DEPARTMENT OF THE INTERIOR COLD-ARTESIA CREATERING														
18. Type of Veril	Form 3160-4 (February 20	027 10 500	7	DEPARTM	ENT OF THE	INTERIOR	. (CD-A	ŔŦĨ	ESIA			OMB	NO. 1004-0137
18. Type of Vocal	TI.	III DIE	SIA	BUREAU O	F LAND MAN	NAGEMEN	ľ							Water 31, 2007
18. Type of Vocal	·	CD-WELL	COMPL	ETION OR	RECOMPLE	TION REP	ORT	AND LO	3		18	S Least Serial	No	
Color Col							· · · · · · · · · · · · · · · · · · ·					6. Validian, Al	lotee o	r Tribe Name
SPARALIEL SPETICIZEN CORPORATION 3. 3. Phone No. (melute area code) 9.AF Well No. 9.AF Well No	b. Type o	f Completion:		L.	Work Over	Deepen		Plug Back		Diff.Resvr,		7. Unit or CA	Agreen	nent Name and No
30 Address 30 Phone No (meclude area code) 9 ATT Will No 1004 N BIRG SERINS SUTTE 400 MIDILAND, TX 79701 322-685-6563 30 -015-38147 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10 Field and Pool of Exploratory (MIDICAN, MASE TARK) 10 Field and Pool of Exploratory (MIDICAN, MASE TARK) 10 Field and Pool of Exploratory (MIDICAN, MASE TARK) 11 Field and Pool of Exploratory (MIDICAN, MASE TARK) 11 Field and Pool of Exploratory (MIDICAN, MASE TARK) 12 Field and Pool of Exploratory (MIDICAN, MASE TARK) 13 Field and Pool of Explorato	2. Name of	Operator								<u> </u>		8 Lease Name	and W	/ell No
At surface 660 PNL 6 270 FEL. At surface 660 PNL 6 270 FEL. At total depth 773 PNL 5 694 FML At total depth 773 PNL 5 694 FML At total depth 773 PNL 5 694 FML At 10 Date Spudded 15 Date 71 P. Reached 16 Date Completed 170 PNL 190 PN			M CORP	ORATION			3a.	Phone No	ınclud	e area code	,,			-22 FEDERAL #1
At surface 660 FNL & 270 FEL									685-6	5563		30-015-	351 <u>47</u>	7
At top prod. interval reported below 668 FNL 683 FEL SEC 22, TI SR R21E SEC 22, TI SR SEC 22, TI SR R21E SEC R21E					accordance wit	h Federai req	uireme	nts)*			ի			
At total depth 773 RNL 6 694 FML 16 Date Completed 17 Date T. D. Bate 18 Date T. D. Bate T.	At Surfac	^c 660 FN	L & 270	O FEL							ī	1 Sec, T, R.,	M., or	
13. State	At top pr	od. interval rep	orted belo	^w 668 fni	. & 683 FEL	SEC 22	. 111	9S. R21E	:					s, R21E
16. Date Completed	At total d	lenth ===									Ī	2. County or P	arısh	13.State
D & A Ready to Prod. GR: 4252		. ,,,,				116 Dod	o Com	mloto d					(DE E	
OS-10-2007 OS	14. Date 5]	ouaaea	15. Dat	e 1.D. Reached	1			pietea [3	त Rea	dy to Prod.	'	17. Elevations	(DF, F	(KB, KI, GL)
TVD 4297 TVD 4297 TVD 4297 TVD 4297 TVD 21. Type Electric & Other Mechanica Logs Run (Submit copy of each) 22. Type Electric & Other Mechanica Logs Run (Submit copy of each) PLATFORM ENDRESS: THREE DETECTIOR LITTHO-DENSITY, ON/HNS; SPEC CR PLATFORM ENDRESS: THREE DETECTION LITTHO-DENSITY, ON/HNS; SPEC CR PLATFORM ENDRESS: THREE DETECTION LITTHO-DENSITY, ON/HNS; S	03-1	3-2007	04	-11-2007			05-1					GR: 425	52	
22. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? X No Yes (Submit analysis) Yes (Submit analysis) Yes (Submit analysis) Yes (Submit copy) Yes (Subm	18. Total I	•	-		Plug Back T.D		-		20.	Depth Bri	dge Pl	•		
PLATFURM EXPRESS: THREE DETECTOR LITHO-DENSITY, CN/HNCS; SPEC GR Directional Survey? No Was DST rul Yes (Submat report No No No No No No No N	21 Type F				Submit conv of e		4:	297	22 1	Was well core	·d? 1			Submit analysis)
Part	21. Type 2				, aoa. 0. p., 0. 0	,			1			<u> </u>		
Hole Size Size/Grade Wt.(#it.) Top (MD) Bottom (MD) Stage Cementer Depth Type of Cement Depth Type of						ITY,ON/HN	GS; S	SPEC GR	1	Directional S	шгvеу?	☐ No	X	Yes (Submit copy)
Type of Cement Type	23. Casing	and Liner Reco	ord (Repor	rt all strings sei	' in well)	L Stone Com		N CO			77-1	1		
24. Tubing Record	Hole Size							Type of C	ement			Cement To	op*	Amount Pulled
24. Tubing Record						-								
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Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)				_		 						 		· · · · · · · · · · · · · · · · · · ·
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)					 	†								
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2-3/8 SN @ 4552 25. Producing Intervals Formation Top Bottom Perforated Interval Size No Holes Perf Status A) WOLFCAMP TVD: 4368 TVD: 4298 MD: 4900-5383 0. 42 36 OPEN B) MD: 4900 MD: 8262 MD: 5910-6503 0. 42 36 OPEN C) 6710-7402 0. 42 36 OPEN 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 4900-8262 FRAC W/15% NEFE ACID, FRESH WATER, 30/70 & 20/40 SAND & CO2 ACCEPTED FOR RECURL 28. Production - Interval A Date First Produced O5-25-07 Tested O5-25-07 O OF O O5-26-07 O OF O O5-25-07 O OF O O O5-25-07 O OF O O O O O O O O O O O O O O O O O	24. Tubing	Record			· · · · · · · · · · · · · · · · · · ·									
25. Producing Intervals 26. Perforation Record				acker Depth (MI	Depth (MD) Size Depth Se			(MD) Packer Depth (MD) Size			ze	Depth Set ((MD)	Packer Depth (MD)
Formation Top Bottom Perforated Interval Size No Holes Perf. Status			52			26 Perfor	ation R	Pecord		<u> </u>		<u> </u>		
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32/64 SI 435 465 0 657 0 PRODUCING JERRY FANT 28a. Production-Interval B Date First Produced Date Test Date Tested Production BBL MCF BBL Corr API Gravity Production Method	Choke	Tbg Press.	Csg.		Oıl Gas	Water	Gas	Oil	_		十		FLOW	ING
28a Production-Interval B Date First Produced Date Tested Production BBL MCF BBL Corr API Gas Gravity			Press	Hr →		1	Ratio				יייער:	<u> </u>	ERRY	Y FANT
Produced Date Tested Production BBL MCF BBL Corr API Gravity						<u>- 1 — ~</u>	J							
				Production			Oil Gr Corr	avity API			roducti	on Method		
Crioke 119, Fless, Cog, 24 Oil Gas Water Gas: Oil Well Status	Choke	Tbg. Press.	Csg.	24	Oil Gas BBI MCF	Water	'Gas:	Oil	Well	Status				

Gas MCF

Oil BBL

24 Hr

Choke Size

Water Gas: Oil BBL Ratio

ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
noke	Tbg Pres	s Csg	24	Oil	Gas	Water	Corr API Gas Oil	Well Status		
ze	Flwg SI	Press	Hr →	BBL	MCF	BBL	Ratio			
c Produc	tion-Interv	al D		1-2						
ite First oduced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oıl Gravıty Corr API	Gas Gravity	Production Method	
hoke ze	Tbg Pres Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	S	
Disposi	tion of Gas (Sold, used for	fuel, vented, e	ic)		SOLD				***************************************
Summ	ary of Poro	us Zones (Inc	lude Aquifers)		•	,		31 Form	nation (Log) Markers	
Show tests,	all importa	int zones of p depth interva	orosity and o	ontents t	hereof Co I, time to	ored interviole open,	als and all drill-st flowing and shut	em LO		ADY MAILED 4-30-07 TO
Forma	ation	Ton Botton			Desc	rintions Co	ontents, etc		Name	Тор
roim	atiOil				Desc	rptions, CC	Accino, etc		ivalic	Meas Depth
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UBB		2748	!							
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. Addıt	ional remar	ks (include plu	igging proced	ure)						
3 Indica	ate which it	ems have bee	attached by pla	acıng a cl	eck in the	appropriat	boxes.			
Elec	ctrical/Mec	hanıcal Logs (l full set req'd)	Geo	logic Repo	ort DST Re	port Du	rectional Survey	
Sun	ndry Notice	for plugging a	and cement ver	rification	Cor	e Analysis	Other			
										
4 I here	by certify t	hat the forego	ing and attach	ed inform	ation is co	mplete and	correct as determ	ned from all av	ailable records (see attac	hed instructions)*
Name	(please pru	nt) KAYE I	MC CORMIC	ĸ			,	Title SR PF	OD & REG TECH	
	1	/ 	221	1.						
_	ON/	AIN I	Y		WILK					
Signati	ure /	M			rui R	<u> </u>		Date <u>06-28</u>	3–2007	
	/	U	t							

(Form 3160-4 page 2)

T.III 10 2007 OCD-ARTESIA

District I

1625 N. French Dr., Hobbs, NM 88240

Diagrict II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe. NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

				Santa I'C, 141	VI 07505		_	-			
1220 S, St. Francis Dr., Santa Fe, NM 87505											
	W	ELL LC	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	T				
API Number Pool Code Pool Name											
015-3	5147										
ode				Property N	inne		İ	'Well Number			
	TO	Y BOX	192102	2 FEDERAL	· · · · · · · · · · · · · · · · · · ·				1		
387	P/	RALLEL	PETRO	Operator ! LEUM CORPO	Name ORATION			42.	'Elevation 52		
				10 Surface	Location						
Section 22							County EDDY				
		11 Bo	ottom Ho	le Location I	f Different Fron	n Surface					
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County		
22	19S	21E		. 773	NORTH	694	WEST	i	EDDY		
Doint or	r Infill C	onsolidation (Code "Or	der No.							
	PI Number 015-3 ode 0387 Section 22	PI Number -015-35147 ode TO 0.387 Section Township 22 Township 19S	WELL LC PI Number -015-35147 ode TOY BOX 0.387 PARALLEI Section Township 21E 11 Bo Section Township Range 22 19S 21E	WELL LOCATION PI Number 'Pool Code -015-35147 ode TOY BOX 192102 387 PARALLEL PETRO Section Township 21E 11 Bottom Ho Section Township Range Lot Idn 22 19S 21E	WELL LOCATION AND ACR PI Number Pool Code O15-35147 ode Property Note Property Note Property Note Property Note Note Property Note Property Note Note Property Note Note Note Note Note Note Note Note	WELL LOCATION AND ACREAGE DEDIC WELL LOCATION AND ACREAGE DEDIC PI Number	WELL LOCATION AND ACREAGE DEDICATION PLA PI Number 'Pool Code 'Property Name TOY BOX 1921022 FEDERAL OA PARALLEL PETROLEUM CORPORATION Section Township 21E Lot Idn Feet from the NORTH 270 10 Surface Location Feet from the NORTH 270 11 Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the 22 19S 21E 773 NORTH 694	WELL LOCATION AND ACREAGE DEDICATION PLAT PI Number 'Pool Code 'Property Name O15-35147 ode 'Property Name TOY BOX 1921022 FEDERAL o. PARALLEL PETROLEUM CORPORATION Section Township 2 Range Lot Idn Feet from the NORTH 270 EAS 11 Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the East 22 19S 21E 773 NORTH 694 WEST	WELL LOCATION AND ACREAGE DEDICATION PLAT PI Number 'Pool Code 'Property Name 'V TOY BOX 1921022 FEDERAL a. PARALLEL PETROLEUM CORPORATION '42. Section Township 21E Lot Idn Feet from the NORTH 270 EAST Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line 22 19S 21E 773 NORTH 694 WEST		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

773 694 BHL		660 \ 668 \ FP SL 683 270	17 OPERATOR CERTIFICATION I hereby certify that the information constained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased numeral interest in the kind including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereinfore entered by the division. **Color March 1997-1997-1997-1997-1997-1997-1997-1997
	320 AC		Signature Date KAYE MC CORMICK Printed Name
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey Signature and Seal of Professional Surveyor: Certificate Number