

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-35650
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Po B 1 Fee
8. Well Number 1HY
9. OGRID Number 7377
10. Pool name or Wildcat Cottonwood Creek; WC, West (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	JUN 22 2007
2. Name of Operator EOG Resources Inc.	OCD-ARTESIA
3. Address of Operator P.O. Box 2267 Midland, Texas 79702	
4. Well Location Unit Letter H : 3450 feet from the South line and 660 feet from the East line Section 1 Township 16S Range 24E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3557' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/15/07 Spud

Ran 23 jts 8 5/8", 32 #, J-55 casing set @ 973'.

Cemented as follows: Option 2 Rule 107G

- 150 sx PPDS, 9.5 ppg, 7.65 yield; 100 sx Thixset, 14.0 ppg, 1.53 yield;
560 sx Prem Light, 12.4 ppg, 2.04 yield; 370 sx Prem Plus, 14.8 ppg, 2.04 yield.
Did not circulate. Ran temp survey, found TOC @ 260'. Cemented to surface through 1" pipe w/
293 sx Class C.
- Approximate temperature of cement when mixed - 75 deg F

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 6/19/07

Type or print name Stan Wagner E-mail address: _____ Telephone No. 432 686 3689

For State Use Only

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APPROVED BY _____ TITLE _____ DATE JUN 22 2007

Conditions of Approval, if any:

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PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

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3. Estimated minimum formation temperature in zone of interest - 84.73 deg F

4. Estimated cement strength at time of casing test - 890 psi

5. Actual time cement in place prior to starting test - 15.25 hrs

6/16/07 Tested casing to 1500 psi for 30 min. Test good.

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SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 6/19/07

Type or print name **Stan Wagner**

E-mail address:

Telephone No. **432 686 3689**

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