

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-015-32890
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2613
7. Lease Name or Unit Agreement Name Impala State
8. Well No. 1
9. Pool name or Wildcat Maljamar GB SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3827' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO LOG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type Of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Mack Energy Corporation
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960	4. Well Location Unit Letter <u>O</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3827' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> Spud and Cement Casings

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/31/2003 Spud 17 1/2" hole @ 9:00 PM.
09/02/2003 TD 17 1/2" hole @ 813', RIH w/13 3/8" 54.5# ST&C 18 joints set @ 807', Cemented w/450 sx 35-65-6, 6# salt, 1/4# CF, tail in w/200 sx Class C, 2% CC, plug down 1:00 PM, circ 147 sx, WOC 18 hours tested casing to 1800# for 30 minutes, held OK.
09/05/2003 TD 12 1/4" hole 2220' @ 6:30 AM, RIH w/8 5/8" 32# J-55 50 joints set @ 2213', Cemented w/625 sx 35-65-6, 6# salt, 1/4# CF, tail in w/200 sx Class C, 2% CC, circ 20 sx, plug down 6:30 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.
09/13/2003 TD 7 7/8" hole @ 5077'.
09/14/2003 RIH w/5 1/2" 17# J-55 LT&C 114 joints set @ 5070', Cemented 1st stage w/340 sx 50-50-2, 5% KCL, 1% FL25 .2% FL52, .3% SMS, 2nd stage w/560 sx 35-65-6, 6# salt, 1/4# CF, tail in w/250 sx 50-50-2, plug down 10:00 PM, circ 85 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 9/25/2003

TYPE OR PRINT NAME Jerry W. Sherrell TELEPHONE NO. (505)748-1288

(This space for State Use)

APPROVED BY Jim W. Lamm TITLE District Supervisor DATE SEP 30 2003

CONDITIONS OF APPROVAL, IF ANY: