Form 3160-4 (July 1992)

Oil Cons. UNITED STATES SUMM. ID WIFDIST. 2 DEPARTMENT OF THE INTERSON. Grand Avenue BUREAU OF LAND MANAGEMENT Artesia, NM 88210 5

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM0557371

WELL COMPLETION OR RECOMPLETION	REPORT AND LOG*	6. IF INDIAN, ALL	OTTEE OR TRIBE NAME
a. TYPE OF WELL: ÖIL X GAS DRY	Other	7. UNIT AGREEM	
b. TYPE OF COMPLETION:	0.0	1 11	EIV WANGE
NEW WORK DEEP PLUG DIFF. WELL X OVER EN BACK RESVR. NAME OF OPERATOR	Other	8. FARM OR LEAS	SE NAME, WELL NO.
MARBOB ENERGY CORPORATION	1617 10 10 20 27 22 3	AAO FE 9. APIWELL NO.	DERAL #4
ADDRESS AND TELEPHONE NO.	ZA.	2/	22212 51
PO BOX 227, ARTESIA, NM 88211-0227 (5		10. FIELD AND PO	-32310 S (
At surface 990 FNL 990 FEL, LOT 1	= AND		KE; GLORIETA YESO
At top prod. interval reported below		↑ /11. SEC., T., R., M. OR AREA	, OR BLOCK AND SURVEY
SAME		SEC. 1	-T18S-R27E
At total depth SAME 14. PERMIT NO.	DATE ISSUED VE.		ARISH 13. STATE
5. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to p	arod 1 18 FLEVATIONS (DE PKR	EDDY	NM NM
7/14/03 7/24/03 8/8/03		•	. ELEV. CASINGHEAD
O. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIP	LE COMPL 23 INTERVALS	POTABY TOOLS	CABLE TOOLS
		0 - 4100'	
4. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AN	יוט זעט)־		25. WAS DIRECTIONAL SURVEY MADE
3552' - 3817' YESO			NO
6. TYPE ELECTRIC AND OTHER LOGS RUN			WAS WELL CORED
DLL, CSNG 8. CASING RECORD (Repo	ort all etrings set in well		NO
		EMENTING DECORD	AMOUNT DULL TO
ASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE 8 5/8"/J55 24# 353' 12	1///" 300 SY (CTDC	NONE
5 1/2" J55 17# 4070' 7	7/8" 1080 SX (CIRC	NONE
			NONE
9. LINER RECORD	30.	TUDING DECORD	india a samuana a a
9. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT*		TUBING RECORD DEPTH SET (MD)	
	2 7/011	3535	FACRER SET (MD)
ACCEPTED FOR RECOR	RD I		
1. PERFORATION RECORD (Interval, size and fumber)	32 ACID, SHOT, FRAC		
SEP 2.2 2002	DEPTH INTERVAL (MD) 3552'-3817' ACI	AMOUNT AND KIND O	
3552' - 3817' (20 SHOTS) ^{SEP} 2 2 2003		DZ W/ ZOOO G	WIT 17W UCT WOID
ALEXIS C. SWORODA			***************************************
PETROLEUM ENGI PRODU	TION		
ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pump)	· · · · · · · · · · · · · · · · · · ·	WELL STAT	US (Producing or
8/11/03 PUMPING	, , ,	shut-in)	PROD
ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD	OILBBL. GASMCF.	WATERBBL.	GAS-OIL RATIO
8/14/03 24>	28 83		
LOW. TUBING PRESS. CASING PRESSURE CALCULATED OILBBL. 24-HOUR RATE	GASMCF. WATER	j	GRAVITY-API (CORR.)
4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	····	TEST WITNESSED E	3Y
SOLD		LENDELL	HAWKINS
S. LIST OF ATTACHMENTS			
LOGS, DEVIATION SURVEY I hereby certify that the foregoing and attached information is complete and correct	ot as determined from all auxiliable research		
SIGNED TITLE	PRODUCTION ANALYST	DATE	9/18/03
*(See Instructions and Spaces for	Additional Data on Rever	se Side)	
		- 5	

			porosity and contents thereof; cored intervals; and all ne tool open, flowing and shut-in pressures, and	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS FTC	

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	GEOLOGICAL MARKERS 38.		· 38. GE	GEOLOGICAL MARKERS TOP	
NAME	MEAS, DEPTH	TRUE VERT, DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
YATES QUEEN SAN ANDRES GLORIETA	306' 1130' 1934' 3416				

WELL NAME AND NUMBER AAU N	0. 4	
LOCATION 990' FNL & 990' F	EL, Section 1, T18S, R27E, Eddy	County NM
OPERATOR Marbob Energy Cor	poration	
DRILLING CONTRACTOR United	Drilling, Inc.	
of the drilling contractor of	certifies that he is an author; who drilled the above described obtained the following results: Degrees @ Depth	
1/4° 513'		
1° 1011'		
1/4° 1528'		
1/4° 1998'		\$ 2020 20 20 20 20 20 20 20 20 20 20 20 2
_1°2506'		A Something the second
1° 3017'		12 0000 300
1° 3505'		TOLE TIES
		29521-16,0
	Drilling Contractor United Dr	rilling, Inc.
• • • •	By: George A Title: Business	. Aho Manager
Subscribed and sworn to befo	ore me this 29th day of June 1	kunlen
My Commission Expires: 09-29	. 1	1 1 M