
2. After pulling the 1.5" tubing, establish an injection rate into the perfs in the 2.875" tubing, followed by a squeeze of 25 sacks of cement into the perfs, leaving at least 11 sacks inside of the tubing.
3. Perf the 2.875" tubing and 4.5" casing @ 1258', squeeze with 25 sacks of cement, leaving at least 4 sacks inside of the tubing.
4. Perf the 2.875" tubing and 4.5" casing @ 520', squeeze with 25 sacks of cement, leaving at least 4 sacks inside of the tubing. If circulation is established, cement inside and out to the surface.
5. If circulation is not established through the perfs and squeeze @ 520', perf and squeeze @ 100' and ensure that tubing and annuli of all strings are cemented to the surface.
6. Operators should propose abandonment procedures and not request the BLM to recommend one.

* All plugs, including the surface plug, should leave at least 25 sacks of cement inside the casing and be at least 100 feet, plus an additional 10% for each 1000 feet of depth.

Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOCD orders if they are more stringent.

All of the work approved here must be completed within 90 days

Engineering can be reached at 505-706-2779 for any variances .

F Wright 6/20/07