Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Month - Year APR 17 2007 OCD - ARTESIA, NM

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

	VVELL	COMIF	LEHO	N ON	HECOMPL	.⊏1101	N HEPO	HIAN	D LOG		NN	Leas 1-3846	e Serial No 54	
la. Type	of Well				Dry			-		711				ee or Tribe Name
	of Completion	[>	New V	Vell Work Over Deepen Plug Back Diff Resvr,						<u> </u>	7 Unit or CA Agreement Name and No			
		0	her								_ '	Unit	or CA Agre	eement Name and No
2. Name	of Operator	D									8	. Lease	Name and	l Well No
Pogo Producing Company 3. Address 3a. Phone No (include area code)										Pu	Rease Name and Well No Pure Gold A Federal #15 AFI Well No.			
3. Address P. O. Box 10340, Midland, TX 797902 3a. Phone No (include area code 432-685-8100										ea coaej	30-015-35308			
	ion of Well (R					Federe					10	Field	and Pool, c	or Exploratory
At sur	face 480	FNL 8	840	FEL,	Section	21					Sa	nd Du	ines De	elaware West
Atsu	iacc										11.			on Block and
At top	prod interval	reported b	clow	same		\cap	חאורוו	$\neg \Gamma \lambda$	ITIAI	ı	L.,		y or Area	,,
At tot:	al depth S	ame				υl)NFI[ノヒハ	4 I I A I		•	Count dy Co	ty or Parish	13. State
14. Date S			15. Date	TD Read	ched		16. Date C	Complete	d 04	/10/07				RKB, RT, GL)*
03/03/	-		03/	19/07			De	&Α [04 / Ready	to Prod.	33	96.6		······
18. Total	Depth: 'MD			19.1	Plug Back T D.	MD			20. Dept	th Bridge P	lug Set:	MD		
	TVD	, 82 <i>6</i>	1			TVD	8206					TVI	D	
21 Type I	Electric & Ot	her Mecha	nical Log	s Run (S	ubmit copy of	each)				well cored				omit analysis)
DSN/S	DL, HRI									DST run? ctional Surv	(X)			omit report) Submit copy)
	g and Liner I	Record (R	eport al	strings:	set in well)				Ditt		· · y : [171100	outsint copy)
Hole Size	1	Wt. (#/1		p (MD)	Bottom (MI		e Cementer		f Sks &	Slurry V (BBL)	ol.	Cement	Top*	Amount Pulled
-1/2	13-3/8	48		. ()	674	<u>-</u>	Depth	650	of Cement	(BBL		surfa		
	8-5/8	32			4110	-		1500				sur fa		
-7/8	5-1/2	15.5	&		8261			1917				surfa		
		17												
					ļ						_	· · · · · · ·		
24 Tubing		.l			<u> </u>	J	-	<u> </u>	1					L
Size	Depth Se	(MD) Pa	cker Dep	th (MD)	Size	Dep	th Set (MD)	Packer 1	Depth (MD)	Siz	e	Depth	Set (MD)	Packer Depth (MD)
 2-7/8	7808	(/				·				1 .		 -		<u> </u>
25. Produc	ing Intervals					26.	Perforation			a:				
A) D 1	Formation			Top Bottom			Perforated Interval							Perf. Status
A) Delaware						78	7868-8058					<u>U</u> 0		pen
R)														
B) C)						1.								
C) D)														
C) D) 27. Acid, F	racture, Treati	nent, Ceme	nt Squee:	ze, etc					17					
C) D) 27. Acid, F	Depth Interval	nent, Ceme			2016 nate	7-1			d Type of M	Material				
C) D) 27. Acid, F		nent, Ceme	Ac	dz w/	2016 gals		/2% acid		d Type of M	Material				
C) D) 27. Acid, F	Depth Interval	nent, Ceme	Ac	dz w/	2016 gals 136,000#		/2% acid		d Type of N	Material				
C) D) 27. Acid, F F 786	Depth Interval 58-8050		Ac	dz w/			/2% acid		d Type of M	Material				
C) D) 27. Acid, F F 786	Depth Interval 58-8050 ction - Interval	A	Ac Fr	dz w/ ac w/	136,000#	16/3	/2% acid O <u>sand</u>	d	Gas		action M	ethod		
C) D) 27. Acid, F E 786 28. Producod Date First Produced	Depth Interval 58-8050 ction - Interval Test House Test	A purs Te sted Pro	Ac Fr	dz w/ ac w/ Oil BBL	136,000# Gas MCF	16/36 Water BBL	/2% acid 0 sand Oil Grav Corr Al	d rity PI		Produ				
C) D) 27. Acid, F F 786 28. Produc Date First Produced O/O7	ction - Interval Test Hi Date Test 4/16 2	A purs Te sted Pro	Ac Fr	dz w/ ac w/	Gas MCF 215 Gas	Water BBL 288	Oil Grav Corr Al 41.2 Gas/Oil	d rity PI	Gas	Produ	action M			
C) D) 27. Acid, F E 786 28. Producod Date First Produced	Depth Interval 58-8050 ction - Interval Test Hill Date H 4/16 2 Tog Press C Flwg P	A purs Te sted Pro	Ac Fr	dz w/ ac w/ Oil BBL 312	Gas MCF 215 Gas	16/36 Water BBL	O sand Oil Grav Corr Al 41.2 Gas/Oil Ratio	d rity Pl	Gas Gravity Well State	Produ Pu				
C) D) 27. Acid, F T 786 28. Produ Date First Produced 0/07 Choke Size	Depth Interval 58-8050 Cition - Interval Test Hit Test Test Test Date Test Test Test Test Test Test Test Te	A Durs Tested Pro 4 Fig. 24 Ra	Ac Fr	oil BBL 312	Gas MCF 215 Gas	Water BBL 288	Oil Grav Corr Al 41.2 Gas/Oil	d rity Pl	Gas Gravity Well State	Produ				
C) D) 27. Acid, F F 786 28. Produced Date First Produced O/O7 Choke Size 28a Produced Date First	Depth Interval 58-8050 ction - Interval Test House Test 4/16 2 Tbg Press C Phys SI ction - Interval	A Durs Sted Pro 4 Sg. 24 Ra 1 B 1 B	AC Fr	oil BBL Oil BBL	Gas MCF 215 Gas MCF	Water BBL 288	O sand Oil Grav Corr Al 41.2 Gas/Oil Ratio 689:	rity	Gas Gravity Well State Prod	Produ Pu us ducing		g		
C) D) 27. Acid, F T 786 28. Produced Produced O/O7 Choke Size 28a Produced Size	Depth Interval 58-8050 ction - Interval Test House Test 4/16 2 Tbg Press C Phys SI ction - Interval	A Dours Te Pri 4 Sg. 24 Rae 1 B Units Tessures Tessures Tessures Tessures Tessures	AC Fr.	oil BBL 312	Gas MCF 215 Gas MCF	Water BBL 288 Water BBL	O sand Oil Grav Corr Al 41.2 Gas/Oil Ratio	rity	Gas Gravity Well State	Produ Pu us ducing	mpin	g		
C) D) 27. Acid, F F 786 28. Produced Date First Produced O/O7 Choke Size 28a Produced Date First	Depth Interval 58-8050 ction - Interval Test House Test 4/16 2 Tbg Press C Phys SI ction - Interval	A Dours Tc Sted Pro 4 Sg. 24 Ra 1 B Dours Tcs Tcs Tcs Tcs Tcs Tcs Tcs Tcs	Ac Fr	oil BBL Oil BBL	Gas MCF Gas MCF	Water BBL 288	O sand Oil Grav Corr Al 41.2 Gas/Oil Ratio 689:	rity	Gas Gravity Well State Prod	Produ Pu lucing	mpin	g		

28h Prod	luction - Int	erval C								
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
Choke	Tbg Press	Csg	24 Hr	Oil.	Gas	Water	Gas/Oil	Well Status		
Size	Flwg SI	Press	Rate	BBL	MCF	BBL	Ratio			
20 - Drod	duction -, In	larval D								
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	Trousenon Facinos	
	ļ	<u> </u>	-	 	<u> </u>		Gas/Oil		<u> </u>	
Choke Size	Tog Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Ratio	Well Status		
29. Disp	osition of (Gas (Sold, 1	used for fue	l, vented, etc	c)					
	old									
30. Sum	mary of Po	rous Zones	(Include Ac	luifers) [.]				31. Formati	ion (Log) Markers	
tests,	v all impor , including recoveries.	tant zones depth inter	of porosity val tested, co	and contenushion used,	ts thereof , time tool o	Cored interva pen, flowing a	als and all drill-sten and shut-in pressure	n s		
Forn	nation	Top Bottom Descriptions, Contents, etc					ents, etc	Name T Meas		
<u></u>								1		Meas, Dept
al Anhydri	te	4011						1		1
Canyon		4269		-						
ry Canyon		5134	1							
shy Canyon		6453	}	į.						
Springs		8105	1]				j		1
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	l		<u> </u>					<u> </u>		
32. Addıti	ional remarl	ks (include	plugging pr	ocedure):						
33. Indicat	e which itm	nes have be	en attached	by placing i	a check in th	ne appropriate	boxes.			
			gs (1 full set			ologic Report			Survey	
🗵 Sun	dry Notice	for pluggin	ig and cemei	nt verificatio	on Cor	e Analysis	Other: C-1	04		~
34. I hereb	y certify tha	at the foreg	oing and att	ached inform	mation is cor	mplete and co	rrect as determined (from all available	e records (see attached instruc	tions)*
) Ca	athy Wr	ight			Title	Sr. E	ng Tech	
Name (n	olease print				·		-			
Name (p	olease print,	Λ	,		1					
Name (p Signatu		Car	My	1/1	1/0	1	Date	04/16	/07	