OCD-ARTESIA UNITED STATES Form 3160-4 FORM APPROVED DEPARTMENT OF THE INTERIOR (April 2004) OMB NO 1004-0137 BUREAU OF LAND MANAGEMENT Expires March 31, 2007 WELL OMPLETION OR RECOMPLETION REPORT AND LOG 5 Lease Serial No Well Well NM-14118 X Gas Well Other 1a Type of Well New Well X Plug Back Work Over Deepen Diff Resvr... 6 If Indian, Allottee or Tribe Name b Type of Completion RECOMPLETION Other: 2 Name of Operator 7 Unit or CA Agreement Name and No NM-105361 Yates Petroleum Corporation 3a Phone No (include area code) 8 Lease Name and Well No 3 Address 105 S. 4th Str., Artesia, NM 88210 505-748-1471 Allison CQ Federal #7 4 Location of Well (Report location clearly and in accordance with Federal requirements)* 9 API Well No 30-015-23778 1980'FNL & 660'FWL (Unit E, SWNW) 10. Field and Pool, or Exploratory At Surface Penasco Draw; Permo Penn JUL 11 2007 11 Sec , T ,R ,M , on Block and Same as above At top prod. Interval reported below Survey or Area OCD-ARTESIA Section 23-T19S-R24E 12 County or Parish 13 State Same as above At total depth New Mexico Eddy 4/9/07 15 Date T D Reached 16. Date Completed 17 Elevations (DF,RKB,RT,GL)* 14 Date Spudded 6/23/81 X Ready to Prod D&A RC 3/26/07 3648'GL 8425 9985' 19 Plug Back T D MD 8425' 20 Depth Bridge Plug Set MD 18 Total Depth MD NA NA NΑ TVD TVD X No 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was Well cored? (Submit analysis) X No Was DST run? Yes (Submit report) None for recompletion X No Directional Survey? Yes (Submit copy) 23 Casing and Liner Record (Report all strings set in well) No of Sks & State Cementer Slurry Vol. Bottm(MD) Amount Pulled Size/Grade Wt (#/ft.) Top (MD) Depth Type of Cement (BBL) Cement Top* Hole Size REFER TO ORIGINAL COMPLETION 24 Tubing Record Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Depth Set (MD) Size Depth Set (MD) Packer Depth (MD) Size Size 6205' 2-3/8" 6205 26 Perforation Record 25 Producing Intervals Bottom Perf. Status Тор Perforated Interval Size No Holes Formation Cisco 6314 6562 SEE ATTACHED SHEET B) C) 27 Acid, Fracture, Treatment, Cement Squeeze, Etc Depth Interval Amount and Type of Material Acidize w/5500g 20% IC acid and 100 balls 6314'-6562 Re-acidize w/10,000g 20% CO2 acid 6314'-6562

28 Production - Interval A Water Oil Gravity Production Method Date First Test Hours Test Oil Gas Gas RRI MCF BBL Date Production Corr. API Gravity Produced Tested \Box 4/10/07 5/2/07 24 0 143 2 NA NA Flowing Choke Tbg Press Csq 24 Hr Oil Gas Water Gas Oil Well Status Size BBL MCF BBL Flwg Press Rate Ratio ACCEPTED FOR RECORD \Rightarrow 14/64" 320 psi Packer 0 143 NA 28a Production-Interval B Production Method

Date First Oil Test Hours Test Water Oil Gravity Gas Gas Produced BBI MCF BBL Corr API Date Tested Production Gravit \Rightarrow 24 Hr Choke Tbg Press Csg Oil Gas Water Gas Oil Well Status BBL MCE RRI Ratio Size Flwg Press Rate \Rightarrow

WESLEYW. INGRAM PETROLEUM ENGINEER

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28b Production	- Interval C									
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
							0 01	144.11.01.1		
Choke	Tbg Press	Csg	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oıl Ratıo	Well Statu	IS .	
Size	Flwg	Press		DDL	INCF	BBL	Rallo			
28c Production	- Interval D	L			l	-L	L			
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas Oil	Well Statu	IS	
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio			
29 Disposition of	of Gas (Sold)	ised for fuel, v	1	. I	l		<u> </u>	1		
Sold	Guo (Gora, c	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	o, o,							
30 Summary of Porous Zones (Include Aquifers) 31 Formation (Log) Markers										······································
Show all impor	tant zones of	norosity and	contents thereo	of Cored in	tervals and	all drill-ste	em			
tests, including and recoveries								}		
F	Formation			Bottom	Description, Contents, etc				Name	Top
									Meas Depth	
								REFI	ER TO ORIGINAL	COMPLETION
		i	ļ	i						
32 Additional re	emarks (includ	le plugging pro	cedure)							
33 Indicate which items have been attached by placing a check in the appropriate boxes Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey										
					_					
Sundry Notice for plugging and cement verification Core Analysis Other										
34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*										
Name(please print) Tina Huerta							Title	Regulatory Com	pliance Supervisor	
Signature (Signature) Date May 14, 2007							4, 2007			
			T							

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or traudulent statements or representations as to any matter within its jurisdiction

Yates Petroleum Corporation Allison CQ Federal #7 Section 23-T19S-R24E Eddy County, New Mexico Page 3

Form 3160-4 continued:

26 Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status						
6314'-6320'		14	Producing						
6340'-6344'		10	Producing						
6358'-6364'		14	Producing						
6380'-6396'		34	Producing						
6416'-6426'		22	Producing						
6432'-6438'		14	Producing						
6530'-6538'		18	Producing						
6556'-6562'		14	Producing						

Regulatory Compliance Supervisor

May 14, 2007