

OCD-ARTESIA

Form 3160-4
(April 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 20075. Lease Serial No
NM-38463

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Lease Name and Well No
Pure Gold B Federal #119. AFI Well No.
30-015-3530210. Field and Pool, or Exploratory
Sand Dunes Delaware West11. Sec., T., R., M., on Block and
Survey or Area Sec 20, T23S, R31E12. County or Parish
Eddy County13. State
NM17. Elevations (DF, RKB, RT, GL)*
3330' GL1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion. ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.
Other2. Name of Operator
Pogo Producing Company3. Address
P.O. Box 10340, Midland, TX 79702-73403a. Phone No. (include area code)
432-685-8100

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1600' FSL & 2310' FWL, Section 20

At top prod. interval reported below same

At total depth same

CONFIDENTIAL

14. Date Spudded
03/24/0715. Date T.D. Reached
04/11/016. Date Completed 04/28/07
☐ D & A ☒ Ready to Prod.18. Total Depth: MD
TVD 805119. Plug Back T.D.: MD
TVD 800720. Depth Bridge Plug Set. MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

SDL/DSN, HRID

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	48		828		650		surface	
11	8-5/8	32		3996		1200		surface	
7-7/8	5-1/2	15.5 & 17		8051		1600		surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	7672							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware			7837-47m 7716-26		22	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
7837-47, 7716-26	Acid w/ 2100 gals 7-1/2% HCl Frac w/ 136,000# 16/30 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
4/28/07	4/30	24	→	76	70	309	41.2		Pumping
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				921:1	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUL - 5 2007

JERRY FANT
PETROLEUM GEOLOGIST