Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-35029	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III Average Ref. Aztec, NM 87410	1220 South St. Francis Dr.		STATE  FEE	
District IV: Santa Fe, NM 87505  1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.		
1220 S. St. Françis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
	SALS TO DRILL OR TO DEEPEN OR PLU			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other		Renate 16 State Com		
1. Type of Well. On Well Gus Well Gus Well Gus Well Gus Well Gus .		8. Well Number #1		
2. Name of Operator Corkran Energy, LLC			9. OGRID Number 212226	
3. Address of Operator			10. Pool name or Wildcat	
300 Beardsley Lane, C-204 Austin, TX 78746			Chester	
4. Well Location				
Unit Letter_A: 660 feet from the North line and 910 feet from the East line				
Section A Township 23S Range 24E NMPM Eddy County				
	11. Elevation (Show whether DR,			
4065'				
Pit or Below-grade Tank Application or Closure				
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🛛	
OTHER:		OTHER:	П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Surface Casing Set:				
Run 17 jts. 13 3/8 J-55 ST&C 54.50# csg. (Texas Pattern shoe, 1 jt., float collar & 16 jts) Casing set depth 697'.				
Cement 1 <sup>st</sup> Lead: 180 sx class H + 10% A10 + 10# LCM + 1% CaCl + .25# celloflake, (wt.14.6, yield 1.52) slurry 49 bbl.				
	2 <sup>nd</sup> Lead: 400 sx 35/65/Poz C + 6% gel + 2% CaCl + .125# celloflake, (wt. 12.7, yield 1.87) slurry 133 bbls.			
Tail: 200 sx class C + 2% CaCl + .125# celloflake (wt. 14.8, yield 1.35) slurry 48 bbls. Displace with 101 bbls.Fresh water.				
Bumped plug with 746 PSI.				
Circulated 250 sx to reserve pit Plug did not hold, shut in & WOC 24 hrs.				
Tested casing to 1000 PSI for 30 minutes.				
Reduced hole size to 12 ¼" and resumed drilling				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].				
SIGNATURE Ungela Lightner TITLE Consultant DATE 7-17-2007				
TITLE Consultant DATE 1-11-2001				
Type or print name AngelaLightner	E-mail address:	angela@rkford.	com Telephone No. 432-682-0440	
For State Use Only			,	
APPROVED BY:	for record - NMOCD TITLE		DATE 7/20/07	
Conditions of Approval (if any):		J-27	DISTL 0/ (20)	