Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0135

	Expires: November	30,	200
5.	Lease Serial No.		

6. If Indian, Allottee or Tribe Name

NM-36975

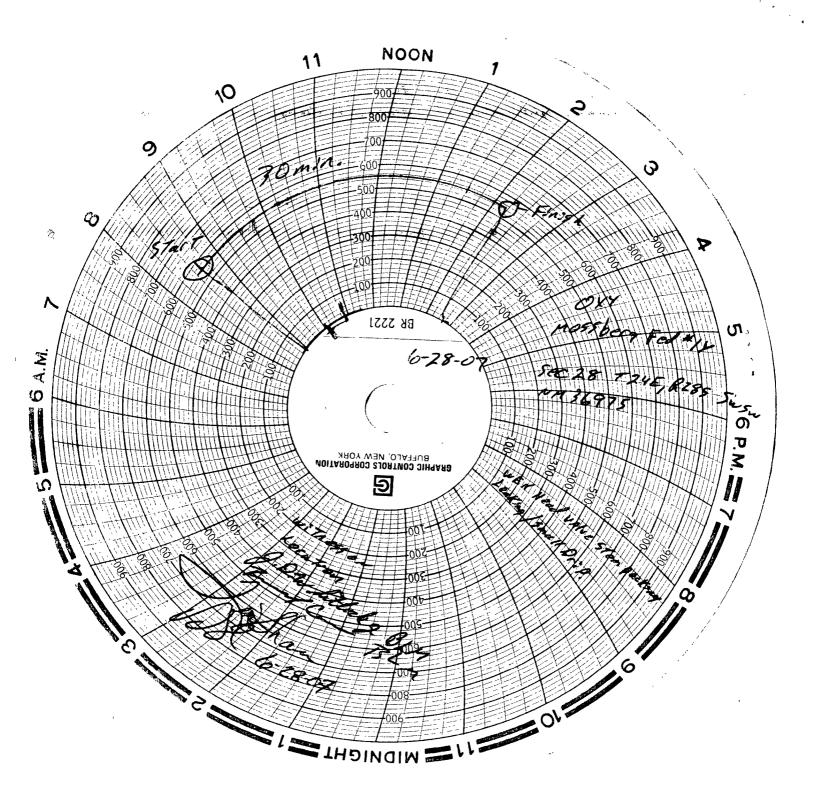
abandoned well. Use Form 310		- 1	forfer state of the state	
SUBMIT IN TRIPLICATE - Othe	r instructions on reverse side	D-ARTESIA If Uni	it or CA/Agreement, Name and/or No.	
Type of Well Oll Well X Gas Well Other 2. Name of Operator		Name and No. rg Federal #1Y		
OXY USA WTP LP	192463		Well No.	
3a. Address P.O. Box 50250, Midland, TX 79710-0250	3b. Phone No. (include a 432-685-5717	. 120-013	- 35533 d and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descri, 725 FSL 809 FWL SWSW(M) Sec 28 T24S R	ption)		Malaga Morrow	
723 132 003 1 NE 3NON(11) 300 20 12 13 10			nty or Parish, State	
12. CHECK APPROPRIATE BOX	K(FS) TO INDICATE NATURE OF	NOTICE REPORT OF	NM NM	
TYPE OF SUBMISSION	BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION			
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Deepen Alter Casing Fracture Treat Casing Repair New Construction Change Plans Plug and Abandon Convert to Injection Plug Back	Production (Start/Result Reclamation Recomplete Temporarily Abandon Water Disposal	X Well Integrity Other Pressure	
13. Describe Proposed or Completed Operation (clearly state If the proposal is to deepen directionally or recomplete he Attach the Bond under which the work will be performe following completion of the involved operations. If the testing has been completed Final Abandonment Notice determined that the final site is ready for final inspection.	orizontally, give subsurface locations and mod or provide the Bond No. on file with BLN operation results in a multiple completion or a shall be filed only after all requirements.	easured and true vertical depth M/BIA. Required subsequent recompletion in a new interva	ns of all pertinent markers and zones. reports shall be filed within 30 days al, a Form 3160-4 shall be filed once	
RU 6/28/07, Pressure test 7" and 9-5/BLM, chart attached.	'8" annulus to 550# for 30 min	nutes. Test witness	sed and approved by	
Pressure test the annulus between the	7" and 9-5/8" casing stings	. The pressure test	t will be	

			м,
14. I hereby certify that the for Name (Printed/Typed)	oregoing is true and correct	Title	
David Stewar	t	Sr. Regulatory Analyst	
la: St		Date 7(3/07	
	THIS SPACE FOR FED	ERAL OR STATE OFFICE USE 🕺 📑	JUL 2 6 2007
Approved by	/s/ Don Peterson	TitleFIELD MANAGER	Date
certify that the applicant hold	y, are attached. Approval of this notice does not was legal or equitable title to those rights in the subject to conduct operations thereon.	arrant or Office CARLSBAD FIELD	OFFICE

circulation of cement at +/- 2400' will be required as agreed to today by OXY and the Carlsbad, NM-BLM.

500 psig, held for 30 minutes and recorded on a chart. BLM will witness the test. A successful test will fulfill the requirements under the incident of non-compliance and no perforation and

The casing and cementing history will be reviewed upon final abandonment of the well.



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