

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-005-63944

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

WAR CLOUD STATE COM 1425-36

8. Well Number

3Y

9. OGRID Number

230387

10. Pool name or Wildcat

WILDCAT, WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

PARALLEL PETROLEUM CORPORATION

3. Address of Operator

1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79701

4. Well Location

Unit Letter H : 1860 feet from the NORTH line and 250 feet from the EAST lineSection 36 Township 14S Range 25E NMPM County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR: 3485

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06-18-2007: SET 16" CONDUCTOR @ 120'

06-19-2007: MIRU, SPUD @ 14.45

06-21-2007: SET 8.58 CSG, 11 HOLE, 24#, @ 1424

LEAD #1: 200 SX THIXOTROPIC 10# CALSEAL 60+10# GILSONITE+2% CACL+1/4# POLY FLAKE, 14.2 PPG, 1.64 YLD

LEAD #2: 500 SX LIGHT PREM PLUS + 5# GILSONITE+2% CACL, 12.4 PPG, 2.04 YLD

TAIL: 250 SX PREM PLUS+2% CACL, 14.8 PPG, 1.34 YLD; 5 CENTRALIZERS

TOC: CIRCULATE 68 SX TO SURFACE; WOC: 9.5 HR TEST CASING @ 1000# FOR 30 MIN

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed/closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

TITLE SR PROD & REG TECH DATE 07-10-2007

E-mail address:

kmccormick@plll.com

Type or print name KAYE MC CORMICKTelephone No. 432-685-6563

For State Use Only

APPROVED BY FOR RECORDS ONLYTITLE _____ DATE JUL 1 2 2007

Conditions of Approval, if any: