

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 16 2007

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007WELL COMPLETION OR RECOMPLETION REPORT AND LOG **OCD-ARTESIA**

1a. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name																																																																							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		7. Unit or CA Agreement Name and No.																																																																							
2. Name of Operator PARALLEL PETROLEUM CORPORATION		8. Lease Name and Well No. ALL ALONG 1525-17 #1 H FED COM																																																																							
3. Address 1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79701		9. API Well No. 30-005-63925																																																																							
3a. Phone No. (include area code) 432-685-6563		10. Field and Pool, or Exploratory WILDCAT; WOLFCAMP GAS																																																																							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1880 FSL & 190 FWL, SEC 16, T-15S, R25E At top prod. interval reported below 1854 FNL & 598 FEL, SEC 17, T-15S, R25E ** At total depth 1851 FSL & 776 FWL, SEC 17, T-15S, R25E		11. Sec., T., R., M., or Block and Survey or Area SEC 16, T15S, R25E																																																																							
14. Date Spudded 05-05-2007		12. County or Parish CHAVES																																																																							
15. Date T.D. Reached 05-18-2007		13. State NM																																																																							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06-26-2007		17. Elevations (DF, RKB, RT, GL)* GR: 3501																																																																							
18. Total Depth: MD 9205 TVD 4769		20. Depth Bridge Plug Set: MD TVD																																																																							
19. Plug Back T.D.: MD 9158 TVD 4771		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NO OPEN HOLE LOGS RUN (WELL OFFSET TO SWALE #1)																																																																							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)																																																																							
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District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-005-63925	Pool Code	Pool Name WILDCAT, WOLFCAMP, GAS
Property Code	Property Name ALL ALONG 1525-17	Well Number 1H
OGRID No. 230387	Operator Name PARALLEL PETROLEUM CORPORATION	Elevation GR; 3501

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	16	15S	25E		1880	SOUTH	190	WEST	CHAVES

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	17	15S	25E		1851	SOUTH	776	WEST	CHAVES

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order.</i></p> <p><i>Kaye McCormick</i> 07-12-07 Signature Date</p> <p>KAYE MC CORMICK Printed Name</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>_____ Date of Survey</p> <p>_____ Signature and Seal of Professional Surveyor:</p> <p>_____ Certificate Number</p>
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