

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NM6856
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other <u>Horizontal Sidetrack</u>										6. If Indian, Allottee or Tribe Name
2. Name of Operator OXY USA WTP Limited Partnership										7. Unit or CA Agreement Name and No. NM71845
3. Address P.O. Box 50250 Midland, TX 79710-0250										8. Lease Name and Well No. Government R Com. #1
3a. Phone No. (include area code) 432-685-5717										9. API Well No. 30-015-20871
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1830 FSL 1980 FWL NESW(K) At top prod. interval reported below 1923 FSL 1807 FWL NESW(K) At total depth 1955 FSL 806 FEL NESE(I)										10. Field and Pool, or Exploratory Burton Flat Wolfcamp, North
11. Sec., T., R., M., or Block and Survey or Area Sec 14 T20S R28E										12. County or Parish Eddy
13. State NM										17. Elevations (DF, RKB, RT, GL)* 3240'
14. Date Spudded 11/21/06										15. Date T.D. Reached 12/12/06
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 2/8/07										17. Elevations (DF, RKB, RT, GL)* 3240'
18. Total Depth: MD 11668' TVD 9285'										19. Plug Back T.D.: MD --- TVD ---
20. Depth Bridge Plug Set: MD TVD 8758'										21. Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)										23. Casing and Liner Record (Report all strings set in well)
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
20"	16"	65#	0	750'	---	850	---	Surf-Circ	N/A	
14-3/4"	10-3/4"	40-45.5	0	3114'	---	2510	---	Surf-Circ	N/A	
9-1/2"	5-1/2"	17-20#	0	11500'	---	950	---	7840'-TS	N/A	
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2-3/8"	7983'	7983'								
25. Producing Intervals										
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status				
A) Morrow	10901'	11319'	10901-11319'	---	---	plugged				
B) Wolfcamp	9194'	9250'	9194-9250'	---	---	plugged				
C) Wolfcamp	8760'V	9285'V	8760-9285'V	---	---	open hole				
D)										
26. Perforation Record										
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.										
Depth Interval	Amount and Type of Material									
8760-9285'	1500g 10% ZCA acid + 2724g 17% HCl acid									
8760-9285'	4000g 7.5% HCl acid									
28. Production - Interval A										
Date First Produced 2/8/07	Test Date 3/1/07	Hours Tested 24	Test Production →	Oil BBL 750	Gas MCF 3891	Water BBL 149	Oil Gravity	Gas Gravity	Production Method LES BABYAK PETROLEUM ENGINEER	
Choke Size open	Tbg. Press. Flwg. SI 636	Csg. Press. 1344	24 Hr →	Oil BBL 750	Gas MCF 3891	Water BBL 149	Gas: Oil Ratio	Well Status prod		
28a. Production-Interval B										
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
					<div style="writing-mode: vertical-rl; transform: rotate(180deg);"> RECEIVED BUREAU OF LAND MANAGEMENT OIL & GAS DIVISION 177 ELM 11 PM 4:28 </div>

32 Additional remarks (include plugging procedure):

Set RBP @ 9070', CIBP @ 8758'. Cut window @ 8747-8753' and directionally drill to 11668'TMD, 9285'TVD.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Reg. AnalystSignature Date 6/7/07