Form 3160-4 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

LL COMPLETION OR RECOMPLETION REPORT AND LOG	5. Lease Serial No.
BUREAU OF LAND MANAGEMENT	Expires: January 31, 2

la. Ty																	
	pe of We					Dry						- (6. If	Indian, All	ottee or	Tribe N	lame
ь. Ту	pe of Cor	npletion:		XI Ne	w Well	Work Over		Deepen 🚨 P	lug Back	U∖Diff.	Resvr,.	F-7	'. U	nit or CA A	greeme	nt Name	and No.
				Other_						-				sm 11	-		DW
	me of Op			_						1		8		ease Name a			1010
	ad & S	steve	ns,	Inc.		-		3a Pho	ne No. (inc.	lude area	coda)			ake 4		ral	Unit
		1 <i>E</i>	10	Dow	11 KT	น ออากา	,	1 .	5/622		coue	9	9. API Well No.				
						M 88202 accordance v			/				30-015-35235 10. Field and Pool, or Exploratory				
	4. Location of Well (Report location clearly and in accordance with Federal requirements)*										ildcat		piorator	У			
At surface 2781 FNL & 660 FWL At top prod. interval reported below same									11	11 Sec. T. R. M. on Block and							
At	top prod.	interval r	reported	below	same				/ MA	Y ARTES	M	'	Su	rvey or Are	^a Sec	4 T	16S-R
oct										12	. Co	ounty or Par	ish	I3. Star	te		
At total depth same 14. Date Spudded 15. Date T.D. Reached 16. Date Completed										17		ldy evations (D)	CDVD	PT G			
				1				10. Date C	& A X	Ready to	Prod.	11/	, E)	evations (Di	r, KKD,	, K1, U	-) ·
11	-27-0	6			12-21-0	06		I		2-15	-07		_3,	497' (3L		
8. Tot	al Depth:		8,4	58!	19.	Plug Back T.			20 2	0. Depth	Bridge	Plug Set:		MD	8,10	00'	`\
1 Tem	o Electric	TVD	Machan	ical I o	as Pus (Sub	mit copy of e	TV	D))))		. do [X]		r∨D □ Yes (S		nolvinia)	
,1, 1yp	e Electic	æ Omo	Mochan	iicai Lo	ga Run (bub	ши сору от с	acii)		1	.Was	DST run	? X	No l	Yes (Su	ibmit re	narysis) port)	
CB	L/GR/	CCL	S	traw	n ·									√o 🗖 Ye)
3. Cas	ing and L	ner Reco	ord (Rep	ort all s	trings set in	well)			·						· · · · · ·		
Hole Siz	ze Size	Grade	Wt. (#/	(£)	Top (MD)	Bottom (N	MD) St	tage Cementer	No. of S Type of C		Slurry		Cem	ent Top*	A	mount F	ulled
		5/8"	24#		·	1,448		Depth	1	5 sx	(BB)	Č	rface	 		
$\frac{2}{2} \frac{1}{2} \frac{1}{2} \frac{1}{2}$	3" 5		17#			8,462			1,36					C above			
///	ـ ر د	1/2	1/1			0,402			1950.	J BA				350'C		-	
·																	
						<u> </u>									Ĺ		
4																	
	ing Recor		MD) I F	acker I	Penth (MD)	Size	De	enth Set (MD)	Packer Der	oth (MD)	Si	78	Der	oth Set (MD)	Pac	ker Der	oth (MD)
Size	De	pth Set (Depth (MD)	Size	De	epth Set (MD)	Packer Der	oth (MD)	Si	ze	Dep	oth Set (MD)) Pac	ker Der	oth (MD)
Size 2 3/8	De	pth Set (Depth (MD)	Size	De 26			oth (MD)	Si	ize	Dep	oth Set (MD)) Pac	ker Dep	oth (MD)
Size 2 3/8 5. Pród	De B** ucing Inte	pth Set (17.760) rvals		7,	760 Top	Bottom	- 26	5. Perforation	Record		Si	ze No. Ho		oth Set (MD	Perf. S		oth (MD)
Size 2 3/8 5. Prod	De Bu De ucing Inte	pth Set (17.760) rvals		7,	760'		26	6. Perforation Perforated I , 112'-8,	Record			No. Ho	les		Perf. S	tatus	
Size 2 3/8 5. Pród	De B** ucing Inte	pth Set (17.760) rvals		7,	760 Top	Bottom	26	5. Perforation	Record				les	oth Set (MD)	Perf. S	tatus	
Size 2 3/8 5. Prod	De Bucing Inte	pth Set (17, 760) rvals tion		7, 8,1	760°	Bottom 8,141	8 8	Perforation Perforated I ,112 -8,	Record nterval 116			No. Ho	les	CIBP (Perf. S	tatus	
Size 2 3/8 5. Prod	De Bucing Inte	pth Set (17, 760) rvals tion		7, 8,1 7,8	760 Top	Bottom 8,141	8 8	6. Perforation Perforated I , 112'-8,	Record nterval 116			No. Ho	les		Perf. S	tatus	
Size 2 3/8 5. Prod) P))) S 7. Acid	Forma forrov Strawi , Fracture, Depth Int	pth Set (17, 760 rvals tion Treatmeerval	ent, Cem	7,8 8,1 7,8 ent Squ	760° Top 12° 38° seeze, Etc.	Bottom 8,141 7,850	8 8	5. Perforation Perforated I ,112 - 8 ,131 - 8 ,838 - 7 ,	Record nterval 116 141 141 141 141 141 141 141 141 141	Si S	ize	No. Ho	les	CIBP (Perf. S	tatus	
Size 2 3/8 5. Prod) P)) S 7. Acid,	Dee Building Interpretation of the Control of the C	pth Set (i) 7.760 rvals tion Treatmeerval 141	ent, Cem	7, 8, 1 7, 8 ent Squ	760' Top 12' 38' seeze, Etc.	Bottom 8,141 7,850	26 . 8 8	5. Perforation Perforated I ,112'-8, ,131'-8, ,838'-7, An 1/2% NE	Record Interval II6 I41' 850' nount and T	Si Si Sype of Ma	ize	No. Ho 28	les	CIBP (Perf. S	tatus	
Size 2 3/8 5. Prod) P) S 7. Acid, 8,11	Forma forrov Strawi , Fracture, Depth Int	pth Set (i) 7.760 rvals tion Treatmeerval 141	ent, Cem	7,8 8,1 7,8 ent Squ Aci	Top .12'	Bottom 8,141 7,850 / 500 g / 500 g	26 1 8 8 8 7 a1 7	5. Perforation Perforated I , 112 - 8 , 131 - 8 , 838 - 7 An 1/2% NE 1/2% NE	Record Interval I16 I41 850 nount and T Fe aci	Si S	aterial	No. Ho	les B	CIBP (Perf. S	tatus	
Size 2 3/8 5. Prod) P)) S 7. Acid,	Dee Building Interpretation of the Control of the C	pth Set (i) 7.760 rvals tion Treatmeerval 141	ent, Cem	7,8 8,1 7,8 ent Squ Aci Aci	Top 12 38 4 seeze, Etc. dize w. dize w. cture s	Bottom 8,141 7,850 / 500 g / 500 g stimula	26 8 8 8 7 al 7 al 7	5. Perforation Perforated I , 112 - 8 , 131 - 8 , 838 - 7 , An 1/2% NE 1/2% NE	Record Interval I16 I41 850 nount and T Fe aci	Si S	aterial	No. Ho	les B	CIBP (Perf. S	tatus	
Size 2 3/8 5 Prod 1) 1) 2) 3 Sq. Acid, 8,11 7,83	Deepth Int. 2 - 8, 18 - 7, 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	pth Set (in 7, 760 rivals tion 7) Treatmeerval 141 850	ent, Cem	7,8 8,1 7,8 ent Squ Aci Aci	Top 12 38 seeze, Etc. dize w dize w cture s	Bottom 8,141 7,850 / 500 g / 500 g	26 8 8 8 7 al 7 al 7	5. Perforation Perforated I , 112 - 8 , 131 - 8 , 838 - 7 , An 1/2% NE 1/2% NE	Record Interval I16 I41 850 nount and T Fe aci	Si S	aterial	No. Ho	les B	CIBP (Perf. S	tatus	
Size 2 3/8 5. Prod (a) P (b) P (c) P	Deepth Int. 2 - 8, 18 - 7, 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	pth Set (in 7, 760 rivals tion 7) Treatmeerval 141 850	ent, Cem	7,8 8,1 7,8 ent Squ Aci Fra 70	760' Top 12' 38' seeze, Etc. dize w dize w cture s Q 40# 1	8,141 7,850 / 500 g / 500 g stimula binary	26 8 8 7 21 7 21 7 21 7 21 7 41 7	An 1/2% NE 11 by p	Record Interval II6 I41' 850' Inount and The aci Fe HC1 Imping	Single Si	aterial O% m	No. Ho	les	CIBP (Perf. S	tatus	
Size 2 3/8 5. Prod (a) P (b) S 7. Acid 7,83 8. Produced	Degree Forma forrov Strawr, Fracture, Depth Int 2 -8, 8 -7, Interpretation of the strawn of the str	pth Set (17, 760) rvals tion Treatmeerval 141 850 1 terval A Hours Tested	ent, Cem	7,8 8,1 7,8 ent Squ Aci Aci Fra 70	Top 12' 38' seeze, Etc. dize w dize w cture s Q 40# 1	Bottom 8,141 7,850 / 500 g / 500 g stimula	26 8 8 7 al 7 al 7 te we	5. Perforation Perforated I ,112'-8, ,131'-8, ,838'-7, An 1/2% NE 1/2% NE	Record Interval II6 I41' 850' Inount and The aci Fe HC1 Imping	ype of Mald w/ 1; 56,0	aterial O% m	No. Ho 28 36 ethan 18/40	les les los los los los los los los los los lo	CIBP (Produc	Perf. S	tatus	
Size 2 3/8 5. Prod (a) 1 (b) 2 7. Acid, 7,83 8. Produced 7/07 hoke	Degin Interpretation of the property of the pr	pth Set (17, 760) rvals tion Treatme erval 141 850 terval A Hours Tested 7 8, Csg.	ent, Cem Tespro	7,8 ent Squ Aci Fra 70 tduction	760' Top 12' 38' seeze, Etc. dize w dize w cture s Q 40# 1 Oil BBL O	Bottom 8,141 7,850 / 500 g / 500 g stimula binary Gas MCF 550 Gas	20 8 8 8 7 al 7 al 7 te we foam.	An 1/2% NE 11 by p Oil Gravit Corr. API Gas: Oil	Record Interval II6 I41' 850' Inount and The acife HC1 Imping	ype of Mald w/ 1, 56,0	aterial O% m	No. Ho 28 36 ethan 18/40 uction Met	les les los los los los los los los los los lo	CIBP (Produc	Perf. S	tatus	
Size 2 3/8 5. Prod 3. Prod 3. Produced 7/07 hoke	Degree Flug	ry Set (17, 760) ry Set	ent, Cem Tes Pro 24	7,8 ent Squ Aci Fra 70 tduction	Top 12 38 ieeze, Etc. dize w dize w Cture s Q 40# 1	Bottom 8,141 7,850 / 500 g / 500 g stimula binary Gas MCF 550 Gas MCF	20 8 8 8 7 al 7 al 7 te we foam. Water BBL Water BBL	5. Perforation Perforated I ,112'-8, ,131'-8, ,838'-7, An 1/2% NE 1/2% NE 11 by p Oil Gravit Corr. API Gas: Oil Ratio	Record Interval II6 I41' 850' Inount and The acife HC1 Imping	Si S	aterial O% m	No. Ho 28 36 ethan 18/40 uction Met	acol properties	CIBP (Perf. S	tatus	
Size 2 3/8 5. Prod (a) 1. (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	Degree Flugs Degree St. A. O. C.	ry Set (17, 760) ry Set	ent, Cem Tespro	7,8 ent Squ Aci Fra 70 tduction	760' Top 12' 38' seeze, Etc. dize w dize w cture s Q 40# 1 Oil BBL O	Bottom 8,141 7,850 / 500 g / 500 g stimula binary Gas MCF 550 Gas	20 8 8 8 7 al 7 al 7 te we foam.	An 1/2% NE 11 by p Oil Gravit Corr. API Gas: Oil	Record Interval II6 I41' 850' Inount and The acife HC1 Imping	Si S	aterial O% m	No. Ho 28 36 ethan 18/40 uction Met	les Barrier Ba	CIBP (Produc	Perf. S	tatus	w/2s×
Size 2 3/8 5. Prod (A) P (B) (C)	Degree Flug Test	ry Set (17, 760) ry Set	ent, Cem Test Pro 24 Rat Test	7,8 ent Squ Aci Fra 70 tduction	Top 12 138 10eeze, Etc. dize w dize w cture s Q 40# 1	Bottom 8,141 7,850 / 500 g / 500 g stimula binary Gas MCF 550 Gas Gas MCF 550	20 8 8 8 7 al 7 al 7 te we foam. Water BBL 4 Water BBL	S. Perforation Perforated I ,112'-8, ,131'-8, ,838'-7, An 1/2% NE 1/2% NE 211 by p Gas: Oil Ratio Oil Gravity	Record Interval I16 I41 850 Record Interval I16 I41 Record I16 I16 I16 I16 I16 I17 I16 I17	ype of Mald w/ 1 3 56,0 Gas Gravity 60 Vell Status	aterial O% m OO#	No. Ho 28 36 ethan 18/40 uction Met	les	CIBP (Perf. S	tatus 00 T	w/2s×
Size 2 3/8 5. Prod 8) 10 10 10 10 10 10 10 10 10 10 10 10 10	Debt Int. Z - 8, action - In Test Date 2/10/ Tbg. Pres Flwg. St. 40 Action - In Land Control Description - In Land Co	terval A Hours Tested 7,760 Treatmeerval Hours Tested 7,760 Treatmeerval 141 Tested 7,760 Treatmeerval 141 Tested 7,760 Tested 1,00 Tested 1	ent, Cem Test Pro 24 Rat Test	7,8 ent Squ Aci Fra 70 tduction	760' Top 12' 38' 10eeze, Etc. dize w dize w Cture s Q 40# 1 Oil BBL O Oil BBL O	Bottom 8,141 7,850 / 500 g / 500 g stimula binary Gas MCF 550	26 8 8 8 7 al 7 te we foam. Water BBL 4 Water BBL	5. Perforation Perforated I ,112'-8, ,131'-8, ,838'-7, An 1/2% NE 1/2% NE 1/2% NE 1/1 by p Oil Gravit Corr. API Gas: Oil Ratio	Record Interval I16 I41 850 Record Interval I16 I41 Record I16 I16 I16 I16 I16 I17 I16 I17	Si Si Si Sype of Mald W/ 1 Soft of Overline Status	aterial O% m OO#	No. Ho 28 36 ethan 18/40 uction Met Flow	les	CIBP (Produc	Perf. S	tatus 00 T	w/2s×
Size 2 3/8 5. Prod 3) P 5. Prod 3) S 7. Acid 7,83 8. Produced 7/07 hoke ize 64 a. Produced ate First roduced	Degree Flwg Si 40 action - In Test Date	ry Set (17, 760) ry Set	Tespro	7,8 ent Squ Aci Fra 70 tduction	Top 12' 38' leeze, Etc. dize w dize w Cture s Q 40# 1 Oil BBL O	Bottom 8,141 7,850 / 500 g / 500 g stimula binary Gas MCF 550 Gas MCF 550	200 8 8 8 7 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1 7 2 1	An 1/2% NE 1/2% NE 1/2% NE 1/2% NE Corr. API Oil Gravity Corr. API Oil Gravity Corr. API Oil Gravity Corr. API	Record Interval I16 I41 850 nount and T Fe aci Fe HC1 umping	Single Status	aterial O% m OO#	No. Ho 28 36 ethan 18/40 uction Met Flow	les	CIBP (Production of the company of	Perf. S	tatus 00 T	w/2s×
Size 2 3/8 5. Prod (A) P (B) (C)	Degree Flug Test	ry Set (17, 760) ry Set	ent, Cem Test Pro 24 Rat Test	7,8 ent Squ Aci Fra 70 t duction duction	Top 12 138 10eeze, Etc. dize w dize w cture s Q 40# 1	Bottom 8,141 7,850 / 500 g / 500 g stimula binary Gas MCF 550 Gas MCF 550	20 8 8 8 7 al 7 al 7 te we foam. Water BBL 4 Water BBL	S. Perforation Perforated I ,112'-8, ,131'-8, ,838'-7, An 1/2% NE 1/2% NE 211 by p Gas: Oil Ratio Oil Gravity	Record Interval I16 I41 850 nount and T Fe aci Fe HC1 umping	ype of Mald w/ 1 3 56,0 Gas Gravity 60 Vell Status	aterial O% m OO#	No. Ho 28 36 ethan 18/40 uction Met Flow	les	CIBP (Production of the company of	Perf. S 28, 10 cing	tatus 00 T	w/2s×
Size 2 3/8 5. Prod () P () () () () () () () () () () () () () (Degree Flwg SI 40 Tog. Pres Tog. Pre	ry Set (17, 760) Treatmeterval Treatmeterval 141 ** 850 ** A Hours Tested 7 7 8 Csg. Press. 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141 ** 141	Tesproduction of the control of the	7,8 ent Squ Aci Fra 70 t duction it.e	Top 12' 38' leeze, Etc. dize w dize w Cture s Q 40# 1 Oil BBL O Oil BBL Oil BBL Oil BBL	Bottom 8,141 7,850 / 500 g / 550 Gas MCF / 550 Gas MCF / 550 Gas MCF / 550	20 8 8 8 7 al 7 al 7 te we foam. Water BBL 4 Water BBL Water BBL	S. Perforation Perforated I ,112'-8, ,131'-8, ,838'-7, An 1/2% NE 1/2% NE 211 by p Gas: Oil Gravity Corr. API Gas: Oil Gas: Oil	Record Interval I16 I41 850 nount and T Fe aci Fe HC1 umping	Single Status	aterial O% m OO#	No. Ho 28 36 ethan 18/40 uction Met Flow	les Bool Ping Pind MA	CIBP (Production of the company of	Perf. S 28, 19 cing R RE	a a	w/2s×

						•				1
,				``~	/	•			\sim	
2h Produ	ction - Int	erval C				 				
ate First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
hoke ze	Thg. Press Flwg. Sl	s. Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
	ction - Inte				·······		1000			
te First oduced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
oke e	Tbg. Press Flwg. Si	Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
Disposi	ition of Ga Sold	ıs (Sold, us İ	ed for fuel; ve	inted, etc.)						
Show a	•		Include Aqui of porosity_and al tested, cush		thereof; (ime tool or	Cored interva	als and all drill-ster and shut-in pressure		on (Log) Markers	
Formation		Top Bottom D				ptions, Conto	ents, etc.		Name	Top Meas. Depth
Strawn		7838' 7850' Sandston					orat 0.5			
					G					
-	al remarks		lugging proce	edure):						
Electric	al/Mechar	nical Logs	(I full set req	•		logic Report	7. Other:	Deviation	ectional Survey Survey to Roswell BI	<u>M & Artesia O</u> CI
ereby cei	rtify that th	he foregoin	ig and attache	d informa	tion is com	plete and con	rect as determined f	rom all available	records (see attached instru	uctions)*
amc (plei	ase print)		John C.	Maxe	7		Title	Presid	ent	
guature_		for	401	ga	<u> </u>		_ Date	2-20-0	7	
8 U S 0	Section 1	001 and T or fraudul	itle 43 U.S.C	Section 1 s or represe	212, make entations as	it a crime fo to any matte	r any person know r within its jurisdict	ngly and willful	ly to make to any departmen	ent or agency of the United
any false	,			· · ·						