

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural ResourcesOil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No

30-015-35243

5 Indicate Type of Lease

☐ STATE☒ FEE

State Oil &amp; gas Lease No

JUN 22 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD-ARTESIA

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		7 Lease Name and Unit Agreement Name  Striling 7 D	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		8 Well No 5	
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9 Pool name or Wildcat Red Lake; Glorieta-Yeso	
3 Address of Operator 1500 North Broadway, Oklahoma City, Oklahoma 73102 (405) 552-8198			
4 Well Location Unit Letter <u>D</u> <u>1110</u> feet from the <u>NORTH</u> line and <u>450</u> feet from the <u>WEST</u> line Section <u>7</u> <u>18S</u> Township <u>27E</u> Range <u>NMPM</u> County <u>Eddy</u>			
10 Date Spudded 4/20/2007	11 Date T D Reached 4/13/2007	12 Date Completed 4/26/2007	13 Elevations (DR, RKB, RT, GL)* 3290' GL
14 Elev Casinghead			
15 Total Depth MD 3775'	16 Plug Back T D 3735'	17 If Multiple Compl How Many Zones	18 Intervals Drilled BY XX
19 Producing Intervals(s), of this completion - Top, Bottom, Name 2450-3422'		20 Was Directional Survey Made NO	
21 Type Electric and Other Logs Run CSNG/DSN/SDL; DLL/MGRD		22 Was Well Cored NO	

## 23 CASING RECORD (Report all strings set in well)

Casing Size	Weight LB /FT	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	220'	17 1/2"	590 sx Class C	
8 5/8"	24#	996'	12 1/4"	700 sx Class C; circ 80 to pits	
5 1/2"	15.5#	3775'	7 7/8"	700 sx Class C; circ 100 to pits	

## 24 Liner Record

Size	top	Bottom	Sacks Cement	Screen	25 Tubing Record	Size	Depth Set	Packer Set
						2 7/8"	3467'	

26 Perforation record (interval, size, and number)

2450-3422'; 44 holes

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used
2450-3422'	Acidize with 3000 gallons 15% HCl and Frac with 619 bbls 10# Brine + 1298 bbls 10 # 100% LP125 14/30 + 845 bbls of 15 # LP 125 14/30 and 291 bbls 20 # LP 125 14/30 + 243 bbls of 25 # LP 125 14/30 and 52 bbls 2.0 # Siberprop 16/30 and 80 bbls 2.5 # Siberprop 16/30 and 81 bbls 3.0 # Siberprop 16/30.

## 28 PRODUCTION

Date First Production 5/1/2007		Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping				Well Status (Prod Or Shut-In) Producing	
Date of Test 5/16/2007	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 39	Gas - MCF 100	502	Gas - Oil Ratio 2564.102564
Flowing Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 39	Gas - MCF 100	Water - Bbl 502	Oil Gravity - API (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

Test Witnessed By

30 List Attachments

## Deviation Survey and Logs

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

SIGNATURE

Name

Norvella Adams

Title

Sr Staff Engineering Technician

DATE

5/10/2007

E-mail Address

Norvella.adams@dvn.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

**OIL OR GAS  
SANDS OR ZONES**

## IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology

WELL NAME AND NUMBER Stirling 7D #5

LOCATION Section 7, T18S, R27E, 1110 FNL, 450 FWL, Eddy County

OPERATOR Devon Energy, Corp.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

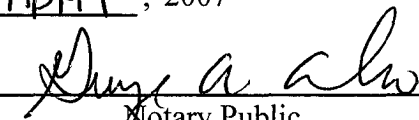
<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4 @ 220'</u>	<u>                    </u>	<u>                    </u>
<u>1/2 @ 683'</u>	<u>                    </u>	<u>                    </u>
<u>1 @ 1009'</u>	<u>                    </u>	<u>                    </u>
<u>1/4 @ 1500'</u>	<u>                    </u>	<u>                    </u>
<u>1/2 @ 1974'</u>	<u>                    </u>	<u>                    </u>
<u>3/4 @ 2446'</u>	<u>                    </u>	<u>                    </u>
<u>1 @ 2919'</u>	<u>                    </u>	<u>                    </u>
<u>1-1/4 @ 3467'</u>	<u>                    </u>	<u>                    </u>

Drilling Contractor- UNITED DRILLING, INC.

By:   
(Luisa Garcia)

Title: Assistant Office Manger

Subscribed and sworn to before me this 13 day of April, 2007

  
Notary Public

Chaves, NM  
County State

My Commission Expires:

10-8-08