

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-32812

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
PARKWAY WEST UNIT

8. Well No.

16

9. Pool name or Wildcat

Parkway; Morrow West (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator

DEVON LOUISIANA CORPORATION

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 2287512

4. Well Location

Unit Letter O 990' Feet From The SOUTH Line and 1980' Feet From The EAST Line

Section 28

Township 19S

Range 29E

NMPM

EDDY, NM County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3299' GR

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: COMPLETION ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

6/20/03 - Spud 17 1/2" hole, ran 8 jts 13 3/8", 48#, H-40, ST&C set @355', cmt'd lead w/200sx Class H & tailed w/400 Class C, circ 83 sx to pit WOC 18hrs

6/25/03 - Td'd 11" hole, ran 72 jts 8 5/8", J55 ST&C 32#, csg set @3214', cmt'd lead w/600 sx Class C & 2nd Lead w/ 1900 sx Class C, circ 208 sx to surface, WOC 10 hrs

7/15/03 - Td'd 7 7/8" hole, ran platform express logging package.

7/17/03 - Ran 88 jts 5 1/2" 17#, P110, LT&C and 180 jts 5 1/2" 17#, L80 LT&C set @11725, DV tool set @ 8564' cmt'd 1st Stage w/710 sx Class H & 2nd Stage cmt'd w/700sx Class H, released rig

7/25/03 - Tagged PBTD @11,622'

7/26/03 - TOC @5072'

7/27/03 - RIH w/3 3/8" csg gun, 2 JSPF 60deg, perf'd 11,281' - 11,283' (5 holes) 11,314' - 11,320' (13 holes), 11,328' - 11,338' (21 holes), 11,376' - 11,382' (13 holes) total 52 holes

7/30/03 - Acidized the Morrow perfs w/

8/2/03 - Set 2-300 bbl steel tanks and 1-300 bbl Fiberglass water tank. Install walkways and landing. Start plumbing in tank batter, waiting on approval to start ditching for pipeline.

8/3/03 - Frac Morrow perfs 11,281' - 11,382' w/71,000 gal 65 Q Binary foam carrying 73,600# 20/40 Interprop.

8/8/03 - Flow well into gas sales line.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen Cottom

TITLE OPERATIONS TECHNICIAN

DATE September 15, 2003

TYPE OR PRINT NAME Karen Cottom

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by _____
Conditions of approval, if any:

TITLE _____

DATE _____