## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

votion Divisio

Submit to Appropriate District Office

1000 Rio Brazos	Rd , Azte	ic, NM 8741	0		1 Conservat 20 South St		Or.		2 2007		11	5 Copies	
District IV 1220 S. St. France	cis Dr, Sa	nta Fe, NM	37505		Santa Fe, N		OC	D-A	RTESI	A		AMENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator name and Address  OGRID Number													
Operator n	LC	<sup>2</sup> OGRID Number 229137											
550 W. Texas Avenue, Suite 1300 Midland, TX 79701							<sup>3</sup> Reason for Filing Code/ Effective Date NW effect. 6-18-07						
<sup>4</sup> API Number						<sup>6</sup> Pool Code							
30 – 015-34 <sup>7</sup> Property C		8 p	operty Nar		Loco Hills; Gl	orieta Yeso					96718  9 Well Number		
302	531	l	operty man	Federal					3				
II. 10 Surface Locat Ul or lot no. Section To					Feet from the	e North/South Line		Feet from the		East/West line		County	
		17S	•   •		990'	1 1		990,	Tom the	West		Eddy	
		ole Loca				rom the North/South line		TF:-46:4		East William III a			
UL or lot no.	Section	Townsh	p Range	Lot Idn	Feet from the	North/Sou	ith line	Feet from the		East/West lin		County	
12 Lse Code F		ucing Method Code	D	onnection ate	<sup>15</sup> C-129 Per	mit Number	16 (	C-129 I	Effective l	Date	<sup>17</sup> C-1	29 Expiration Date	
III. Oil and Gas Transporters													
18 Transporter OGRID			ransporter and Addres		20	POD	<sup>21</sup> O/G			<sup>22</sup> POD ULSTR Location and Description			
015694 Nav		Navajo Re	njo Refining Co. Pipeline Div.			2823871 C			Unit M, Sec. 14, T17S, R30E				
			P.O. Box 15		100 H								
009171			CP Midstre		282	23872	G			Unit M	1, Sec. 14	, T17S, R30E	
		4001 Penbrook Odessa, TX 79762						1 1					
100 200 100 100 200 100 100 100 200 100 100 100 100 100 100 100 100 100	i di sa		7.1			·-							
IV. Produced Water    23 POD													
2823	8873		JD CESTIC		una Description	Unit M,	Sec. 14,	T17S,	R30E				
V. Well Completion Data  25 Spud Date 26 Ready Date 27 TD						<sup>28</sup> PBTD		<sup>29</sup> Perforatio		ions <sup>30</sup> DHC, MC			
5/10/07		6/18/07			6205		6184		4990'-591		11'		
31 Hole Size			32 Casing & Tubin		ng Size	33 ]	33 Depth Set		<sup>34</sup> Sack		ks Cement		
17 ½				13 3/8				928 sxs			28 sxs		
12 1/4			8 5/8			1393					800 sxs		
7 7/8			5 1/2			6205				1875 sxs			
			2 7/8"		5938								
VI. Well			ivery Date	37 ,	Test Date	38 To	at I anat	- <b>L</b>	39 TCL	a Duas		40 Csg. Pressure	
6/18/07			6/18/07		6/25/07	<sup>38</sup> Test Lengt 24 hrs.		111	<sup>39</sup> Tbg. Pres			Csg. Flessure	
			<sup>42</sup> Oil 43		<sup>3</sup> Water 100	<sup>44</sup> Gas 166			<sup>45</sup> AOF			46 Test Method	
47 I hereby certify that the rules of the Oil Conservation Division have							OIL CONSERVATION DIVISION						
been complied with and that the information given above is true and complete to the best of my knowledge and belief.													
Signature:							Approved by:  BRYAN G. ARRANT						
Printed name:	Title: DISTRICT II GEOLOGIST												
Title:	Approval Date:												
Regulatory Analyst E-mail Address:							JUL 0 3 2007						
Clance@conchoresources.com  Date: Phone:													
Date: Phone: 432-685-4395													