

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
EXPIRES. NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NMNM0557370	
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other Downhole Commingle		6 If Indian, Allottee or Tribe Name	
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7 Unit or CA Agreement Name and No	
3 Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		8 Lease Name and Well No Eagle 26 M Federal 1	
3a. Phone No. (include area code) 405-552-8198		9 API Well No. 30-015-34014	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface M 230 FSL 230 FWL At top prod Interval reported below At total Depth		10 Field and Pool, or Exploratory Red Lake; Q-GB San Andres-Glorieta-Yeso	
14 Date Spudded 1/9/2006		15 Date T D. Reached 1/18/2006	
16 Date Completed 4/1/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17 Elevations (DR, RKB, RT, GL)* 3520' GL	
18 Total Depth. MD 3504' TVD		19 Plug Back T D. MD 3344' TVI	
20 Depth Bridge Plug Set: MD TVI		21 Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22 Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8/J-55	24#	0	349'		225 sx CI C		0	
7 7/8"	5 1/2 / J-55	15.5#	0	3504'		660 sx CI C		0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	2513'							
25 Producing Intervals								
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status		
Glorieta-Yeso	3023'	3315'	3023-3315'		37	Producing		
San Andres	2002	2294	2002-2294'	0.4	40	Producing		

Depth Interval	Amount and Type of Material
3023-3315'	Acidized with 3000 gals of 15% HCl. Frac'd with 3,045 bbls of 10# Brine, 15,000# Lite Prop 125, 14/30 and 20,500# Siberprop 16/30.
2002-2294'	Acidize with 3000 gallons 15% HCl. Frac with 22,000 gallons Aqua Frac 1000 + 1900 gallons slick fresh water + 145,500# 100% brown 20/40 sand + 24,5000# 100% 16/30 Siberprop.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/1/2007	4/9/2007	24	→	7.9	12	98.2			Pumping
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	7.9	12	98.2	739		Producing Oil Well

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/1/2007	4/9/2007		→	15.1	5	218.8			Pumping
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	15.1	5	218.8	739		Producing Oil Well

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Queen	
				Grayburg	840
				San Andres	1289
				Glorieta	1592
				Yeso	2943
					3020

Additional remarks (include plugging procedure)

3/29/07 RU. TOOH with rods and pump. TOOH with tubing. TIH with bailer and bail sand to RBP TIH with retrieving tool

3/30/07 TOOH with RBP.

4/01/07 RIH with pump and rods Hung well on production.

Circle enclosed attachments:

- 1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report 4 Directional Survey
- 5 Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

6/21/2007

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
OMB NO 1004-0135
EXPIRES NOVEMBER 30, 2000

1a Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other _____
2 Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3 Address and Telephone No	20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198		
4 Location of Well (Report location clearly and in accordance with Federal requirements)*	230 FSL 230 FWL Unit M, Sec 26 T17S R27E		

5 Lease Serial No	NMNM0557370
6 If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No	
8 Well Name and No.	Eagle 26 M Federal 1
9 API Well No	30-015-34014
10. Field and Pool, or Exploratory	Red Lake; Q-GB San Andres-Glorieta-Yeso
12 County or Parish	13 State
Eddy	NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Downhole
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Commingle

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

3/29/07 RU. TOOH with rods and pump TOOH with tubing TIH with bailer and bail sand to RBP TIH with retrieving tool.
3/30/07 TOOH with RBP
4/01/07 RIH with pump and rods. Hung well on production.

14. I hereby certify that the foregoing is true and correct

Signed 

Name Norvella Adams
Title Sr Staff Engineering Technician

Date 6/21/2007

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

This Form 3160-5, Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side