

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2 Name of Operator
BEPCO, L.P.

3 Address
P.O. BOX 2760 MIDLAND TX 79702-2760

3 a Phone No. (Include area code)
(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface UNIT LETTER K, 1650' FSL & 1980' FWL

At top prod. interval reported below SAME

At total depth SAME

14. Date Spudded
11/12/2006

15 Date T.D. Reached
01/10/2007

16. Date Completed
☐ D & A ☒ Ready to Prod.
03/09/2007

5. Lease Serial No.
NMNM 030454

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.
NMNM 71016X

8. Lease Name and Well No

POKER LAKE UNIT 197Q

9 API Well No.
30-015-34783

10. Field and Pool, or Exploratory
BIG SINKS, WOLFCAMP

11. Sec., T., R., M., on Block and
Survey or Area SEC. 33, T24S, R31E

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, RKB, RT, GL)*
3441' GL

18. Total Depth: MD 13252
TVD

19. Plug Back T.D.: MD 13159'
TVD

20 Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
Platform Express Hi Res Laterolog Array/Array Induction Final Composite
Platform Express Density/Neutron Final Composite

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5"	13.375"	54.5, 68	0	894'		850 SX		SURFACE	
12.25"	9.625"	40#	0	4340'		1810 SX		SURFACE	
8.75"	7"	26#	0	12640'	8586'	2700 SX		6606'	
6.125"	4.5"	15.1#	12332'	13250		150 SX		GR/CCL	
								12332' TOL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	12293'		2.375	12892.27'				

25. Producing Intervals

26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12926.5	13014'	12926.5'-12931.5'	.38	12	PRODUCING
B)			12940-12960'	.38	40	PRODUCING
C)			12972-12984'	.38	24	PRODUCING
D)			12294-13014'	.38	40	PRODUCING

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
12926.5-13014'	FRAC WITH 59532 GALS. 2% KCL, 30442 GALS. 10# LINEAR GEL, 101879 GALS VIKING 2500D XL GEL, 58624 LBS 40/70 CARBO-PROP, AND 159133 LBS OF 18/40 ULTRA-PROP.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/09/07	03/11/07	24	→	0	205	40			FLOWING
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
WO	SI 255	0	→	0	205	40		PRODUCING	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				T/RUSTLER	520'
				T/SALT	940'
				B/SALT	4110'
				T/DELAWARE	4324'
				T/BONE SPRING LIME	8180'
				T/WOLFCAMP	11590'

32. Additional remarks (include plugging procedure).

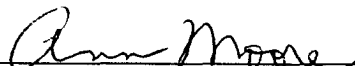
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) ANN MOORETitle PRODUCTION CLERK

Signature

Date 03/29/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.