Fee Lease - 5 copies District I

1625 N French Dr , Hobbs, NM 88240

District II 1301 W Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Rd, Aztec, NM 87410

District IV 1220 S St Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr. Santa Fe, NM 87505

 State of New Mexico
Energy, Minerals and Natural Resources
Oil Consequation Division

JUN 22 2007 STATE State Oil & gas Lease No

Well API No 30-015-35243

Revised June 10, 2003

5 Indicate Type of Lease STATE ✓ FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					OCD-A	OCD-ARTESIA						
1a Type of Well					• •		7 Lease	Name and	Unit Agreem	ent Nam	е	
☑ Oıl Well ☐ Gas Well ☐ Dry ☐ Other												
b Type of Completion New Well	Work Over	Deeper	n Plug Back	lnee noo	vr Other				Striling 7	, D		
2 Name of Operator	work over	Deeper	n	Diff. Res	vr., Utner		8 Well i	No.	Striling /	<u> </u>		
2 Name of Operator	DEVON E	NERGY PR	ODUCTION COMPAN	IY. LP			O Went	10	5			
3 Address of Operator				,	* *		9 Pool	name or Wi				
1500 Nor	th Broadway, (Oklahoma C	City, Oklahoma 73102	(40	5) 552-8198			Re	d Lake; Glor	ieta-Yes	60	
4 Well Location		·										
Unit Letter D 1110 feet from the NORTH line and 450 feet from the WEST line												
Section 7	185	Townsl	hip 27 E Rang	е	NMPM		(County	Eddy			
10 Date Spudded	11 Date T D	Reached	12 Date Completed	13 EI	evations (DR, RKB,	, RT, GL)* 14	Elev Casıng	ghead			
4/20/2007	4/13/2	007	4/26/2007	-	3290' GL							
15 Total Depth MD	16 Plug Back		17 If Multiple Compl F	ow Many	18 Intervals	R/	otary Tools		Cable Tools			
3775'	373		Zones	ow many	Drilled BY	1	XX	1	045.0 700.0			
19 Producing Intervals(s)					I Dillied Di				rectional Surv	ey Made)	
			2450-3422'							10		
21 Type Electric and Other	er Logs Run	CSNG/F	OSN/SDL; DLL/MGRD				2	22 Was W		NO		
23		CSNG/L	CASING RECORD (F		strings set in we	IIX	<u> </u>		I	10		
Casing Size	Weight	LB /FT	Depth Se		Hole Size	,	Cer	nenting Red	cord	A	mount Pulled	
13 3/8"		8#	220'		17 1/2'			590 sx Class C				
8 5/8"	· ·	4#	996'		12 1/4"		700 sx Class C; circ 80 to					
5 1/2"	15	.5#	3775'		7 7/8"			ss C; circ				
24	l.	D-44	Liner Record		0	25		Tubing			Daglas Cal	
Size	top	Bottom	Sacks Cemer	11	Screen	Size	0.7(0))	Depth S			Packer Set	
							2 7/8"	_	3467'			
26 Perforation record (interva	l al, size, and numb	er)			27. Acid, Shot, F	racture	. Cement.	J Saueeze, E	TC.			
,		•			Depth Interval				nd Kind Mate	rial Use	ed	
					2450-3422'	_						
	2450-342	2'; 44 holes									th 619 bbls 10#	
						1					bbls of 15 # LP	
					1					bbls of 25 # LP d 80 bbls 2.5 #		
								ls 3.0 # Siber				
28			PRODUCTION		L	[0.50.]	p. 10.00			p. 0 p		
Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod Or Shut-In)												
5/1/2007 Pumping								Producii				
Date of Test Hours Teste	1	ize	-	ıl - BbL	Gas - MCF					Gas - Oil		
5/16/2007 24 Flowing Tubing Press	Casing Pressu	re TCalculat	Period Oil - Bbl	39	Gas - MCF	00 Water	. Rhl	502	y - API (Corr)		2564.102564	
		Hour Ra	ite 3	9	100	· · · · · ·	502					
29 Disposition of Gas (So	old, used for fue	, vented, etc	c)				Test	Witnessed	Ву			
Sold												
30 List Attachments Deviation Survey and Logs												
31 Hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Printed												
SIGNATURE	LC		Name Nor	vella Ada	ms Title	Sr Sta	aff Enginee	ring Techni	cian	DA ⁻	ΓE 5/10/2007	
E-mail Address	Norvella.a	dams@dv	n.com					 				

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE rn New Mexico Northwestern New Mexico 763 T Penn "B' Grayburg T. Ojo Alamo San Andres 1049 T. Strawn T. Kirtland-Fruitland T Penn "C" Glorieta 2386 T Atoka T Pictured Cliffs T Penn "D" Yeso 2527 Miss Cliff House T Leadville T 7 Rivers T Devonian T Menefee T. Madison T Queen T. Point Lookout T. Silurian T Elbert T Grayburg T. McCracken T Montoya T Mancos T San Andres T Simpson T Gallup T Ignacio Otzte Glorieta McKee Base Greenhorn T Granite T Paddock T Ellenburger T. Dakota T Morrison T Blinebry T Gr Wash T Tubb T Delaware Sand Todilto T Drinkard T Bone Springs T. Entrada Abo Morrow Lime T Wingate T Wolfcamp Yeso T Chinle T Penn T Permian T Cisco (Bough C) T Penn "A' OIL OR GAS SANDS OR ZONES No 1, from . .to.. No 3, from No 2, from . . to. No 4, from to **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole feet No. 1, from No 2, from feet · . No 3, from . . feet to LITHOLOGY RECORD (Attach additional sheet if necessary) Thicknes In Thickness in From Τo Lithology Feet Lithology

WELL NAME AND NUM		Eddy County
OPERATOR Devon Energy	8S, R27E, 1110 FNL, 450 FWL, 1 gy, Corp.	Eddy County
DRILLING CONTRACTO		
		representative of the drilling contractor tion test and obtained the following
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/4 @ 220'		
1/2 @ 683'		
1 @ 1009'		
1/4 @ 1500'		
1/2 @ 1974'		
3/4 @ 2446'		
1 @ 2919'		· .
1-1/4 @ 3467'		
	Drilling Contractor-	UNITED DRILLING, INC.
	Ву:	Lusa Garcia)
	Title:	Assistant Office Manger
Subscribed a	nd sworn to before me this <u>13</u>	day of April, 2007 Lux a Lux Notary Public
My Commission Expi	res:	Chaus, NM County State