Submit To Appropriate District Office State Lease - 6 copies		State of New I							Form C-105
Fee Lease - 5 copies District I	Energy,	Minerals and Na	atural Re	sources		Revised June 10, 2003 WELL API NO.			
1625 N. French Dr , Hobbs, NM 88240 District II		il Conservation	Divisio	'n	į	WELLAIT		15-352	53
1301 W Grand Avenue, Artesia, NM 88210 District III		20 South St. F			i	5. Indicate			_
1000 Rio Brazos Rd , Aztec, NM 87410 District IV		Santa Fe, NM	87505	1.	j	State Oil &	TE 🛛		3 🗌
1220 S. St Francis Dr , Santa Fe, NM 87505	DE00115					State Off &	Gas Lease	on one of	
WELL COMPLETION OR la Type of Well:	RECOMP	LETION REPO	RIANL	LOG		7. Lease Name	or Unit Agr	eement N	lame
OIL WELL GAS WELL [DRY 🗌	OTHER	 -	······································		7. Lease Maine	or ome Agr	coment i	attic
b. Type of Completion: NEW ☑ WORK ☐ DEEPEN WELL OVER	☐ PLUG ☐ BACK	DIFF. RESVR. □ OTH	ED			Texaco BE			
2. Name of Operator	DACK	RESVE. [] OII	iek			8. Well No.			
COG Operating LLC			IIII 18	7007				008	
3. Address of Operator			m - m	~CSIA		9 Pool name or	r Wildcat		
550 W. Texas Ave., Suite 1300	Midland, TX	79701 C	CD-AF	(1E217		Loco H	ills; Glori	eta Yes	o 96718
4 Well Location									
Unit Letter <u>B</u> : 330 Feet	From The	North Lir	ne and	2310		Feet From Th	e <u>Eas</u>	<u>t</u>	Line
Section 16 Town		Rang				NMPM			Eddy County
10. Date Spudded 11. Date T.D. Reached 5/1/07 5/13/07	12. Date Co	ompl. (Ready to Prod.) 6- 7 -07	13	Elevations	,	RKB, RT, GR, 580 GR	etc.)	14. Elev.	Casinghead
15. Total Depth 16. Plug Back T.1		Multiple Compl. How	Many	18. Interv	als	Rotary Tools		Cable 7	ools
6,030	Z	ones?		Drilled B	У	X			
19. Producing Interval(s), of this completion						2	0. Was Dire		•
21. Type Electric and Other Logs Run	922' – 5721'	Yeso				22. Was Well	Cored		lo
CN / HN	GS, Micro (FL / HNGS						No	
23.		SING RECOR			trin			T	
CASING SIZE WEIGHT LB 13 3/8 48	/F1.	DEPTH SET 413		LE SIZE 7 ½		CEMENTING 928		Al	MOUNT PULLED
8 5/8 32		1365 12 1/4			600 sx				
5 ½ 17		6026 7-7/8			1675	sx			
24.	LIN	ER RECORD			25.	T	JBING RE	CORD	
SIZE TOP BO	OTTOM	SACKS CEMENT	SCREEN		SIZ		DEPTH SE		PACKER SET
<u> </u>		 	 			2-7/8	573	9	· · · · · · · · · · · · · · · · · · ·
26. Perforation record (interval, size, and n	ımber)		27. ACI	D, SHOT,	FRA	ACTURE, CEN	MENT, SQI	JEEZE,	ETC.
4922 - 5204 2 SPF, 66 hole	S OPEN			NTERVAL		AMOUNT AN			
5310 - 5470 2 SPF, 60 holes	open o			2 - 5204) - 5470		See attachment See attachment			
5576 - 5721 2 SPF, 50 holes	open open			5721				ttachme	
28			DUCT						
Date First Production Produc	ction Method (Fl	owing, gas lift, pumpin	g - Size and	type pump)		Well Status (Prod. or Shu	t-ın)	
6-9-07		x 2 x 24' RHTC P				1		oducing	
	oke Size	Prod'n For Test Period	Oil – Bbl	:5	Gas	– MCF 200	Water - Bb 340		Gas – Oil Ratio 1600
6-18-07 24 Flow Tubing Casing Pressure Casing Pressure	llculated 24-	Oil – Bbl.	Gas –	MCE	V	Vater – Bbl.			PI – (Corr)
	our Rate	J. 1501.	Jas -	14101	1	Tatol - DUI.	Oil Gr		
29. Disposition of Gas (Sold, used for fuel, ve.	9. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Mark Brewer								
	•	old						Márk I	Brewer
30. List Attachments		Logs, C103, Dev	viation Re	nort C10	14				
31 Thereby certify that the information s	hown on both s	ides of this form as i	rue and co	mplete to	the l	best of my know	vledge and	belief	
N		Printed						•	
E-mail Address clance@conchores		Name Carol And	Lance	Tit	le —	Regulatory A	Analyst	Da	te 6/26/07

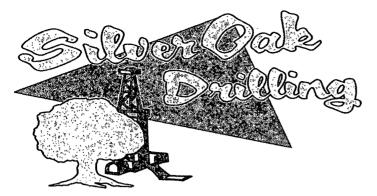
TEXACO BE #8 API#: 30-015-35253 EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
4922 - 5204	Acidize w/ 2500 gals acid.						
	Frac w/ 8021# LiteProp , 89,800# 16/30						
	sand, & 99,334# 30# & 40# gel.						

27. ACID, SHOT, FR	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5310 - 5470	Acidize w/ 2500 gals acid.
	Frac w/8032# LiteProp, 88,500# 16/30 sd,
	& 92,577 gals 30# & 40# gel.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
5576 - 5721	Acidize w/ 2500 gals acid.						
	Frac w/ 90,401 gals gel,						
	8000# LiteProp, 89,820# 16/30 sand.						



PO Box 1370 Artesia, NM 88211-1370 (505) 748-1288

May 22, 2007

COG, LLC Fasken Center, Tower II 550 West Texas Ave, Suite 1300 Midland, TX 79701

RE: Texaco BE #8

330' FNL & 2310' FEL Sec. 16, T17S, R30E Eddy County, New Mexico

Dear Sir,

The following is the Deviation Survey for the above captioned well.

DEPTH	DEVIATION	<u>DEPTH</u>	<u>DEVIATION</u>
242'	1/4°	2595'	1°
679'	2 1/4°	3044'	1/2°
771′	2°	3494'	1/2°
1021'	3/4°	3972'	1/2°
1286 ′	1/2°	4421'	1/2°
1372′	1/2°	4880'	1/2°
1561'	3/4°	5331'	1/2°
2011'	3/4°	5792'	1/4°
	-	6030'	1°

Very truly yours,

Eddie C. LaRue Operations Manager

State of New Mexico }
County of Eddy }

Notary Public

The foregoing was acknowledged before me this 22nd day of May, 2007.

Karnen

OFFICIAL SEAL
REGINIA L. GARNER
NOTARY PUBLIC - STATE OF NEW MEXICO
My commission expires Que 30, 3008

District I

1625 N. French Dr., Hobbs, NIM 88240 Phone (505) 393-6161 Fax (505) 393-0720

District II

1301 W. Grand Ave., Artesia, NIM 88210 Phone: (505) 748-1283 Fax:(505) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170

District IV

1220 S St Frencis Dr , Senta Fe , NM 87505 Phone (505) 476-3470 Fax (505) 476-3462 State of New Mexico

Form C-102 Permit 42435

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

11	LLLD DOCKTION 1210 MC.	CLASSE DEDICATION 1 DA	***	
1. API Number 30-015-35253	2 Pool Code 96718	Loco Hills;	Glorieta	Yeso
4 Property Code 302572	5. Proper TEXA	-	6 Well No. 008	
7 OGRID No. 229137	8. Operati COG OPERA		9 Elevation 3680	

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	l
В	16	17S	30E		330	N	2310	E	EDDY	l

11. Rottom Hole Location If Different From Surface

UL · Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	.ine	Feet From	E/W Line	County
12. Ded1	cated Acres	13	Joint or Infill		14	. Consolidation	Code	15 Order No.			-
40	00										ĺ

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

•		

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst Date: 11/29/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By. Gary Edson Date of Survey: 11/13/2006 Certificate Number: 12641