Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APROVED OMB NO. 1004-0135 EXPIRES. NOVEMBER 30, 2000

PETROLEUM ENGINEER

Lease Serial No

Do not use this form for proposals to drill or to re-enter an

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals	NM-89156 6 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE		
2007	7 Unit or CA Agreement Name and No	
1a. Type of Well Oll Well Gas Well Other	8 Well Name and N	0
2 Name of Operator OCD-ARTESIA	1	8 N Federal 21
DEVON ENERGY PRODUCTION COMPANY, LP	9. API Well No	
3 Address and Telephone No	30-015-34964	
20 North Broadway, Oklahoma City, OK 73102 405-552-8198	10 Field and Pool, or Exploratory	
4 Location of Well (Report location clearly and in accordance with Federal requirements)*	RED LAKE; Q-GB San Andres	
Unit N, SESW 330 FSL 1500 FWL	12. County or Parish 13 State	
Sec 8 T18S R27E	EDDY	NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION		
	- (Ch - t/D)	T Weber Chief Off
☐ Notice of Intent ☐ Acidize ☐ Deepen ☐ Production ☐ Alter Casing ☐ Fracture Treat ☐ Reclamati	n (Start/Resume)	
Subsequent Report Casing New Construction Recomple		Other Recompletion
Final Abandonment Notice Change Plans Plug and Abandon Temporar	rily Abandon	Report
Convert to Injection Plug Back Water Dis 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any		
3/7/07 MIRU. TOOH with rods, pump, and tubing TIH with RBP and set at 2765' Circulate hole clean Test RBP to 1500# Dumped 20' sand on RBP TOOH with tubing 3/8/07 RIH with guns and perforate San Andres 1 SPF at 1829-2595', 40 0 40 EHD holes RD W/L TIH with packer and set at 1771' 3/9/07 RU. Acidize with 3000 gallons 15% HCl acid Release packer TOOH with tubing and packer ND BOP NU Frac valve 3/12/07 RU Frac San Andres with 22,000 gallons Aqua Frac 1000 + 135,500 # 100% 20/40 sand + 24,500 # 100% 16/30 Siberprop and flush with 1,785 gallons slick fresh water RD 3/13/07 Flow well back 3/14/07 TIH with bailer - bail sand. TOOH with bailer. TiH with pump, rods, and tubing Hung well on production		
14 hereby certify that the foregoing is true and correct		
Signed Name Norvella Adams Title Sr Staff Engineering Technician	Date ACCEP	TFFYPOR RECORD
(This space for Federal or State Office use)		
Approved by Title Conditions of approval, if any.	Date	JUL 6 2007
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The To USC Section Tour, makes it a clime for any person knowingly and willially to make any department or agency of the office States any laise, its jurisdiction	nemous of fraudulent state.	SLEY W INGRAM

*See Instruction on Reverse Side