

UNITED STATES
DEPARTMENT OF THE INTERIOR **OCD-ARTESIA**
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other Horizontal Sidetrack

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3. Address

P.O. Box 50250 Midland, TX 79710-0250

3a. Phone No. (include area code)

432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 660 FNL 1980 FWL NENW(C)

At top prod. interval reported below 711 FNL 1959 FWL NENW(C)

At total depth 685 FNL 692 FEL NENE(A)

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OCD-ARTESIA

5. Lease Serial No.

NM18293

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

NM71930

8. Lease Name and Well No.

Government AA Com. #1

9. API Well No.

30-015-21286

10. Field and Pool, or Exploratory

Burton Flat Wolfcamp, North

11. Sec., T., R., M., or Block and
Survey or Area

Sec 23 T20S R28E

12. County or Parish

Eddy

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3227'

14. Date Spudded

11/7/06

15. Date T.D. Reached

11/21/06

16. Date Completed

☐ D & A☒ Ready to Prod.

1/13/07

18. Total Depth: MD

11640'

19. Plug Back T.D.: MD

20. Depth Bridge Plug Set: MD

TVD

9150'

TVD

9271'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

N/A

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	605'	---	625	---	Surf-Circ	N/A
12-1/4"	9-5/8"	36#	0	3000'	---	1540	---	Surf-Circ	N/A
8-3/4"	5-1/2"	17-20#	0	11533'	---	900	---	8180' - TS	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	9506	8020'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	11222'	11229'	11222-11229'	---	---	plugged
B) Wolfcamp	9205'	9263'	9205-9263'	---	---	plugged
C) Wolfcamp	8769' V	9271' V	8769-9271' V			open hole
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8769-9271'	1500g 10% ZCA acid + 2724g 17% HCl acid
8769-9271'	4000g 7.5% HCl acid

ACCEPTED FOR RECORD

JUN 19 2007

LES BABYAK
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
1/17/07	2/19/07	24	→	21	555	28			f1wg
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
open	481	609	→	21	555	28		prod	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

Set RBP @ 9160', CIBP @ 8773'. Cut window @ 8759-8769' and directionally drill to 11640'TMD, 9271'TVD.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David Stewart

Title Sr. Reg. Analyst

Signature 

Date 6/2/07