Submit 3 Copies To Appropriate District	State of New		Form C-103
Office District 1	Energy, Minerals and N	latural Resources	May 27, 2004
1625 N French Dr., Hobbs, NM 87240			WELL API NO.
District II 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVAT		30.015.01670 5. Indicate Type of Lease
District III	1220 South St.		i
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NI	M 87505	STATE X FEE
1220 S St Francis Dr , Santa Fe, NM 87505			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'G'
1. Type of Well: Oil Well X Gas Well	Other		8. Well Number 27
2. Name of Operator	Other		9. OGRID Number
BP America Production Comp	anv ,		000778
3. Address of Operator	<u> </u>		10. Pool name or Wildcat
P.O. Box 1089 Eunice NM 8	8231		EMPIRE ABO
4. Well Location			
11 21 44 1	1650 6.4645	S 12 1	1060 00 C-4 C 1
Unit Letter:	1000 teet from the	ine and	1960.99 feet from the E line
Section 32	Township 17S	Range 28E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3600' GR			
Pit or Below-grade Tank Application or Closure			
		fresh water well Dis	tance from nearest surface water
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water  Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
THE LINEST THE REAL PROPERTY OF THE PROPERTY OF THE LINES THE REAL PROPERTY OF THE LINES TH			
12. Check A  NOTICE OF INTE  PERFORM REMEDIAL WORK		SUB	Report, or Other Data  SEQUENT REPORT OF:  ALTERING CASING
FERFORM REMEDIAL WORK	FLOG AND ADANDON	J KEMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	
OTHER: Return to production by	y rod pumping X	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
TD: 6165' PBTD: 6020' PERFS: 5810-5882'			
BP America plans to return this well to production by rod pumping. The estimated date to commence proposed work is August 2007, pending partner consent, flowline installation and electrification.			
Verbal approval was given by Richard Inge of NMOCD to extend Letter of Violation Corrective Action due date from 6/22/07 to 8/22/07.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan			
SIGNATURE VickiGWEN	8	TITLE Administrati	ive Assistant DATE 06/14/07
Type or print name Vicki Owens		E-mail address:	owensv12@bp.com Telephone No. 505-394-1650
For State Use Only FOR	RECORDS ONLY		JUN 2 2 2007
APPROVED BY		TITLE	DATE