

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised March 25, 1999

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-24794

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
NM-01119

7. Lease Name or Unit Agreement Name

Avalon (Delaware) Unit

8. Well No.
401

9. Pool name or Wildcat
Avalon; Delaware 3715

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil ☒
Well

Gas ☐
Well

Other

2. Name of Operator

Exxon Mobil Corporation

3. Address of Operator P.O. Box 4358
Houston

TX 77210-4358

4. Well Location

Unit Letter A 330 Feet From The north Line and 330 Feet From The east Line

Section 36

Township 20S

Range 27E

NMPH

Eddy

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3299 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

1. MIRU. WSU. Blow off any pressure present. Lock and tag out all valves
2. Circulate kill weight fluid to kill wellbore as per WOM Guidelines. POH w/rods and pump.
3. ND wellhead and NU BOP and test.
4. Release TAC, POH w/2-3/8" production tbg. Lay down TAC and downhole assembly.
5. MIRU WLSU. PU and RIH with 5.5" CIBP on electric line. Set CIBP @ +/- 4480'.
6. PU and RIH with dump bailer on wireline. Dump bail 35' of cement on top of CIBP @ +/- 4480'. POOH with wireline and RDMO.
7. RIH with injection tubing to +/- 4000'. Pressure test annulus to 600 psi. If ok, circulate well with Baker Petrolite packer fluid. POOH and lay down of 2-3/8" tubing. Keep well full of fluid while tripping tubing. Leave 200' of kill string in the well. Land tubing in the wellhead with a 4' x 2-3/8" tubing sub.
8. RD BOP and NU wellhead. Test casing to 600 psi. If OK, notify the NMOCD and schedule an official MIT test.
9. Clean location. RDMO WSU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

D. O. Howard

TITLE Sr. Regulatory Specialist

DATE 09/29/2003

TYPE OR PRINT NAME

Dolores O. Howard

TELEPHONE NO. (281) 654-1929

(This space for State Use)

APPROVED BY

[Signature]

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

APPROVED SEP 29 2003