<u>District I</u> 1625 N French Dr , Hobbs, NM 88240 District II				State of New MexicoFormEnergy Minerals and Natural ResourcesMay 2								
1301 W Gra	nd Avenue, A	rtesia, NM	88210							Submit to ann	ropriate Distric	
1000 R10 Bra	District III 1000 Rio Brazos Road, Aztec, NM 87410				Oil Cons	ervatio	on Di	vision	JN 182007			
District IV 1220 S St Francis, Dr Santa-Fe, NM 87505				1220 South St. Francis Dr. DN 18 2007 AMEN Santa Fe, NM 87505						AMENDED R		
APPI	LICATIO					ENTE	R, DI	EEPEN	, PLUGBA			
			¹ Operator Name REEF EXPLOR 508 WEST WAL MIDLAND, TI	e and Addre	ess P.					² OGRID Nun 246083	nber	
									30-015-			
Property Code 36538				Property Name						[°] Well No 3.		
			Proposed Pool 1		· · · · · · · · · · · · · · · · · · ·				¹⁰ Prop	losed Pool 2		
	LIV	INGSTON	NRIDGE DEL	AWARE, _	7 0	T 4 ¹						
UL or lot no	Section	Township	Range	Lot I	⁷ Surface	·		outh line	Feet from the	East/West line	count	
E	· 36 .	22 S	31 E		198		NOI		660	WEST	EDD	
•			⁸ Prope	osed Botte	om Hole Locat	ion If D	Differen	t From S	urface			
UL or lot no	Section	Township	Range	Lot 1	Idn Feet fro	om the	North/S	outh line	Feet from the	East/West line	e Count	
<u>_</u>	<u>.</u>		1	Ad	lditional We	ll Info	rmatio			<u> </u>	<u> </u>	
	Type Code		¹² Well Type Co			/Rotary			Lease Type Code STATE	15 (Ground Level Eleval 3466	
	IN · Aultiple		¹⁷ Proposed De	pth		nation			¹⁹ Contractor		²⁰ Spud Date	
	NO	<u>.</u>	8700		DELA			ТВО			6-15-07	
.Depth to Grou		950		1000° C	e from nearest fres		MORE					
	r Synthetic, 3		nils thick Clay	Pit Vo	olume2000	_bbls	Freel	Drilling N				
Close	ed-Loop Syste		2	1 m	10	10			Brine X_Diesel/O	ui-based [] Ga	is/Air	
	I	,	<u></u>	Flopos	sed Casing a				1			
Hole S			ing Size		g weight/foot	50700	etting De		Sacks of Co		Estimated TC	
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$						I X 4 5		NT DEAL				
12	1/4	8	5/8			100)			<u>SURFAC</u>	
12 97,			5 <u>1/2</u>	32	# K-55 7 L-80		4500 8700		127(750)		
				32	# K-55		4500		127()	SURFAC	
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DISTRICT I

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1625 N. French Dr., Hobbs, NM 88240

<u>BISTRICT II</u> 1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Frances Dr. Santa Fe, NM 87505 Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

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DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-			~	Pool Co	ode	1 1 1 17	Pool Name LIVINGSTON RIDGE DELAWARE,						
	-	I)~[]	<u>-60</u>	perty Nan		DELAWARE,	-				
	Property Code 36538				ST.		Well Number 3						
OGRID No.					Elevation								
246083				F		3466'							
246083 REEF EXPLORATION, L.P. 3466' Surface Location													
UL or lot No.	Section	Township	Range	Lot I	dn Feet	rom the	North/South line	Feet from the	East/West line	County			
E	36	22 S	31 E		19	80	NORTH	660	WEST	EDDY			
		Bottom Hole Location If Different From Surface											
UL or lot No.	Section	Township	Range	Lot I		rom the	North/South line	Feet from the	East/West line	County			
Dedicated Acres	Joint or	Infill Co	nsolidation	Code	Order No.								
<u>4c</u>													
NO ALLOWA	BLE WILL						TL ALL INTERES		CONSOLIDATE	D OR A			
								OPERAT	OR CERTIFICA	TION			
									formation contained herein is tru and belief, and that this organiza				
						1			working interest or unleased murrer interests the land including the proposed bottom hole location or has a right to dril this well at this location pursuant to				
						a contract with an owner of such a minera							
						the division.	voluntary pooling agreement or a compulsory pooling order herelofore entered by the division.						
1980									Λ				
11	1				_			1. 11.	have	-15-07			
1 1								allens	+ Umary				
	X							Signature	Date				
3465.8'	3469.4'							Colleen Printed Nam					
								Frinted Nam	e				
3462.9,	3467.0												
5462.9	3467.0								······································				
1 .								SURVEY	OR CERTIFICA	TION			
									that the well locat				
Plane Coord	dinate								is plotted from field made by me or	-			
X = 684,0 Y = 491,4	22.0							n an	d that the same is	true and			
Geodetic Coc	ordinate							o th	e best of my beliej	r			
Lat. 32 20 5 Long. 103 44	14.77" W					1							
(NAD '2	27)							Ma	y 25, 2007				
<u> </u>								Date of Surve	y millithous miller	ALD LVA			
								Signature & S	eal of Professional	Surveyor			
									IVIE.	t/; 1			
									2				
NOTE:									(12185	2 : 1			
		n hawa	T							:25			
	id and Conf	orm to the	"New Mexico	1		Í		W.O. N	um. 2007-05	7.0 10 2			
American Datu	im of 1927.	Mexico East Distances show											
mean horizor	ntal surface	values.							MACON, MCDONALD	(mm.12102			

LOCATION VERIFICATION MAP



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J. W. MULLOY ASSOCIATES, INC.

Engineering & Consulting 508 West Wall, Suite 700 Midland, Texas 79701 Phone: (432) 687-0323 Fax. (432) 686-7224

JUN 22 2007 OCD-ARTESIA

JOHNNY MULLOY President

June 20, 2007

State of New Mexico Oil Conservation Division 1310 W. Grand Avenue Artesia, New Mexico 88210

> RE: H2S Contingency Plan Sec 2 & 12, T-23-S, R-31-E Sec 36 T-22-S, R-31-E Eddy County, New Mexico

Attention: Mr. Bryan Arrant

As a representative of Reef Exploration, L.P. (Ogrid # 246083) research has been conducted to determine if H2S will be encountered while drilling the following wells:

State "2" Lease

#6	660 FNL & 660 FWL
#7	1980 FNL & 660 FWL
#8	1980 FSL & 660 FWL
#9	660 FSL & 660 FWL

State "36" Lease

#1	660 FNL & 1980 FWL
#2	460 FNL & 660 FWL
#3	1980 FNL & 660 FWL
#4	1780 FSL & 860 FWL
#5	660 FSL & 660 FWL

It was determined that no H2S would be encountered and therefore a contingency plan is not needed. This letter is being sent to you to satisfy the conditions of approval of the above requested permits.

If additional data is required, please contact the undersigned at 432-687-0323.

Yours Very Truly, Mulloy