	1625 N French Dr., Hobbs, NM 88240 Energy Minera District II 1301 W Grand Avenue, Artesia, NM 88210 District III Oil Cons 1000 Rio Brazos Road, Azrec, NM 87410 1220 So District IV Santa Fe, NM 87505 1220 S St Francis Dr., Santa Fe, NM 87505 Santa					of New Mexico Is and Natural Resources			Form C-101 May 27, 2004			
					Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Submit to appropriate District Office				
								JUN 18 2007 AMENDED REPOR				
_	APPLICATION FOR PERMIT TO DRILL					L, RE-EN	E-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE				D A ZONE	
ł	508 WEST WA			Operator Name REEF EXPLOR	e and Address RATION L.P. L. SUITE 100			² OGRID Number 246083 ³ API Number				
				MIDLAND, TE	XAS 79701		30 - 015		- 35669			
				Property Name			E^{me} 36	36		^a Well No. 1		
			Proposed Pool 1				¹⁰ Proposed Pool 2					
-			LIVINGSTC	N RIDGE DELAV		⁷ Surface Locat			L			
-	UL or lot no	Section	Township	Range	Lot Idn Feet from				Feet from the	East/West line	County	
	С	36	22 S	31 E		660		RTH	1980	WEST	EDDY	
	UL or lot no	Section	Tourshin		sed Bottom H	Iole Locatio		nt From S				
		Section	Township	Range		Feet from t	ine North/5	outnine	Feet from the	East/West line	County	
				12		onal Well						
		Type Code N	¹² Well Type Cod O .		le	¹³ Cable/Ro ROTAR			Lease Type Code STATE	¹⁵ Ground Level Elevation 3488		
		¹⁶ Multiple ¹⁷ Proposed Dep NO 8700		th ¹⁸ Formation DELAWARE			¹⁹ Contractor TBO		²⁰ Spud Date 6-15-07			
	Depth to Grou	indwater	I	· · ·		nearest fresh v	water well	<u>_</u>			nearest surface water	
_	950 Pit Liner	Synthetic	X _12	mils thick Clay		1000' OR MORE Pit Volume: 200bbls Drilling M				Method		
	Close	d-Loop Sys	tem 🗌				<u> </u>	esh Water	X Brine X Di	esel/Oil-based	Gas/Aır	
				21	Proposed C	Casing and	l Cement	Progran	n			
	Hole S	Hole Size Casing Size			Casing weig		Setting Depth Sacks of Ce		ment Estimated TOC			
							<u>5 700 900</u>		835		SURFACE	
				<u>5 1/2</u>			<u>4500</u> 8700		<u>1270</u> 750		SURFACE 4500	
	77/	<u> </u>			<i>I_/_I_</i>			· · · · ·	<i>I_NI</i>			
	<u>7_7/</u> ;											
-	22 Describe							lata on the	present productive	zone and proposed	d new productive	
	 22 Describe zone. D 23 Drill De 24 Abandor 25 Manifoli 	Describe the laware well nment, if ne d will be us production of	blowout pro to +/-8700 ecessary, wi red from the	evention program, . Circulate cement Il be performed in 8 5/8" casing poi	If any Use add to surface on 8 accordance w/pa nt to total depth	litional sheets i 5/8" casing. To rudent pratices After logging	of necessary. est all significations and regulator and evaluation	ant shows & y requirem n at total de	& evaluate w/adequents. A double ramepth, the decision w	zone and proposed uate logging progra a series 900 BOP at will be made as to w a in the 5 ½ casing	ims nd choke whether or not	
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1625 N. French Dr., Hobbs, NM 88240

DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1220 South St. Frances Dr. Santa Fe, NM 87505

□ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT Т

API Nur	mber		Pool Code			Pool Name			
30-015-	$-\frac{7}{3}$	39566 LIVINGSTON RIDGE 1							
Property Code 36538	e		Property Name STATE "36"				Well Number 1		
OGRID No. 246083		Operator Name REEF EXPLORATION, L.P.					Elevation 3488'		
				Surface Loca	ation				
		ConshipRange2S31E	Lot Idn	Feet from the 660	North/South line NORTH	Feet from the 1980	East/West line WEST	County EDDY	
L	1	Bottom	Hole Loca	ation If Diffe	rent From Sur	face	1	<u>.</u>	
UL or lot No. Se	ection Town	nship Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	Joint or Infil	ll Consolidation C	ode Orde	er No.					
	E WILL BE	ASSIGNED TO ' NON-STANDAR			IL ALL INTERES' PROVED BY THE		CONSOLIDATE	D OR A	
NOTE: 1) Plane Coordinat Mercator Grid a Coordinate Syste	tes shown her arm, New Mexico 1927; Distance	I.6' 3485.8' Jane Coordinate X X = 685,333.9 Y Y = 492,762.8 Getic Coordinate .32'21'11.85" N .103'43'59.39" W (NAD '27) (NAD '27) Y = New Mexico Y Co East Zone, North ices shown hereon are Y				I hereby certify the the the best of my knowledge working interest or unlease bettom in hele location or has a contract with an own woundary pooling agreement the division. Callent Signature Colleen Printed Name SURVEY I hereby certify on this plat wow veys in and o the Mode Date of Surver Signature & Signature & Sign	e OR CERTIFICA (that the well locate as plotted from field made by me or d that the same is e best of my belief by 25, 2007 () () () () () () () () () () () () ()	a and complete to than either owns a using the proposed scatter pursuant to vulnersit, or to a retofore entered by 5/15/07 TION to shown t notes of under my true and true and the survey or 85	

LOCATION VERIFICATION MAP







Engineering & Consulting 508 West Wall Suite 700 Midland, Texas 79701 Phone: (432) 687-0323 Fax: (432) 686-7224

JUN 22 2007 OCD-ARTESIA

JOHNNY MULLOY President

> State of New Mexico Oil Conservation Division 1310 W. Grand Avenue Artesia, New Mexico 88210

> > RE: H2S Contingency Plan Sec 2 & 12, T-23-S, R-31-E Sec 36 T-22-S, R-31-E Eddy County, New Mexico

> > > -

Attention: Mr. Bryan Arrant

As a representative of Reef Exploration, L.P. (Ogrid # 246083) research has been conducted to determine if H2S will be encountered while drilling the following wells:

State "2" Lease

#6	660 FNL & 660 FWL
#7	1980 FNL & 660 FWL
#8	1980 FSL & 660 FWL
#9	660 FSL & 660 FWL

State "36" Lease

#1	660 FNL & 1980 FWL
#2	460 FNL & 660 FWL
#3	1980 FNL & 660 FWL
#4	1780 FSL & 860 FWL
#5	660 FSL & 660 FWL

.

It was determined that no H2S would be encountered and therefore a contingency plan is not needed. This letter is being sent to you to satisfy the conditions of approval of the above requested permits.

If additional data is required, please contact the undersigned at 432-687-0323.

Yours Very Truly, .W. Mulloy