	f New Me				Form C-103
Office Energy, Minerals	and Natur	al Resources			May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API		
District II 1301 W. Grand Ave. Artesia NW 88210 OIL CONSER				0-015-35554 Type of Lease	
District III 1301 W. Grand Ave., Ariesia NW 88210 District III 1000 Rio Brazos Rd., Aziso NM 87410 Santa I			i .	• •	,, n
1000 Rio Brazos Rd., Aziso NM 87410 Santa l	Fe, NM 87	7505	STA	re 🔽 fi	EE 🗌
District IV 1220 S. St. Francis Dr. Santa Fe NM 87505			6. State Oil	& Gas Lease N	0.
SÜNDRY NOTICES AND REPORTS	ON WEL	LS	7. Lease Na	ame or Unit Agr	eement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FPROPOSALS.)	DEEPEN O	R PLUG BACK TO A	1	w state unit	1
1. Type of Well:			8. Well Nur	mber	
Oil Well Gas Well X Other		7000	ļ	1	
2. Name of Operator	JU	- g 2007	9. OGRID N	Number	
PARALLEL PETROLEUM CORPORATION				230387	
3. Address of Operator	OCI)-ARTESIA	10. Pool na	me or Wildcat	
1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79	9701		1		,WOLFCAMP WEST
4. Well Location					
Unit Letter P: 760 feet from the	ne <u>sou</u>	IH line and	f	eet from the	EAST line
Continuo co Transchia	4.55	D 0.4m	NINADIA	0	
		Range 24E		Count	y EDDY
11. Elevation (Show			c.)		. (3
	GR:	3685		, ,	
Pit or Below-grade Tank Application or Closure					
Pit type Depth to Groundwater Distance from	nearest fresh	water well Dis	stance from near	est surface water _	
Pit Liner Thickness: mil Below-Grade Tan	k: Volume_	bbls; Construction	on Material		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDO TEMPORARILY ABANDON CHANGE PLANS		REMEDIAL WORK COMMENCE DRILLI	NG OPNS. [RING CASING
PULL OR ALTER CASING LJ MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB	Ĺ		
OTHER:		OTHER:			
13. Describe proposed or completed operations. (Clearly s of starting any proposed work). SEE RULE 1103. For or recompletion.					
05-26-2007 16" CONDUCTOR SET @ 120', CMT TO 06-16-2007 MIRU & SPUD	SURFACE				
06-17-2007 SET 8-5/8" CSG, 11" HOLE @ 1063. LEAD 1: 300 SX H +10%A-10+10#LCM-1+1/8#CI LEAD 2: 500 SX 50/50/10C+V8#CF+5# LCM-1+: TAIL: 200 SX C+2% CACL, 14.8 PPG, 1.34 TOC: 490' BY TEMP SURVEY, TOP BUT TO SURF W	F+1%CACL2 2%CACL2, YLD, 5 C	12.4 PPG, 1.99 YL ENTRALIZER	D	:ST TO 1000# :	30 MIN
06-17-2007 SET 8-5/8" CSG, 11" HOLE @ 1063. LEAD 1: 300 SX H +10%A-10+10#LCM-1+1/8#CI LEAD 2: 500 SX 50/50/10C+V8#CF+5# LCM-1+: TAIL: 200 SX C+2% CACL, 14.8 PPG, 1.34 TOC: 490' BY TEMP SURVEY, TOP BUT TO SURF W, I hereby certify that the information above is true and complegrade tank has been/put be constructed or closed according to NMOC	F+1%CACI.2, 2%CACI.2, YID, 5 C 7/1" (TEMP ete to the l D guidelines	12.4 PPG, 1.99 YL ENTRALIZER LOG ATTACHED) WO Dest of my knowledge , a general permit [D C: 22 HR TE and belief. I or an (attach	further certify tha	t any pit or below- CD-approved plan
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Conditions of Approval, if any:

Keltic Services, Inc

Box 1857 Artesia, NM 88211

505 748 3759

Temperature Survey

Well	PARIS DRAW ST UNIT	1624-21 : Time Plug Down	200 hrs
	#1	Time Start Survey	650 hrs
		Time End Survey	730 hrs
Casing String	Intermediate	Depth Reached	1016 ft

Cement Top

490 ft.

Gauge

205

Operator:

Julian

Witness: RICK POINDEXTER