District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

Signature:

Date: 10/1/03

Printed name: MICHAEL S. DAUGHERTA

VICE PRESIDENT OPERATIONS

Phone: (972) 931-0700

State of New Mexico 3031 Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division ECEIVED 1220 S. St. Frencis IOCD - ARTESIA

Submit to appropriate District Office State Lease - 6 Copies

Fee Lease - 5 Copies Santa Fe, NM \$2505 1220 S. Francis Dr., Santa Fe, NM 87505 AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN: ĆK, OR ADD A ZONE OGRID Number 1 Operator Name and Address 015363 MURCHISON OIL & GAS, INC. APl Number 1100 MIRA VISTA BLVD. PLANO, TX, 75093-4698 30 -33026 ⁵ Property Name RINGER FEDERAL COM Property Code 008132 Well No. Surface Location UL or lot no Township Feet from the North/South line Section Range Lot Idn Feet from the Fact/West line County 3 **25S** 26E 1250 SOUTH 1250 WEST **EDDY** М ⁸ Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line East/West line County 9 Proposed Pool 1 10 Proposed Pool 2 WHITE CITY PENN Well Type Code Cable/Rotary Lease Type Code ⁵ Ground Level Elevation Work Type Code G **ROTARY** Р 3293' GL Proposed Depth 18 Formation Contractor 16 Multiple Spud Date Ν 11.600 **MORROW** TO BE DETERMINED 4/1/04 **Proposed Casing and Cement Program** Casing weight/foot Setting Depth Hole Size Casing Size Sacks of Cement Estimated TOC 61 #/FT 17-1/2" 13-3/8" 270' 300 SURFACE 12-1/4" 9-5/8" 600 36 #/FT 1930' **SURFACE** 8-3/4" 7-5/8" 33 & 38 #/FT 8750' 900 1200' 17 #/FT 8450' - 11600' 8450 (TOP OF 6-1/2" 5-1/2" 400 LINER) ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. DRILL, CASE AND COMPLETE WELL IN MORROW FORMATION **BOP'S INCLUDE:** 1) HYDRILL DOUBLE RAM 11" X 3000 PSI 2) DOUBLE RAM 11" X 5000 PSI 3) CHOKE MANIFOLD 4" X 5000 PSI FLANGED CONNECTION 4) SIX STATION ACCUMULATOR CLOSING UNIT w/ REMOTE CONTROL ²³ I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief

Approved by:

Approval Date:

Conditions of Approval: Attached

Title:

<u>District |</u> 1625 N. French Dr. Hobbs, NM 88240

<u>District II</u> 811 South First, Artesia, NM 88210

District III 1000 Rio Brozos Rd., Aztec NM 87410

<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

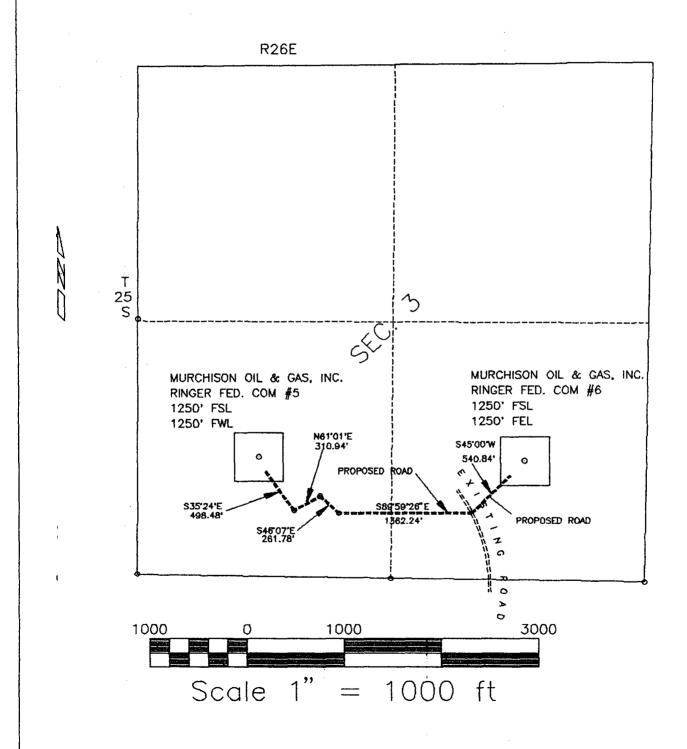
2040 South Pacheco Santa Fe, N M 87505

		Form C-102					
Submit	to	Revised March 17, 1999 Appropriate District Office					
		State Lease - 4 Copies					
		Fee Lease - 3 Copies					

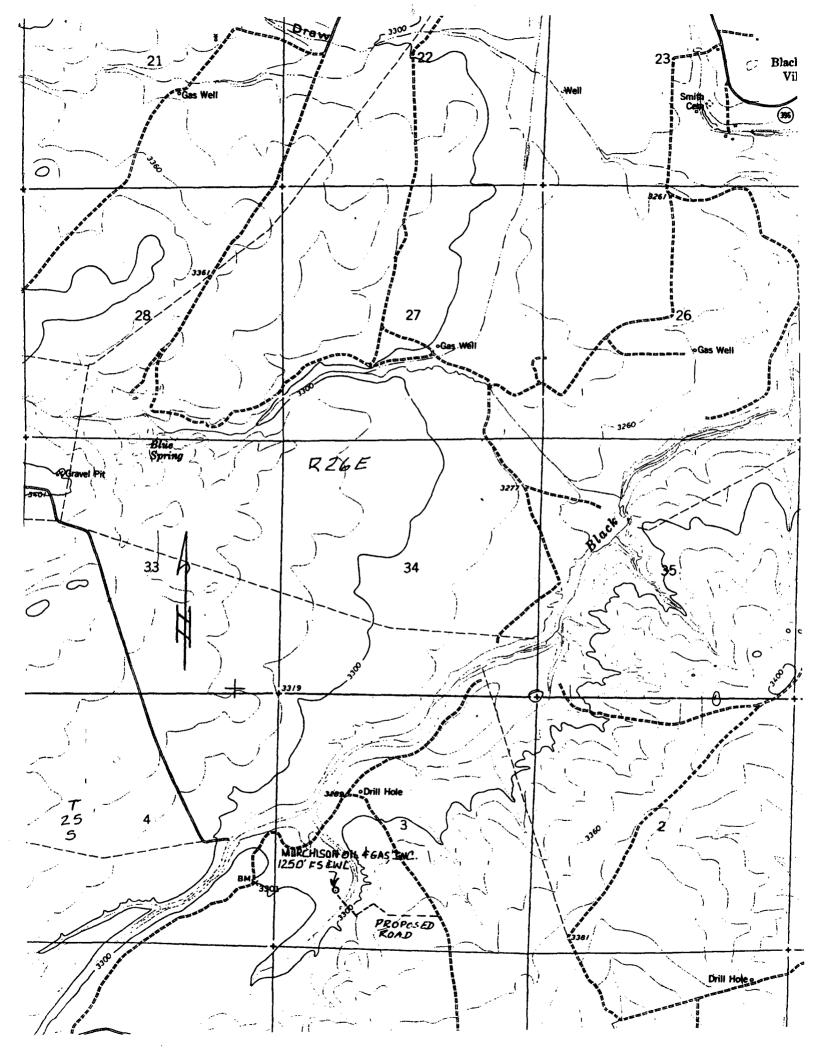
AMENDED REPORT

WE	ELL LOCA	TION A	ND AC	REAGE	DEDICA	TION F	PLAT		
API Number Pool Code				T.		Name			
Property Code	1				WHITE CITY PENN			Well Number	
008137 OGRID No.					FEDERAL COM			5 Elevation	
				OIL & GAS, INC.			3293		
UL or Lot No. Section	Township	Sur Range	face Loc	ation Feet from the	North/South line	Feet from the	East/West line	County	
M 3	25-5	26-E		1250	SOUTH	1250	WEST	EDDY	
			cation If	Different	From Sui	face			
UL or Lot No. Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres Joint or 640	Infill Consolidation	Code Orde	r No.				I		
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTEREST HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION									
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1250*				1 2 1 1	X		NEW MEXI	3//	
1250'	! ! ! !	 - - -		; ! !			5412) JAMEER	
						NM P	ERPS #5	#102/	

PROPOSED ACCESS ROAD SKETCH



PREPARED FOR: MURCHISON OIL & GAS, INC PREPARED BY: DAN R. REDDY NM PE&PS SEPT. 11, 2003



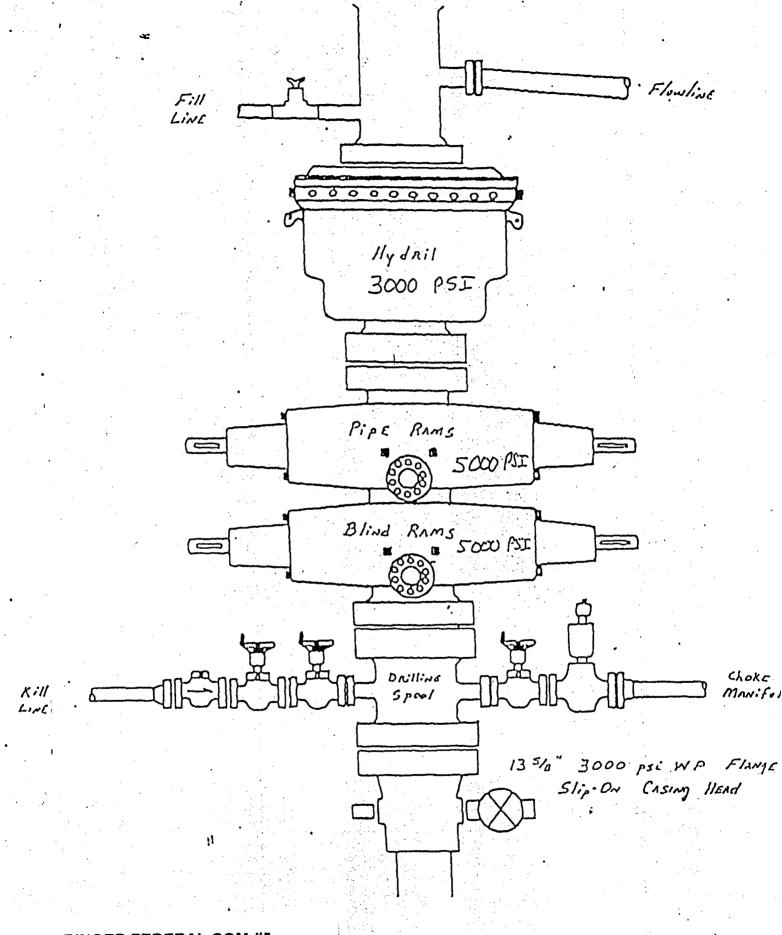
MURCHISON OIL & GAS, INC.

RINGER FEDERAL COM #5 SEC. 3, T25S, R26E 1250' FSL & 1250' FWL EDDY CO., NM.

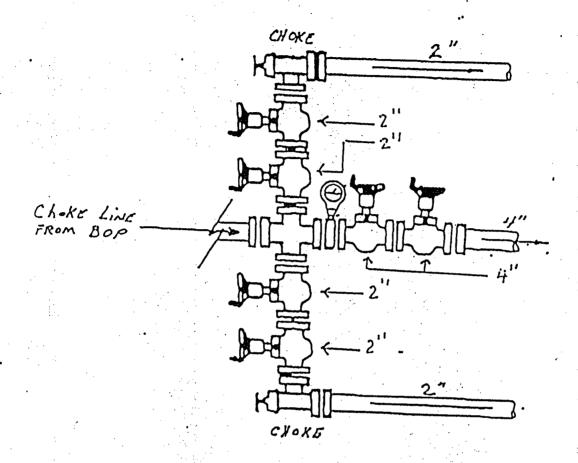
MUD PROGRAM

<u>DEPTH</u>	<u>WEIGHT</u>	VISCOSITY	<u>FILTRATE</u>
0' – 270'	8.3 – 8.9	32 – 36	NO CONTROL
270' — 1,930'	8.4 – 10.0	28 – 29	NO CONTROL
1,930' - 8,750'	8.4 – 9.0	28 – 29	NO CONTROL
8,750' — 11,000'	8.4 – 10.0	28 – 29	NO CONTROL
11,000' – 11,600'	9.0 – 13.0	38 – 48	6 – 8 WL

PH to be maintained below 10



RINGER FEDERAL COM #5 1250' FSL & 1250' FWL SEC. 3, T25S, R26E EDDY CO., NM.



RINGER FEDERAL COM #5 1250' FSL & 1250' FWL SEC. 3, T25S, R26E EDDY CO., NM.



MURCHISON OIL & GAS, INC.
MURCHISON PROPERTIES, INC.

October 1, 2003

State of New Mexico
Oil Conservation Commission
1301 W. Grand Avenue
Artesia, New Mexico 88210

RE: RINGER FEDERAL COM #5 1250' FSL & 1250' FWL SEC. 3, T25S, R26E EDDY CO., NM.

Dear Brian:

This letter is in reference to the OCD's requirements for H2S contingency plan for the above captioned well. No H2S is expected in the drilling of the above captioned well. H2S detection equipment will be installed prior to the top of the Delaware formation as a precautionary measure.

Very truly yours,

MURCHISON OIL & GAS, INC.

Michael S. Daugherty
Vice President Operations

MSD/ct/RingerFC#5-OCDH2s