

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

SEP 2003
RECEIVED
OCD - ARTESIA

WELL API NO. **30-015-32812**

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL:

OIL WELL ☐GAS WELL ☒Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR ☐Other ☐

7. Lease Name or Unit Agreement Name

PARKWAY WEST UNIT2. Name of Operator **Devon Louisiana Corporation**Well No. **16**3. Address of Operator **20 North Broadway, Suite 1500, Oklahoma City, Ok 73102 (405)2287512**

8. Pool name or Wildcat

Parkway; Morrow West (Gas)

4. Well Location

Unit Letter **O** : **990'** Feet From The **South** Line and **1980'** Feet From The **Est** Line
Section **28** Township **19S** Range **29E** NMPM **Eddy** County10. Date Spudded
6/20/039. Date T.D. Reached
7/15/0310. Date Compl. (Ready to Prod.)
8/8/0311. Elevations (DF& RKB, RT, GR, etc.)
3299' GR

12. Elev. Casinghead

15. Total Depth
11,715'16. Plug Back T.D.
11,622'17. If Multiple Compl. How Many Zones? **No**

18. Intervals Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
11,281' - 11,382' Morrow20. Was Directional Survey Made
No21. Type Electric and Other Logs Run
PEX-HRLA-NGT, FMI, RFT21. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	355'	17 1/2"	600sx circ 83	
8 5/8"	32#	3214'	11"	2500sx circ 208	
5 1/2"	173	11,725'	7 7/8"	1410sx TOC 5072'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	11,203'	

26. Perforation record (interval, size, and number)

11,281' - 11,382' (2 JSPF, total 52 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

11,281' - 11,382' **acidized w/5040 gal Isosol & CO2****Frac'd w/71,000 gal 65Q Binary foam carrying 73,600#****20/40/ Interprop**

28. PRODUCTION

Date First Production
8/10/03Production Method (Flowing, gas lift, pumping - Size and type pump)
FlowingWell Status (Prod. or Shut-in)
Producing

Date of Test 9/8/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 14	Gas - MCF 1332	Water - Bbl. 3	Gas - Oil Ratio 95,143
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 14	Gas - MCF 1332	Water - Bbl. 3	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD**

Test Witnessed By

30. List Attachments **LOGS & DEVIATION SURVEY**

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Name **Karen Cottom** Title **Operations Technician** Date **9/15/03**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newlydrilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

[illegible]

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____

T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

INCLINATION REPORT

DATE: 9/11/2003

WELL NAME AND NUMBER PARKWAY #16

LOCATION: SEC. 28, T19S, R29E EDDY CO. NM

OPERATOR: DEVON ENERGY, INC.

DRILLING CONTRACTOR: GREY WOLF DRILLING

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

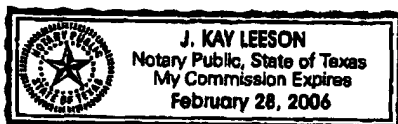
DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.00	486	2.25	6990				
1.00	1050	2.00	7207				
1.50	1513	1.50	7695				
1.00	2003	1.00	8214				
1.00	2525	1.00	8707				
1.50	3716	1.00	9248				
1.50	4211	0.70	9722				
1.75	4703	0.75	10283				
1.75	5197	1.00	10513				
2.50	5696	1.00	11109				
3.50	5941	1.00	11715				
3.00	6194						

Drilling Contractor:
Grey Wolf Drilling Company, LP

By: Oscar Bradley
Oscar Bradley, District Manager

Subscribed and sworn to before me on this 18th day of September, 2003.

My Commission Expires:



J. Kay Leeson