Submit 3 Copies To Appropriate District Office	State of New Mex		Form C-103
District I	Energy, Minerals and Natural Resources		Revised June 10, 2003 WELL API NO.
1625 N. French Dr Hobbs, NM 88240 District II	d Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30 015 01801
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	· · · · · · · · · · · · · · · · · · ·	STATE FEE X
District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES	S AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)	ION TORTERINIT (TORM C-101) TO	RUGOCH	Artesia Unit  8. Well Number
1. Type of Well:	a <b>V</b>		54
	er (Injection) <b>X</b>	JUL 3 0 2007	
2. Name of Operator		CD-ARTESIA	9. OGRID Number
Metrose Operation 3. Address of Operator	ng Company 184860 C	CD-AK I ESIA	184860 10. Pool name or Wildcat
c/o Box 953 Mid	Hand TX 79702		Artesia; Queen/Grayburg/San Andres
4. Well Location			
,			
Unit Letter C: 1070 feet from the North line and 1570 feet from the West line			
Section 3 Township 18S Range 28E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 36523			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK P	PLUG AND ABANDON 🗍	REMEDIAL WOR	ALTERING CASING □
TEMPORARILY ABANDON D C	CHANGE PLANS	COMMENCE DRII	LLING OPNS PLUG AND ABANDONMENT
	MULTIPLE   COMPLETION	CASING TEST AN	
C	OMPLETION	CEMENT JOB	
OTHER:		OTHER: MIT re	test. Conversion to injection
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
or recompletion.			
MIT test in January 2006 was not witnessed. Re-scheduled for re-test.			
7-12-07: Casing integrity test run; well tested to 560 psi and held for 30 minutes. Chart submitted to OCD, copy attached.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Might Title Regulatory Agent DATE: 7-20-07			
Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381			
(This space for State use),			
Gerry Give 1111 3 1 2007			
APPPROVED BY /	TITLE	Deputy Field in	
Conditions of approval, if any:	/	District II - Ar	

ACTES A NOT THE Y 30-615 ( MER PORCE) S Zeuras har 6 NOON . Or 11

> 015 01788 01801 C, 1070 FAR & 1570 FAL Sec 3 T185, R 28E Ro-Test