

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-005-63827</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Jalapeno Corporation</b>		6. State Oil & Gas Lease No. <b>VO 7065</b>
3. Address of Operator <b>P.O. Box 1608, Albuquerque, NM 87103</b>		7. Lease Name or Unit Agreement Name <b>Scrounger State</b>
4. Well Location Unit Letter <u>A</u> : <u>900</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>13</u> Township <u>9-S</u> Range <u>27E</u> <u>NMPM</u> County <u>Chaves</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>GR 3877'</u>		9. OGRID Number <b>26307</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat <u>Wolf Lake, South Andres</u>

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We have been unable to commence drilling the Scrounger State #2 with cable tools and now elect to drill the hole with a rotary rig rather than with a cable tool rig. A Conquest Energy Services Rig will drill the well to the same depth as specified in the application. The well will be drilled with air and mist.

Attached is a copy of the Regan Blowout Preventers Data Chart and the B.O.P. diagram which has been furnished to us by Conquest Energy Services.

We expect to spud this well next week and will notify you prior to that time. If there is a problem with our change, please contact us immediately.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE by Harvey Yates, Jr.

TITLE President

DATE 7/26/07

Type or print name: Harvey Yates, Jr.

E-mail address: pcpersonnel3@msn.com

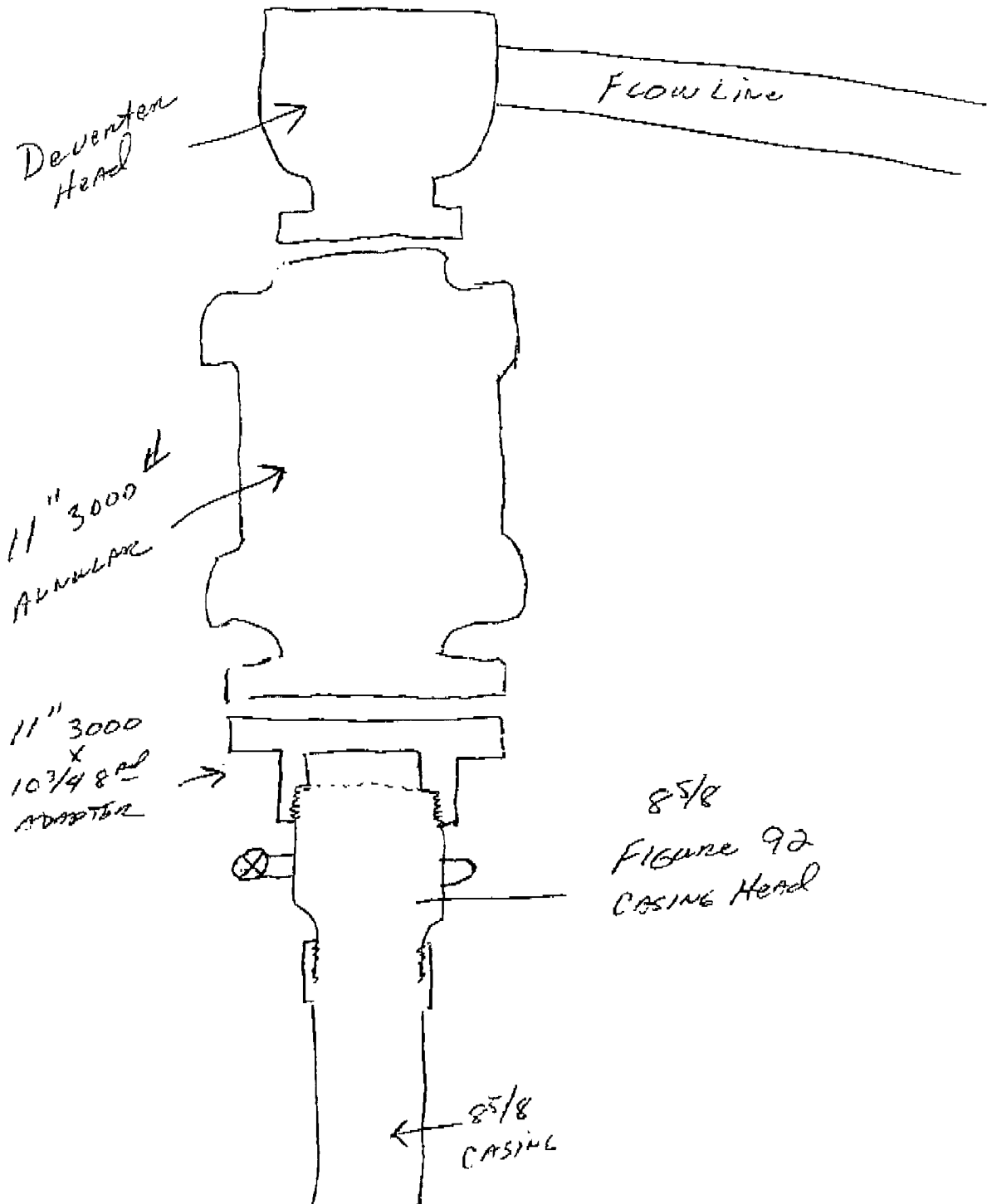
Telephone No. 505-242-2050

For State Use Only

APPROVED BY: FOR RECORDS ONLY

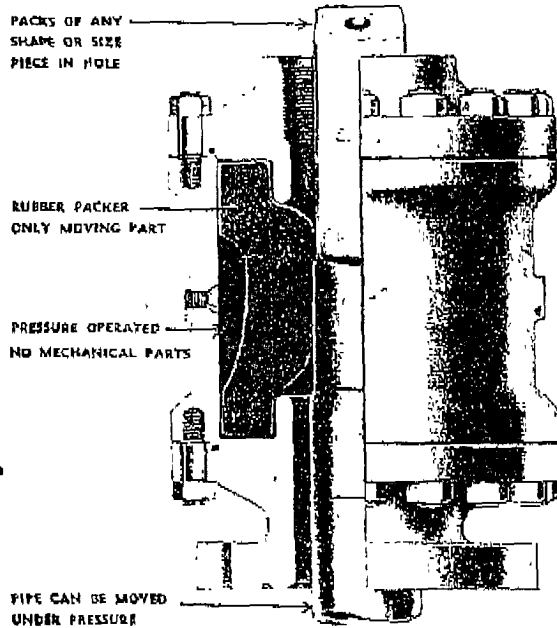
DATE JUL 31 2007

Conditions of Approval (if any):



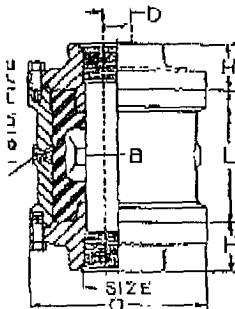
**EGAN FORGE & ENGINEERING COMPANY****San Pedro, Calif.****REGAN BLOWOUT PREVENTERS**

Patented



TYPE K

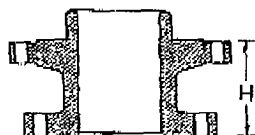
The Regan Type 'K' Blowout Preventer, normally open to the full bore of the casing to provide for free passage of bits, tools, etc., can be remotely operated to pack off the opening around any shape of pipe, kelly, or tool likely to require pack-off. The pressure required to operate the packer is usually 100-600 psi greater than well pressure. By using a resilient medium such as air, gas, or cushioned hydraulic pressure to actuate the packer, this tool becomes an ideal stripper, allowing all sorts of pipe strings to be stripped through the preventer at reasonable speeds.



Model 3—Body assembled with Model 3 flanges (Blank or threaded). When the Blowout Preventer is assembled with Model 3 flanges at both ends, it presents the standard hook-up which may be placed in any position in the collar by employing nipples of suitable length. Conventional practice in this hook-up, calls for a welded mud line connection, either above or below the Blowout Preventer.



Model 9—Adapter Flange (Tapped for Series 900 or 1500) Designed to permit the Blowout Preventer to be connected to any other flanged collar equipment by means of studs extending from its lower face. This is especially useful in localities where deep collars are not available, as it provides the shortest possible hook-up.



Model 5—Spool (Series 900 or 1500 Flange down) Spool is for the purpose of flanging direct to any other type of Blowout Preventer or to a master gate. This model is furnished with two 2" vents.

**DATA CHART FOR REGAN TYPE K BLOWOUT PREVENTER HOUSINGS**

3000 LB. TEST Size B.O.P.	Bore B	D—Dia. Pipe Rubber Tested on to 3000 #	Recommended Range Dia. Pipe to be Packed-Off		Diam. O	Length of Body L	DIMENSION H ON FLANGES									
			Max.	Min.			Model 3	Model 4	Model 5x900	Model 5x1500	Model 6x900	Model 6x1500	Model 7	Model 9x900	Model 9x1500	Model 11
6 1/2"—7. ....	6 1/4	2 1/4	8 1/4	2 1/4	17	14	6 1/4	19	10 1/4	11 1/4	18 1/4	20 1/4	21	7 1/2	—	6 1/4
8" .....	7 1/4	2 1/4	7 1/4	2 1/4	21 1/4	17	6	19	11 1/4	12 1/4	19 1/4	20 1/4	21	8	—	6 1/4
9" .....	8 1/4	3 1/4	8 1/4	2 1/4	24 1/4	19 1/4	6 1/4	19 1/4	12 1/4	13 1/4	19 1/4	20 1/4	21 1/4	7 1/2	—	6 1/4
10" .....	10	3 1/4	10	2 1/4	27 1/4	21	6 1/4	19 1/4	12 1/4	13 1/4	21	22 1/4	21 1/4	7 1/2	—	6 1/4
11 1/2" O.S. ....	10 1/4	4 1/4	10 1/4	2 1/4	30	22	6 1/4	20 1/4	12 1/4	14 1/4	19 1/4	21 1/4	22 1/4	9	—	6 1/4
11 1/2" N.S. ....	11 1/4	4 1/4	11 1/4	2 1/4	30	25	6 1/4	20 1/4	12 1/4	14 1/4	19 1/4	21 1/4	22 1/4	9	—	6 1/4
12 1/2" .....	12 1/4	4 1/4	12 1/4	2 1/4	32	26	7 1/4	18 1/4	13 1/4	14 1/4	21 1/4	23 1/4	20 1/4	6 1/4	—	7 1/4
13 1/2" .....	13 1/4	4 1/4	13 1/4	2 1/4	34 1/4	30	7 1/4	20 1/4	13 1/4	15 1/4	22 1/4	23 1/4	22 1/4	6 1/4	—	7 1/4

5000 LB. TEST Size B.O.P.	Bore B	D—Dia. Pipe Rubber Tested on to 3000 #	Recommended Range Dia. Pipe to be Packed-Off		Diam. O	Length of Body L	DIMENSION H ON FLANGES									
			Max.	Min.			Model 3	Model 4	Model 5x900	Model 5x1500	Model 6x900	Model 6x1500	Model 7	Model 9x900	Model 9x1500	Model 11
5 1/2"—7. ....	5 1/4	2 1/4	5 1/4	2 1/4	19	14	6 1/4	18 1/4	11 1/4	12 1/4	18 1/4	19 1/4	21 1/4	—	—	6 1/4
8" .....	7 1/4	2 1/4	7 1/4	2 1/4	22	17	7 1/4	20	12 1/4	13 1/4	19 1/4	20 1/4	22 1/4	—	—	7 1/4
9 1/2" .....	8 1/4	3 1/4	8 1/4	2 1/4	25 1/4	19 1/4	7 1/4	20 1/4	13 1/4	14 1/4	20 1/4	21 1/4	23 1/4	10	—	7 1/4
10 1/2" .....	10	3 1/4	10	2 1/4	28 1/4	21	7 1/4	21	14 1/4	15 1/4	21 1/4	22 1/4	23 1/4	10	—	7 1/4
11 1/2" O.S. ....	10 1/4	4 1/4	10 1/4	2 1/4	30 1/4	22	7 1/4	21 1/4	14 1/4	16 1/4	21 1/4	23 1/4	23 1/4	7	7	7 1/4
11 1/2" N.S. ....	11 1/4	4 1/4	11 1/4	2 1/4	30 1/4	25	7 1/4	21 1/4	14 1/4	16 1/4	21 1/4	23 1/4	23 1/4	7	7	7 1/4
12 1/2" .....	12 1/4	4 1/4	12 1/4	2 1/4	32 1/4	26	8	19 1/4	15 1/4	17 1/4	21 1/4	23 1/4	23 1/4	7	7	8
13 1/2" .....	13 1/4	4 1/4	13 1/4	2 1/4	34 1/4	30	8	21 1/4	16 1/4	18 1/4	22 1/4	24 1/4	23 1/4	7	7	8

Note: Information on 16" and 18 1/2" Type "K" Blowout Preventer will be furnished upon special request.

\* 6000 # test pressures apply to housings only, rubbers are tested to 3000 # per sq. in. The 5000 # test housing is intended for use where used in connection with other high pressure equipment used above Type "K" blowout preventer.