Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Month - Year MAR 3 0 2007 OCD - ARTESIA, NIM

FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG NM-38463 Serial No 6 If Indian, Allottee or Tribe Name la. Type of Well X Oil Well Gas Well Dry Other New Well Work Over Deepen Plug Back Diff Resvi, b Type of Completion. Unit or CA Agreement Name and No 2. Name of Operator 8. Lease Name and Well No Pure Gold B Federal #18 Pogo Producing Company 3a. Phone No. (include area code) 9. AFI Well No. 0. Box 10340, Midland, TX 79702 432-685-8100 30-015-35311 10. Field and Pool, or Exploratory Location of Well (Report location clearly and in accordance with Federal requirements)* 660' FSL & 1980' FWL, Section 20 Sand Dunes Delaware West At surface 11. Sec., T., R., M, on Block and Survey of Area Sec 20, T23S, R31E At top prod. interval reported below same County or Parish 13 State NM At total depth Eddy 14. Date Spudded 15. Date T D Reached 16. Date Completed 17. Elevations (DF, RKB, RT, GL)* ed 03/04/07 Ready to Prod. 3336 01/19/07 □ D & A 02/06/07 20. Depth Bridge Plug Set MD 18. Total Depth: MD 19. Plug Back T.D.: MD 8084 8037 TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? X No Yes (Submit analysis) X No Yes (Submit report) Was DST run? HRIDE, DSN/SDL/ML Directional Survey? No Yes (Submit copy) 23 Casing and Liner Record (Report all strings set in well) Stage Cementer No of Sks. & Slurry Vol. (BBL) Amount Pulled Wt (#/ft.) Bottom (MD) Cement Top* Hole Size Size/Grade Top (MD) Depth Type of Cement 17-1/2 13-3/8 48 661 650 sks C surface 11 8-5/8 32 4018 1400 C surface 5-1/2 15.5 8084 1575 C surface & 17 24 Tubing Record Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size Size 2-7/8 7672 26. Perforation Record 25. Producing Intervals No. Holes Perforated Interval Perf Status Bottom Size Formation Top 7722-7856 22 Delaware $\overline{\mathbf{B}}$ \overline{c} D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material Depth Interval 7722-7856 Acdz w/ 1670 gals 7-1/2% acid Frac w/ 128,000# 16/30 sand 28. Production - Interval A Oil Gravity Corr API Production Method Date First Water BBL Gas MCF Production Date BBL Gravity Produced 204 235 240 41.2 03/24 24 Pumping 03/04/07 Choke Water BBL Gas/Oil Well Status Tbg Press Oil BBL Csg. Press 24 Hr Flwg MCF Ratio Size 1152:1 Producing 28a. Production - Interval B Water Date First Oil Gravity Coπ API Production Method Test Gas Gravity Gas MCF Produced Date Production BBL Choke Gas/Oil Well Status Tbg Press 24 Hr Gas Water BBL Oil BBL Flwg Ratio Size Rate

^{*(}See instructions and spaces for additional data on page 2)

	28b Produ	action - Inte	rval C							
	Date First	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity Cort API	Gas Gravity	Production Method
	Produced) Danc	Testeu	11000011011	1	1	1000	CONTAIN	Olamy	
	Choke Size	Tbg Press Flug SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	28c. Prod	uction - Int	erval D	1						
	Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cort API	Gas Gravity	Production Method
	Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Osl Ratio	Well Status	
	29. Dispo	osition of G	ias (Sold, 1	used for fuel,	vented, etc	::-				
	30. Summary of Porous Zones (Include Aquifers):						<u> </u>	21 Formati	on (Log) Markers	
	Show tests,	all import	ant zones	of porosity a	nd conten	ts thereof of	Cored interva pen, flowing a	ds and all drill-sten and shut-in pressure	n l	on (tag) markers
	Form	ation	Тор	Bottom		Descr	iptions, Conte	ents, etc.		Name Top
		ation	Top Bottom Bostonia				710, CONDID, CC.		Meas. Dep	
I Canyo cry Can shy Can s Sprin	yon yon		4081 4993 6265 7930							
	32. Additio	onal remark	s (include	plugging proc	edure):					
-	Elect	trical/Mech	anical Log	en attached by s (1 full set ro g and cement	eq'd.)	Geo	logic Report	DST Report	☑Directional C-104	Survey
	34. I hereby	certify that	the forego	oing and attac	hed inforr	nation is con	nplete and cor	rect as determined f	rom all available	records (see attached instructions)*
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=	Name (pl	ease print)	<u> </u>	Cathy Wr	ight			Title Sr.	Eng Tech	