

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
**2040 South Pacheco**  
**Santa Fe, NM 87505**

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies  
☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

|   |  |  |
|---|--|--|
| <sup>1</sup> Operator Name and Address<br>Devon Energy Production Company, LP<br>20 N. Broadway, Suite 1500<br>Oklahoma City, OK 73102-8260 |  | <sup>2</sup> OGRID Number<br><b>6137</b>         |
|   |  | <sup>3</sup> Reason for Filing Code<br><b>NW</b> |
| <sup>4</sup> API Number<br><b>30-015-32821</b>  | <sup>5</sup> Pool Name<br><b>CEDAR CANYON; BONE SPRING</b> | <sup>4</sup> Pool Code<br><b>11520</b>           |
| <sup>7</sup> Property Code<br><b>32437</b>  | <sup>8</sup> Property Name<br><b>H B 2 STATE</b>           | <sup>9</sup> Well Number<br><b>4</b>             |

**II. <sup>10</sup> Surface Location**

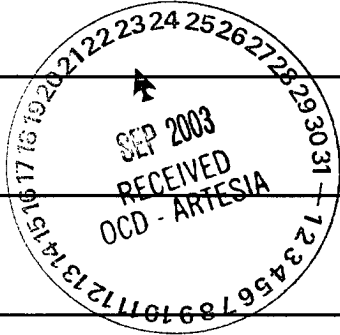
|                           |                     |                        |                     |         |                              |                                  |                               |                               |                       |
|---------------------------|---------------------|------------------------|---------------------|---------|------------------------------|----------------------------------|-------------------------------|-------------------------------|-----------------------|
| UI or lot no.<br><b>N</b> | Section<br><b>2</b> | Township<br><b>24S</b> | Range<br><b>29E</b> | Lot.Idn | Feet from the<br><b>860'</b> | North/South Line<br><b>SOUTH</b> | Feet from the<br><b>1780'</b> | East/West Line<br><b>WEST</b> | County<br><b>EDDY</b> |
|---------------------------|---------------------|------------------------|---------------------|---------|------------------------------|----------------------------------|-------------------------------|-------------------------------|-----------------------|

**<sup>11</sup> Bottom Hole Location**

|                                    |   |          |   |         |                                   |                  |                                    |                                     |        |
|------------------------------------|---|----------|---|---------|-----------------------------------|------------------|------------------------------------|-------------------------------------|--------|
| UI or lot no.                      | Section   | Township | Range   | Lot.Idn | Feet from the                     | North/South Line | Feet from the                      | East/West Line                      | County |
| <sup>12</sup> Lse Code<br><b>S</b> | <sup>13</sup> Producing Method Code<br><b>FLOWING</b> |          | <sup>14</sup> Gas Connection Date<br><b>8/24/2003</b> |         | <sup>15</sup> C-129 Permit Number |                  | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |        |

**III. Oil and Gas Transporters**

|                                 |  |                   |                   |  |
|---------------------------------|--|-------------------|-------------------|--|
| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address   | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location and Description |
| <b>9171</b>                     | <b>DUKE</b><br><b>P O Box 50020</b><br><b>Midland, TX 79710-0020</b>               | <b>2834633</b>    | <b>G</b>          |  |
| <b>7440</b>                     | <b>EOTT</b><br><b>2000 Sam Houston S, Ste 400</b><br><b>Houston, TX 77042-3611</b> | <b>2834632</b>    | <b>O</b>          |  |
|                                 |  |                   |                   |  |
|                                 |  |                   |                   |  |
|                                 |  |                   |                   |  |
|                                 |  |                   |                   |  |
|                                 |  |                   |                   |  |



**IV. Produced Water**

|                                     |  |
|-------------------------------------|--|
| <sup>23</sup> POD<br><b>2834634</b> | <sup>24</sup> POD ULSTR Location and Description |
|-------------------------------------|--|

**V. Well Completion Data**

|   |  |                                    |                                    |  |                            |
|---|--|------------------------------------|------------------------------------|--|----------------------------|
| <sup>25</sup> Spud Date<br><b>7/27/2003</b> | <sup>26</sup> Ready Date<br><b>8/23/2003</b> | <sup>27</sup> TD<br><b>8401'</b>   | <sup>28</sup> PBTD<br><b>8360'</b> | <sup>29</sup> Perforations<br><b>8005' - 8132'</b> | <sup>30</sup> DHC, DC, MC  |
| <sup>31</sup> Hole Size                     |  | <sup>32</sup> Casing & Tubing Size |                                    | <sup>33</sup> Depth Set                            | <sup>34</sup> Sacks Cement |
| <b>17 1/2"</b>                              |  | <b>13 3/8"</b>                     |                                    | <b>542'</b>  | <b>511sx</b>               |
| <b>11"</b>                                  |  | <b>8 5/8"</b>                      |                                    | <b>3100'</b>                                       | <b>1025sx</b>              |
| <b>7 7/8"</b>                               |  | <b>5 1/2"</b>                      |                                    | <b>8410'</b>                                       | <b>1410sx</b>              |

**VI. Well Test Data**

|  |   |   |  |   |   |
|--|---|---|--|---|---|
| <sup>35</sup> Date New Oil<br><b>8/24/2003</b> | <sup>36</sup> Gas Delivery Date<br><b>8/24/2003</b> | <sup>37</sup> Test Date<br><b>8/27/2003</b> | <sup>38</sup> Test Length<br><b>24 hrs</b> | <sup>39</sup> Tbg. Pressure<br><b>750</b> | <sup>40</sup> Csg. Pressure<br><b>180</b>   |
| <sup>41</sup> Choke Size                       | <sup>42</sup> Oil<br><b>61</b>                      | <sup>43</sup> Water<br><b>231</b>           | <sup>44</sup> Gas<br><b>409</b>            | <sup>45</sup> AOF                         | <sup>46</sup> Test Method<br><b>flowing</b> |

|  |  |  |  |
|--|--|--|--|
| "I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.<br>Signature: <i>Karen Cottom</i><br>Printed Name: <b>Karen Cottom</b><br>Title: <b>Engineering Tech</b><br>Date: <b>917/03</b> Phone: <b>(405) 228-7512</b> |  | OIL CONSERVATION DIVISION<br><i>Jim W. Burn</i><br>Approved by: <i>District Supervisor</i><br>Title: <b>District Supervisor</b><br>Approval Date: <b>SEP 20 2003</b> |  |
|--|--|--|--|

|  |              |       |      |
|--|--------------|-------|------|
| <sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator |              |       |      |
| Previous Operator Signature  | Printed Name | Title | Date |