

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 18 2007

OCD-ART-1000

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No LC-065928-A																	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____		6. If Indian, Allottee or Tribe Name																	
2 Name of Operator GP II Energy, Inc.		7 Unit or CA Agreement Name and No 34290																	
3 Address P. O. Box 50682 Midland, TX 79710		8. Lease Name and Well No Federal Littlefield BO #6																	
3a Phone No (include area code) 432-684-4748		9 AFI Well No 30-015-35174																	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 423' FSL 2150' FWL At top prod interval reported below At total depth 5100'		10 Field and Pool, or Exploratory Brushy Draw Delaware, 8080																	
14 Date Spudded 11/10/2006		15. Date TD Reached 11/22/2006																	
16 Date Completed 12/18/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 2858 GL																	
18. Total Depth MD TVD 5100'		19. Plug Back T.D. MD TVD 5081'																	
20 Depth Bridge Plug Set MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GRN CCL Bond Log																	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		23 Casing and Liner Record (Report all strings set in well)																	
Hole Size		Size/Grade		Wt. (#/ft)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No. of Sks & Type of Cement		Slurry Vol (BBL)		Cement Top*		Amount Pulled	
12 1/4"		8 5/8"		24#		Sur		350'				220 X Class				Surface			
7 7/8"		5 1/2"		15.5 # & 17#		Sur		5100'				1st stage 455				2200'			
												X Class "C"							
												2nd stage 270							
												X Poz & 105							
24 Tubing Record		X Class "C"																	
Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)			
2 7/8"		4841'																	
25. Producing Intervals		Formation		Top		Bottom		Perforation Record		4862'-4900'		43 10 shots 1SPF							
A) Williamson Sand		4840'		4990'		4862'-4900'		.43		11		Open							
B)																			
C)																			
D)																			
27. Acid, Fracture, Treatment, Cement Squeeze, etc.		Depth Interval		Amount and Type of Material															
4862'-4900'		2200 gal 7 1/2% NEFE																	
4861'-4900'		47,000 # sd CO2 Frac																	
28 Production - Interval A																			
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr API		Gas Gravity		Production Method	
12/12/2006		12/18/2006		24		→		35		18		75		38.6				Pump 2 1/2" X 1 1/2" X 18'	
Choke Size		Tbg Press Flwg SI		Csg Press		24 Hr Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status			
None		SI None		35		→		35		18		75		.514-1		Producing			
28a Production - Interval B																			
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr API		Gas Gravity		Production Method	
						→													
Choke Size		Tbg Press Flwg SI		Csg Press		24 Hr Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status			
		SI				→													

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Ramsey Gas Pipeline

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
Delaware Lime	2811	2838			
Delaware Sand	2838				
Cherry Canyon	3900				
Abbey Sand	4128				
Williamson Sand	4848	4942			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☒ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mechel PainterTitle Production Clerk

Signature

Mechel Painter

Date

12/20/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.