

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff Resvr.,
Other: **RECOMPLETION**

2 Name of Operator
Yates Petroleum Corporation

3 Address
105 S. 4th Str., Artesia, NM 88210

3a Phone No (include area code)
505-748-1471

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1980'FNL & 660'FWL (Unit E, SWNW)

At top prod Interval reported below

Same as above

At total depth Same as above

JUL 11 2007
OCD-ARTESIA

5 Lease Serial No

NM-14118

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No
NM-105361

8 Lease Name and Well No
Allison CQ Federal #7

9 API Well No
30-015-23778

10. Field and Pool, or Exploratory
Penasco Draw; Permo Penn

11 Sec., T., R., M., on Block and
Survey or Area
Section 23-T19S-R24E

12 County or Parish 13 State
Eddy New Mexico

14 Date Spudded
RC 3/26/07

15 Date T D Reached
6/23/81

16. Date Completed 4/9/07
☐ D & A ☒ Ready to Prod

17 Elevations (DF,RKB,RT,GL)*
3648'GL

18 Total Depth MD 9985'
TVD NA

19 Plug Back T D MD 8425'
TVD NA

20 Depth Bridge Plug Set MD 8425'
TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

None for recompletion

22 Was Well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom(MD)	State Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
REFER TO ORIGINAL COMPLETION									

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6205'	6205'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Cisco	6314'	6562'				
B)						
C)						
D)						

SEE ATTACHED SHEET

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
6314'-6562'	Acidize w/5500g 20% IC acid and 100 balls
6314'-6562'	Re-acidize w/10,000g 20% CO2 acid

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/10/07	5/2/07	24	⇒	0	143	2	NA	NA	Flowing
Choke Size	Tbg Press Flwg	Csg Press Packer	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
14/64"	320 psi		⇒	0	143	2	NA		

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			⇒						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			⇒						

ACCEPTED FOR RECORD
JUL 10 2007
WESLEY W. INGRAM
PETROLEUM ENGINEER

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate ➡	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate ➡	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

Formation	Top	Bottom	Description, Contents, etc	Name	Top
					Meas Depth
				REFER TO ORIGINAL COMPLETION	

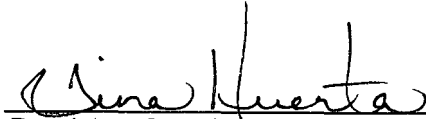
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Yates Petroleum Corporation
Allison CQ Federal #7
Section 23-T19S-R24E
Eddy County, New Mexico
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Form 3160-4 continued:

26 Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
6314'-6320'		14	Producing
6340'-6344'		10	Producing
6358'-6364'		14	Producing
6380'-6396'		34	Producing
6416'-6426'		22	Producing
6432'-6438'		14	Producing
6530'-6538'		18	Producing
6556'-6562'		14	Producing


Regulatory Compliance Supervisor
May 14, 2007