

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-24119 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. NA
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> Convert to Salt Water WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER Disposal			7. Lease Name or Unit Agreement Name  Pure Grace St.		
2. Name of Operator  Judah Oil, LLC			8. Well No.  #1		
3. Address of Operator  PO Box 568, Artesia, NM 88210			9 Pool name or Wildcat  Bell Canyon, Delaware		
4. Well Location Unit Letter <u>J</u> : 1980 Feet From The <u>South</u> Line and 1980 Feet From The <u>East</u> Line  Section <u>34</u> Township <u>23-S</u> Range <u>27-E</u> NMPM Eddy County					
10 Date Spudded 4-19-82	11. Date T.D. Reached 6-29-82	12. Date Compl. (Ready to Prod.) PXA	13. Elevations (DF& RKB, RT, GR, etc ) 31713'GL	14. Elev. Casinghead --	
15. Total Depth 12703	16. Plug Back T.D. 0	17. If Multiple Compl. How Many Zones? --	18 Intervals Drilled By 0-TD	Rotary Tools 0-TD	Cable Tools --
19. Producing Interval(s), of this completion - Top, Bottom, Name None				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run			22 Was Well Cored No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	496'	20"	600 sx clC w/1% CaCl	Circ. 144 sx
10-3/4"	40.5#	2280'	14-3/4"	1900 sx lite, 200 sx cl C	Circ. 175 sx
7-5/8"	39 & 33.7#	9344'	9-1/2"	1800 sx cl H lite, 200 sx	Circ. 165 sx

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA							

26. Perforation record (interval, size, and number)  4009-4014, 2674-2696, 2650-2662, 2620-2644, 2542-2566, 2516-2526, 2496-2502, 2460-2471, 2394-2400, 2350-2387, 2350-2383, 2296-2306  Total - 395 perfs	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2296-4014</td> <td>3750 gal 15% NEFE HCL</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2296-4014	3750 gal 15% NEFE HCL				
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div>           Signature             E-mail Address: judahoil@yahoo.com         </div> <div>           Printed Name : James B. Campanella            Title: Owner         </div> <div>           Date: 05-24-07         </div> </div>							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

## WORK OVER REPORT

Close loop system – no earth pits used

- 12/21/2006 MIRU Pulling Unit. NU BOP. RU reverse unit. Drilled surf plug. RIH with 180' collars and 10 joints 2 7/8 tubing. Circulate hole to reverse pit. SION.
- 12/22/2006 RIH with tubing to 2150' tagged cement plug. Drilled through plug at 2275'. RIH with 2 7/8 tubing to 4406'. Circulate mud to reverse pit. SION.
- 12/26/2006 POOH with tubing. Laid down collars and bit. Prepared to perforate. RIH with gauge ring and gamma ray tool. RIH with 7 5/8 CIBP and set at 4320'. Dumped 35' cement on CIBP. Tested plug to 500 lbs. Plug held. RIH with perf guns. Perf 4009-4014 with 1 spf, 2674-2696, 2650-2662, 2620-2644, 2542-2566, 2516-2526, 2496-2502, 2460-2471, 2394-2400 and 2350-2387, with 2 spf total of 314-.4 holes. POOH with perf tools and SI BOP overnight.
- 12/27/2006 SIP 200#. FL at surface. RIH with Halliburton PPI tool and 2 7/8 tubing to acidized perfs with 3000 gallons 15% NEFE HCL and 84 bbls 10# Brine water. Average treating press. 891# at 3 bpm. POOH with 8 stands tubing. SION.
- 12/28/2006 POOH with tubing. Laid down Halliburton PPI tool. RIH with 2 7/8 SN and 2835' tubing. FL @ surface. Ran 3 swab runs. FL @ 500'. Swabbing back hot acid. Lost swab tool in hole. SION.
- 12/29/2006 Fluid @ surf. Fished mandrill. Made 2 swab runs. FL @ 250' below surf. Swabbing back hot acid. Made 4 runs. FL @ 500 ft. below surf. Swab line broke. Laid down 600' of bad swab line. Pumped 130 bbls fresh water with corrosion Inhib. Took 18 bbls to load. Pumped 3.5 bwpm @ 770#. Increased to 4 bwpm @ 800#, pumped 4 bpm @ 850#'s. SION
- 01/03/2007 SIP 220#'s. RIH with perf guns. Re-perf 2350-2383 with 2 spf deep penetration charge. Perfed 2296-2306 with 2 spf .5 holes. RIH with RBP and set @ 2276. Pumped 780 gallons 15% HCL @ 2.5 bpm. ITP 798#'s. FTP 720 #'s.
- 01/04/2007 SITP 500#'s. RIH with tubing and catch tool. POOH with tubing and RBP. RIH with Down Hole press tool to 3500'. Ran step rate test. Ran tubing to 4000'. Circulated fresh water with corrosion inhibitor. SION.
- 01/05/2007 POOH laid down tubing. SI well to evaluate. End of report.