

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance X Disposal _____ Storage
Application qualifies for administrative approval? X Yes _____ No

II. OPERATOR: SHACKELFORD OIL CO.

ADDRESS: P.O. Box 10665 Midland, TX 79702

CONTACT PARTY: DON SHACKELFORD PHONE: 432-682-9784

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

RECEIVED
OCT 18 2004
OCELA/ART/EM

IV. Is this an expansion of an existing project? _____ Yes - X No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form. Attached

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: DON SHACKELFORD TITLE: OWNER

SIGNATURE: [Signature] DATE: OCT. 15, 2004

E-MAIL ADDRESS: don_shack@subell.net

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Side 1

INJECTION WELL DATA SHEET

OPERATOR: SHACKELFORD OIL CO.

WELL NAME & NUMBER: LEBOW FEDERAL #9

WELL LOCATION: 2310' FNL + 330' FEL H 25 T19S R30E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

SEE ATTACHED

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: _____ Casing Size: 8 7/8" 20' 506'

Cemented with: 700 sx. or _____ ft³

Top of Cement: Circulated Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: 4 1/2" 9.50'

Cemented with: 350 sx. or _____ ft³

Top of Cement: 525' Method Determined: Temp. Sur.

Total Depth: 1916'

Injection Interval

1896' feet to 1916' 0/4

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" Lining Material: plastic coated
Type of Packer: 4 1/2" MODEL AD-1 plastic coated
Packer Setting Depth: 1800'
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes X No
If no, for what purpose was the well originally drilled? Producing oil well

2. Name of the Injection Formation: Yates
3. Name of Field or Pool (if applicable): North HACKBERRY (YATES)
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: SEVEN RIVERS (below), NONE ABOVE

Proposed Disposal Well
Lebow Federal #9

2310' FNL + 330' FEL

Sec. 25 T19S R30E

December 10, 1961

8 5/8" 30 #

Cement w/ 700 SK

Circulated

506'

TOC 525'

Temperature sup.

7 7/8" Bit to 1885'

4 1/2" 9.50 #

Cement w/ 350 SKS.

1896'

Open hole 6 1/8" to 1916'

TD 1916

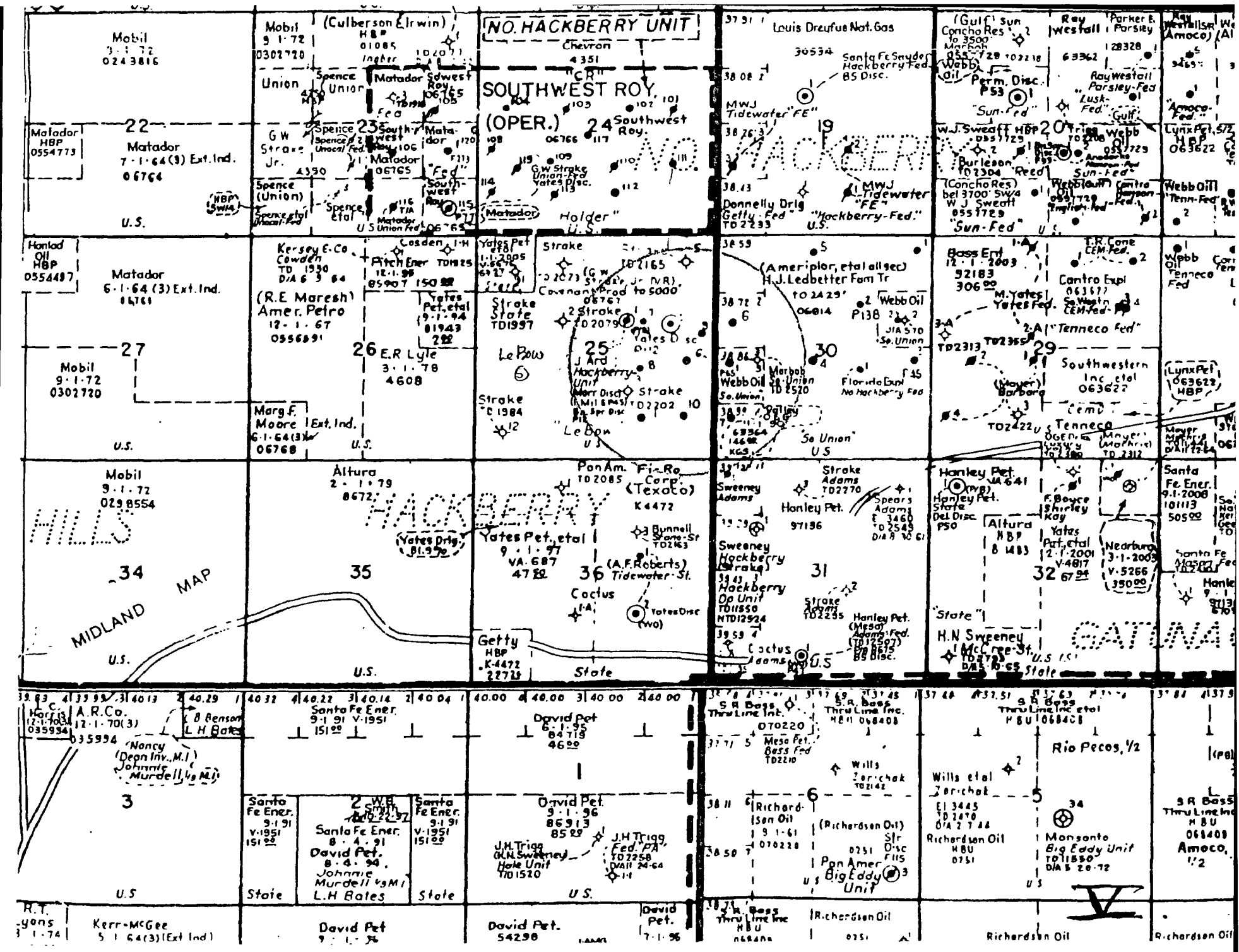
VIII.

1. **Formation Name: Yates and Seven Rivers**
Lithology: DOLOMITE, SAND DOLOMITE W/SHALE LAMINATION
Thickness: 10'
Depth: 1900' - 1910'
2. **There are no water wells permitted for use in this area to the best of our knowledge.**

- IX. 1. Acidize with 1000 gallons of 15% NEFE acid.**

- XII. 1. Based on our review of available geologic and engineering data, there is no evidence of open faults or other hydrologic connection between the disposal zone and any underground sources of drinking water.**

Don G. Shackelford



NO. HACKBERRY UNIT

SOUTHWEST ROY (OPER.)

HACKBERRY

HILLS

MIDLAND MAP

HACKBERRY

HACKBERRY

HACKBERRY

HACKBERRY

HACKBERRY

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AREA of REVIEW Well Data 1/2 Mile of Well

Well Name	Location	Type	ID	Status	Casing	Program
1. LeBow FED #5	660' FNL 660' FEL	Oil	2165	PLA	8 5/8" 24.7" 485'	300 SK.
					4 1/2" 9.5" 2165'	255 SK
					PLA	
					Pulled 1400' CS9.	
					BP @ 2107', cement 2107-2095,	
					2095-1975, 1450-1350, 535-435	
					15 ft. to top	
2. LeBow #3	1650 FSL + 1880 FEL		2188	PLA	8 5/8" 24.7" 612'	400 SK
					Cut and pulled from 340'	
					PLA	
					Plugged w/ 25 SKL from 2188-2088	
					37 SKL from 1816-1666 55 SKL from	
					675'-525', 80 SKL 492-300, 20 SKL 300-200	
					5 SKL top of hole	
3. LeBow FED #4	2310' FNL + 990' FEL		2126	PLA	8 5/8" 24.7" 485'	400 SK
					4 1/2" 9.5" 2126'	250 SK
					PLA	2/13/02
4. LeBow FED #6	2310' FSL + 660' FEL		2172	Oil Prod	8 5/8" 24.7" 544'	350 SK
					5 1/2" 15.5" 2172'	300 SK
5. LeBow FED #7	1980' FNL + 1650' FEL		2103	Oil Prod	8 5/8" 24" 514'	350 SK
					4 1/2" 9.50" 2103'	300 SK
6. LeBow FED #8	2090' FSL + 1650' FEL		1886	PLA	8 5/8" 24" 519'	400 SK
					4 1/2" 9.5" 1886'	350 SK
					PLA	
					Perf @ 569'	
					cement 1674 - 1601 (TAG) 30 SK	
					Fill hole w/ class Cement circulated	

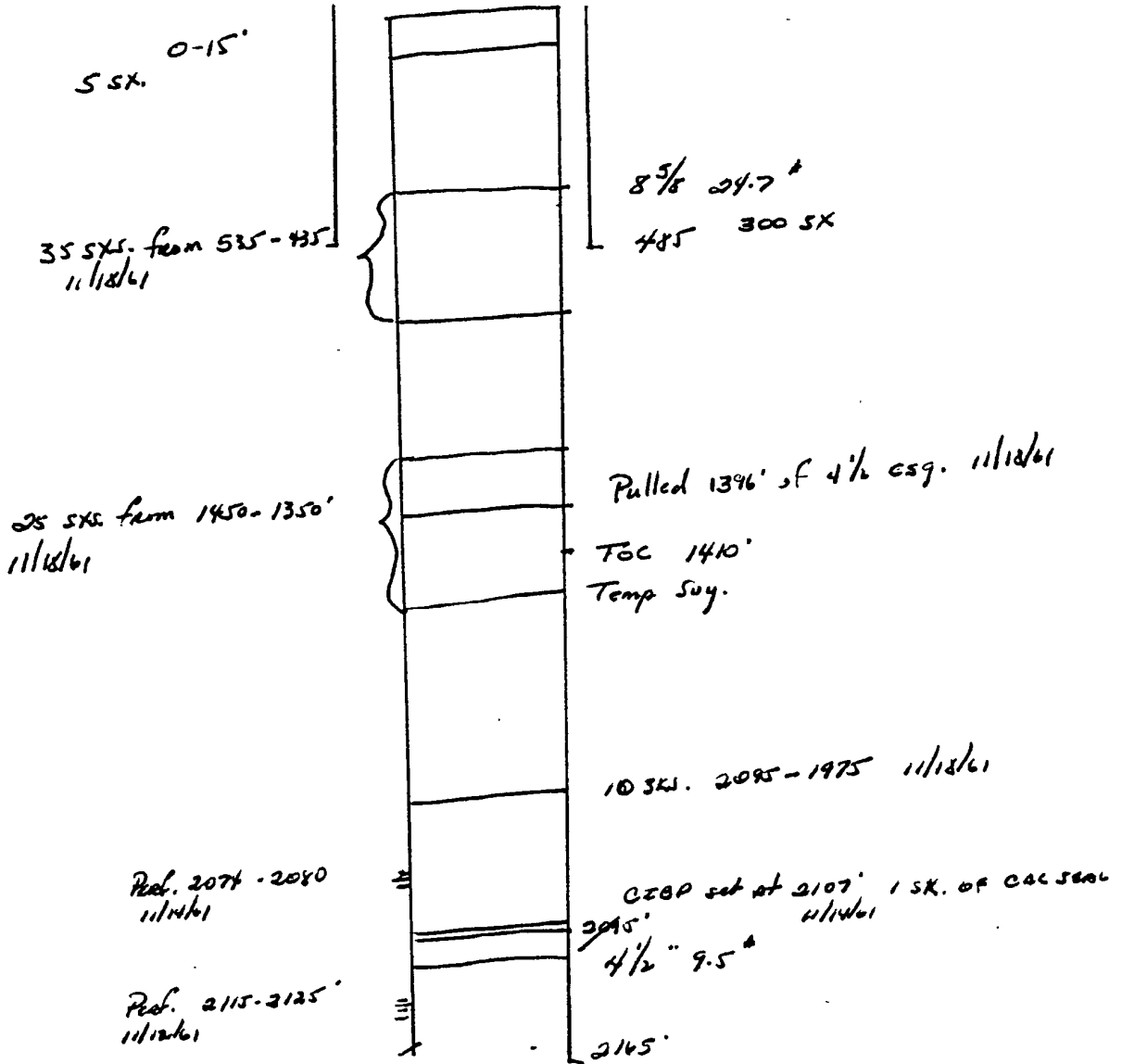
VII

Schematic of Plugged Wells

1. LeBow Fed #5

Drilled: 11/12/61

Plugged:



AREA of REVIEW Contd.

Well Name	Location	Type	TD	Status	Casing Program
7. Le Bow Fed #10	990 FSL + 660 FEL	Oil Prod	1950	Oil Prod	8 5/8" 24" 594' 400 SX 4 1/2" 9.5" 1950' 350 SX
8. Le Bow Fed #11	990 FSL + 1150 FEL	PLA	1988 2022 PSTD	PLA	8 5/8" 24" 566' 700 SX 4 1/2" 9.5" 1988' 400 SX PLA 3/14/02 TIW w/ tubing to 1984' Filled w/ cement to 200' Perf holes at 75' fill w/ 139 SX class C Circulated out 8 5/8" x 4 1/2" Annulus
9. Le Bow Fed #12	660 FSL + 660 FWL	PLA	1984 1929 PSTD	PLA	8 5/8" x 20" 513' 375 SX 4 1/2 9.5" 1910' 375 SX PLA 4/13/02 15 sack plug from 1929'-1800' Backed off 4 1/2" csg. at 106' Placed 5 SX in surface csg.
10. Hackberry #1	1980 FWL + 1980 FEL	PLA	12500' 12200' PSTD		13 3/8" 48" 820' 650 SX LW 200 SX C 8 5/8 32 1/2" 1093' 200 SX LW 150 C TOC 475' 5 1/2" 30" 17" 12187' 100 SX C/H + 250 SX C/H TOC 12000' PLA CROP @ 9200' 35' on top Cut 5 1/2" @ 7180' 150' plug top 8 5/8 4043

AREA of Review Well Data 1/2 mile of well

WELL NAME	LOCATION	TYPE	T.D.	STATUS	Casing Program
11. Southern FED #6	1980 FNL + 330 FNL Sec. 30 T19S R31E	Oil	2175	Producing PWA	7" 20" 565' 50 SX 4 1/2" 9.5" 2175' 125 SX
12. Southern FED #3	2310 FSL + 950 FNL PWA Sec. 30 T19S R31E		2520'	PWA	8 5/8" 24" 477' 400 SX 4 1/2" 10.50" 2520' 400 SX <u>PWA</u> Spld. 25 SX plug Spld. 50 SX plug at 1350' Circs cont to surface from 525'
13. Southern Union FED #1	2310' FSL + 330' FNL Sec 30 T19 R31E	oil	2150' 2148' PBD	oil prod.	8 5/8" 24" 574' 200 SX 5 1/2" 14" 2150' 200 SX
14. Southern FED #7	990' FSL + 330' FNL Sec. 30 T19 R31E		2150' 2125' PBD 0.1	oil prod.	7" 20" 565' 100 SX 4 1/2" 9.50" 2150' 125 SX

2. LE BOW FED. #3

Drilled 5/16/61

Plugged 5/17/71

5. 80 SX. 300' - 200'

4. 80 SX. 492' - 300'

3. 55 SX. 675 - 525

6. 5 SX. plug at surface

Pulled 8 jts. from 340'

340'

TOC 480'

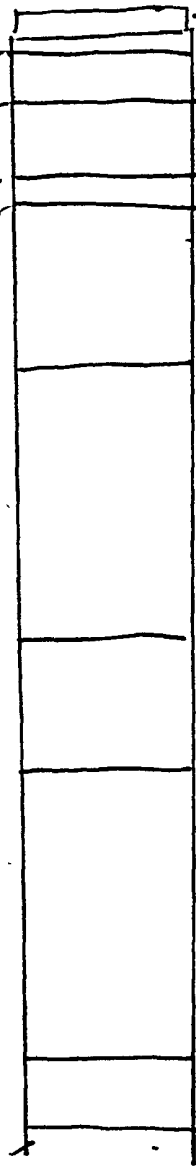
8 5/8" 247'

612' 400 SX. cement

2. 37.5 SX. 1816 - 1666

1. 25 SX. 2158 - 2088

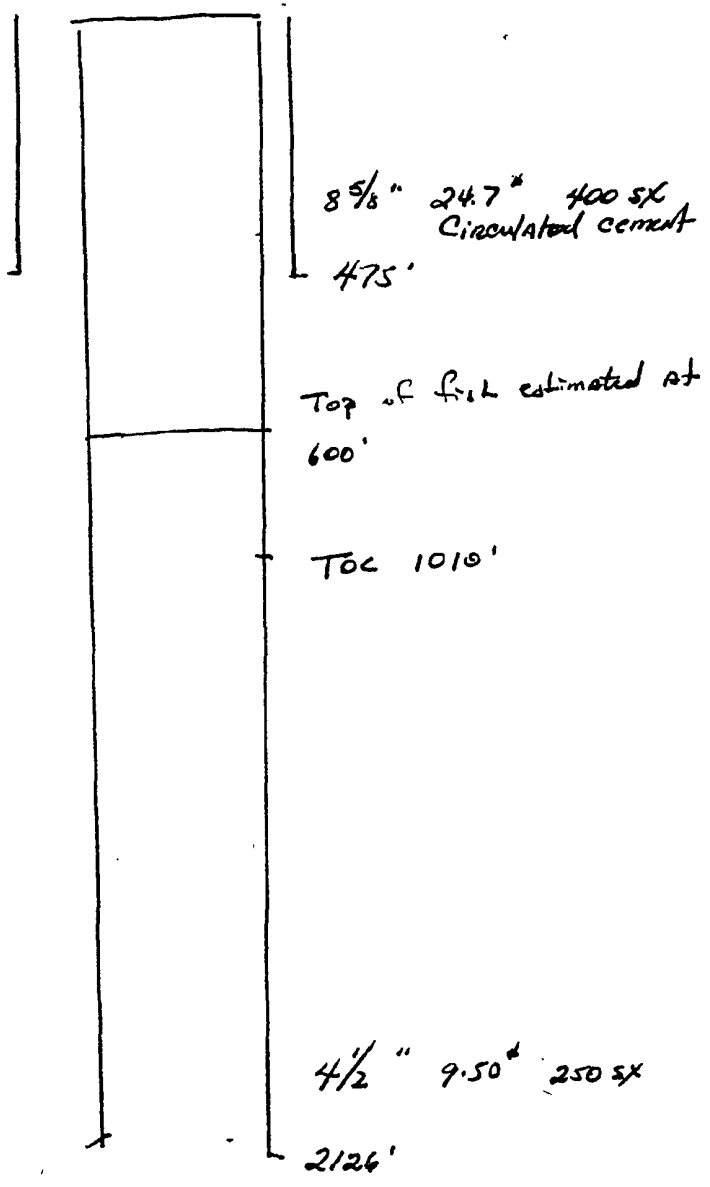
TD 2193



3.
Le Bow Federal #4
Drilled 10/61
Plugged 2/13/62

Plugged 2/13/62
See attached report

Pumped 187 SX Class Crest

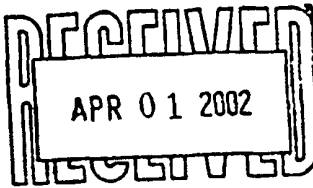


8 5/8" 24.7" 400 SX
Circulated cement
475'

Top of fish estimated at
600'

TOC 1010'

4 1/2" 9.50" 250 SX
2126'



OPERATOR'S COPY

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 E.G.L. Resources Inc.

3a. Address
 P. O. Box 10886, Midland, TX 79702

3b. Phone No. (include area code)
 (915) 694-8228

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2310' FNL & 990' FEL
 Sec. 25, T19S, R30E

5. Lease Serial No.
 NNM06767

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.
 Lebow Federal #4

9. API Well No.
 30-015-04632

10. Field and Pool, or Exploratory Area
 Hackberry Yates-Seven Rivers

11. County or Parish, State
 Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

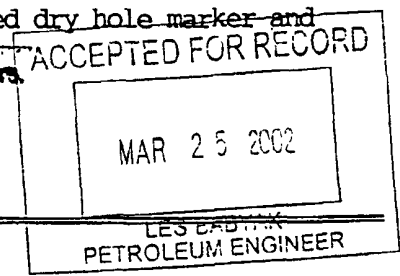
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

February 13, 2002

Trip in hole with 19 jts. of tubing last joint sticking badly. Received approval from BLM to pump cement from here since we could not get down to about 800' where the top of the casing tubing and rods were supposed to be. RU Schlumberger and pumped 187 sx of class C neat to get cement back to surface. Based on cement volumes and circulation, it appeared that a significant amount of cement went down hole to render the well adequately plugged and abandoned. Installed dry hole marker and cleaned location.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Cathy with BLM witnessed P&A operations.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Linda Johnston

Title Agent

Signature

Date 3/11/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Oil Cons.
M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

015

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
NMNM06767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Lebow Federal #8

9. API Well No.
30-015-04636

10. Field and Pool, or Exploratory Area
Hackberry Yates-Seven River

11. County or Parish, State
Eddy County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
E. G. L. Resources Inc.

3a. Address
P. O. Box 10886, Midland, TX 79702

3b. Phone No. (include area code)
(915) 694-8228

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2090' FSL & 1650' FEL
Sec. 25, T19S-R30E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Part P&A

February 12, 2002
Trip out of hole with 54 jts. of 2 3/8" tubing. Perf & squeeze holes at 569'.
Trip back in hole with 54 jts. of tubing to 1674'. SDFN

February 13, 2002
Schlumberger pump 30 sx class C cement with 2% CaCl. Tag plug @ 1601'. Fill remainder of hole with class C cement in two stages. Circulated cement out 8 5/8" by 4 1/2" annulus as well as had 4 1/2" full of cement to surface. Installed dry hole marker and cleaned location.

Cathy with BLM witnessed P&A operations.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

MAR 11 2002
LISA SPROW
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Linda Johnston Title Agent
Signature *Linda Johnston* Date 3/11/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office Accepted for record - NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. LEBOW FED #8
Drilled 12/6/61
Plugged 2/12/62
(see attached)

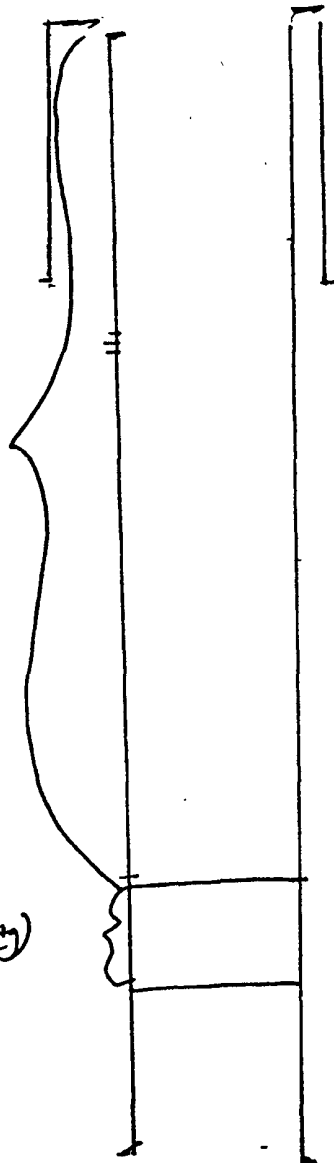
Perf 569'

Filled hole w/ Class C
circulated out 4 1/2"
Annulus

30 SX 1674-1401 (TAN)

8 5/8" 24" 400 SX Circulated
519'

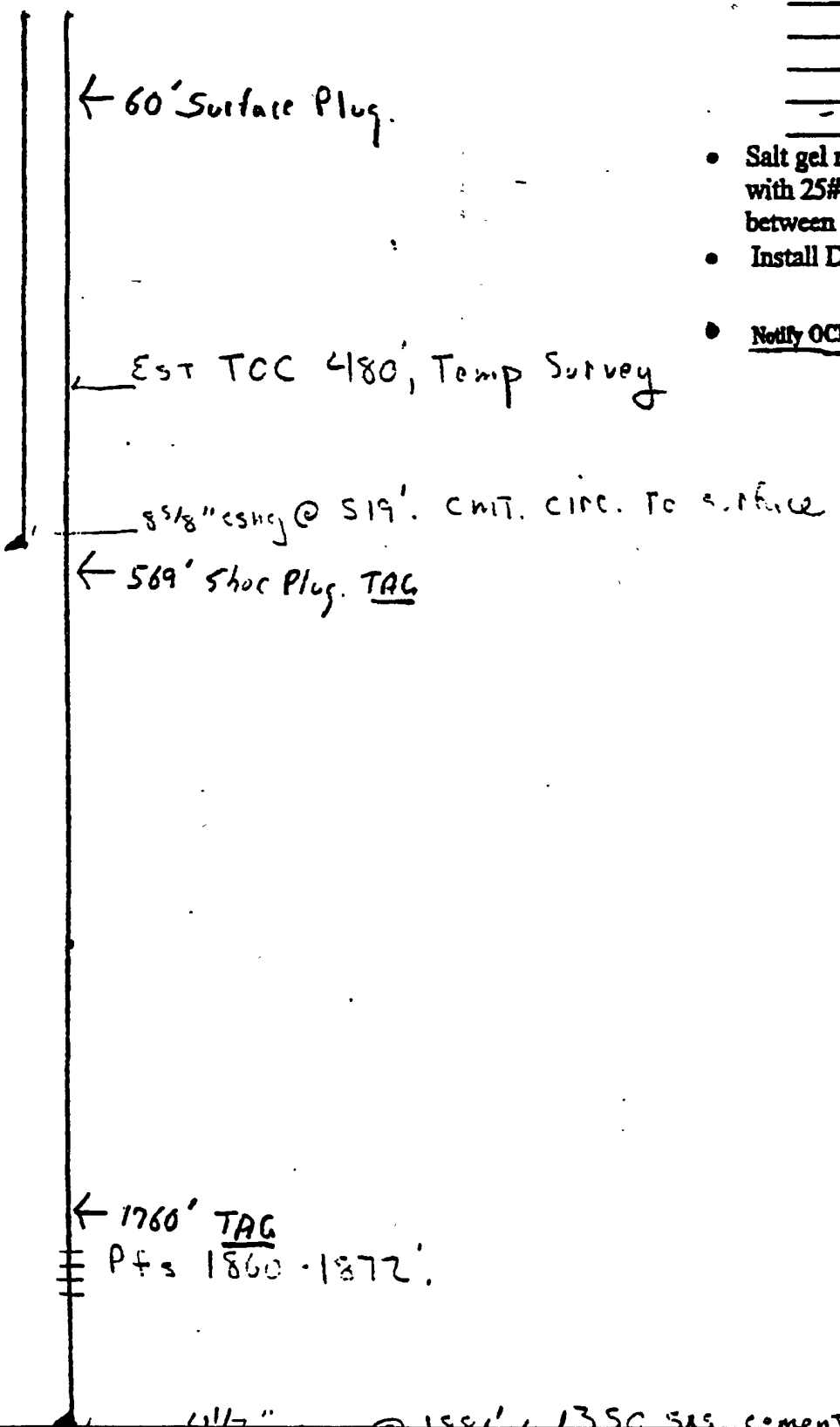
4 1/2" 9.50 350 SX
1886'



Operator G.R.B. Properties, Inc.
 Well Lehew 8
 Unit J Section 25 Township 19 Range 3c
 API# 30-015-04636

Not in R-111-P

	TOPS
Rustbr	280
Solade	550
B. Salt	1665
Gates	1842



- Salt gel mud consisting of 10# bri with 25# of gel per barrel must be between each plug
- Install Dry Hole Marker
- Notify OCD 24 hrs. prior to any work done

← 1760' TAG
 Pfs 1860 - 1872'

1 1/2" @ 1880' 1350 lbs cement.

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

CIS

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0133
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

25 26 27 28 29 30 31
RECEIVED
APR 11 2002

3. Lease Serial No.
NMNM06767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Lebow Federal #11

9. API Well No.
30-015-04639

10. Field and Pool, or Exploratory Area
Hackberry Yates-Seven Riv

11. County or Parish, State
Eddy County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
E.G.L. Resources Inc.

3a. Address
P.O. Box 10886, Midland, TX 79702

3b. Phone No. (include area code)
(915) 694-8228

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL & 1650' FEL
Sec. 25, T19S, R30E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

February 14, 2002
Trip in the hole with 64 jts of tubing to 1984'. RU Schlumberger and filled well in two stages with cement to about 200'. Perf four squeeze holes at 75'. Fill well remainder of way with 139 sx class C neat cement. Cement circulated on 8 5/8" by 4 1/2" annulus. Installed dry hole marker and cleaned location.

Cathy with BLM witnessed P&A operations.

Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Linda Johnston	Title Agent
Signature <i>Linda Johnston</i>	Date 3/11/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lost / in

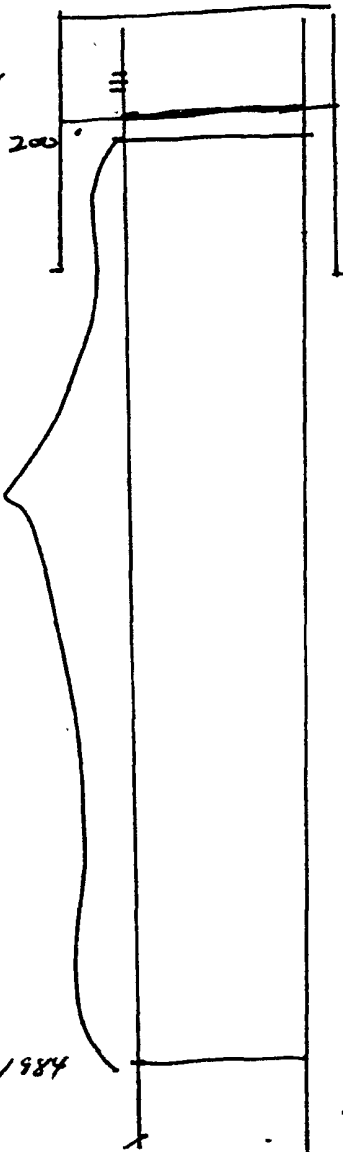
8.

LeBow Fed #11

Drilled 1/62

Plugged 2/14/02

Perf @ 75' Pump 139 SX
Class C circulated out
8 7/8" x 4 1/2" Annulus



8 7/8" 24# 566' 700 SX

T.I.H w/ tubing to 1984'
filled w/ cement to 200'
2/14/02

4 1/2 9.50 400 SX

1988'

APPROVED
MAY 28 1962
A. R. Dyer
ACTING DISTRICT ENGINEER

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. **20-06767**
Unit ***1P**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 6, 1962

Lease-Federal

Well No. **12** is located **660** ft. from **N** line and **660** ft. from **W** line of sec. **25**

SW/4 SW/4 of Sec. 25 **19S** **30E** **108W**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Undesignated - N. Eastberry (Lease) **Eddy** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation ~~1100~~ above sea level is **3320** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

4/3/62 Plugged well as follows:

Total depth 1964', plug back depth 1929' KOB.
Circulated hole with 10.0 drilling mud. Placed 15 sack cement plug from 1929 to 1808' KOB. Backed off 4-1/2" casing at 106' and recovered 3 joints and 1 piece. Remainder of 4-1/2" casing (1804') left in hole. Placed 5 sacks of cement in top of 8-5/8" surface casing, capped with steel plug and installed dry hole marker.

Plugged in accordance with telephonic approval from Mr. James Kasuf of U.S.G.S.

RECEIVED

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be begun.

APR 9 1962

Company **G. M. Strake**

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Address **P. O. Box #37**

Winters, Texas

By *C. R. Note*

Title **C. R. Note**
Sept.

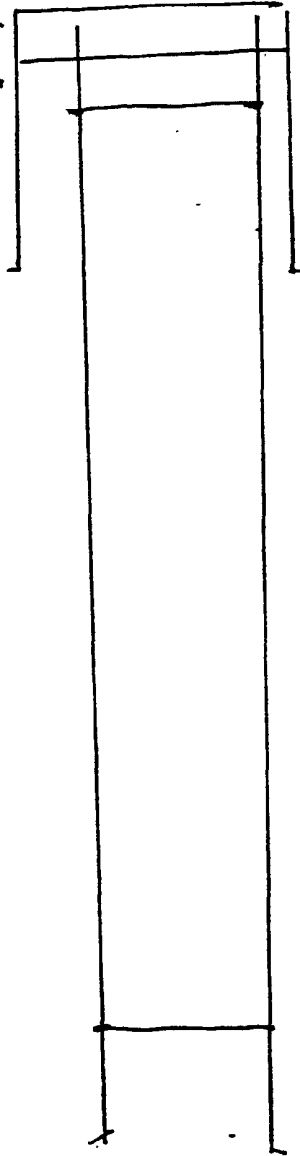
9. LeBow Fed #12

Drilled 3/12

Plugged: 4/13/62

5 sx plug in surface csq.

Backed off 4 1/2" csq at 100'



8 5/8 20" 515' 375 SX

15 SX plug 1800' - 1929'

4 1/2 9.5 375 SX

1910'

1929'

Form 1100-5
(July 1989)
(Formerly 9-111)

U. S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
CONTRACT RECEIPT
OFFICE FOR N
APPROVED BY THE BUREAU OF LAND MANAGEMENT
(Other instructions on reverse side)

BLM Rowell District
Hollister Form No.
11170-31(9)-6

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER P-A **DEC 19 '89**

2. NAME OF OPERATOR Julian Ard **Jr. Acen Cole & Flaw No.** O. C. D. **(817) 335-3715**

3. ADDRESS OF OPERATOR 303 Main Street, Suite 302 Fort Worth, Texas 76102 **ARTESIA, OFFICE**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1980' F.N.L. 1980 F.E.L. Sec. 25 T19S R30E

10. FIELD AND FOOT, OR WILDCAT 1
Wildcat Bone Spur

11. SEC., T., R., W., OR BLK. AND RUBYBY OR AREA **25 T19S R30E**

12. COUNTY OR PARISH Eddy 13. STATE NM

14. PERMIT NO. 15. ELEVATIONS (Show whether of, to, or, etc.)
3306 GR 3327 RKB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	PLUG OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		
FRACURE TREAT	MULTIPLE COMPLETION	FRACURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*		<input checked="" type="checkbox"/>
REPAIR WELL	CHANGE PLAN*	(Other)			
(Other)					

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Displace hole with mud.
- Set C.I. B.P. @ 9200' ± 35' cement on top.
- Cut 5½ csg. @ 7180' ± 150' cement plug @ stub. Must tag this plug. Will set plug with 2 7/8" bg.
- Set 150' Cement plug @ 5600' ± 2 7/8" bg.
- Set 100' Cement plug @ 8 5/8" csg. shoe. Tag plug.
- Set 100' Cement plug @ 3100' ± S.A.
- Set 100' Cement plug @ B.V. Tool 2184'.
- Set 100' Cement plug @ 820' ± 13 3/8" csg. shoe.
- Set 50' Cement plug @ surface, with permanent marker. Dry Hble. Witnessed Sanches w/
- Move equipment off, level off location, close all pits.

I hereby certify that the foregoing is true and correct

SIGNED: [Signature]

TITLE: President

DATE: 12-11-89

(This space for Federal or State office use)

APPROVED BY: [Signature]
CONDITIONS OF APPROVAL, IF ANY:

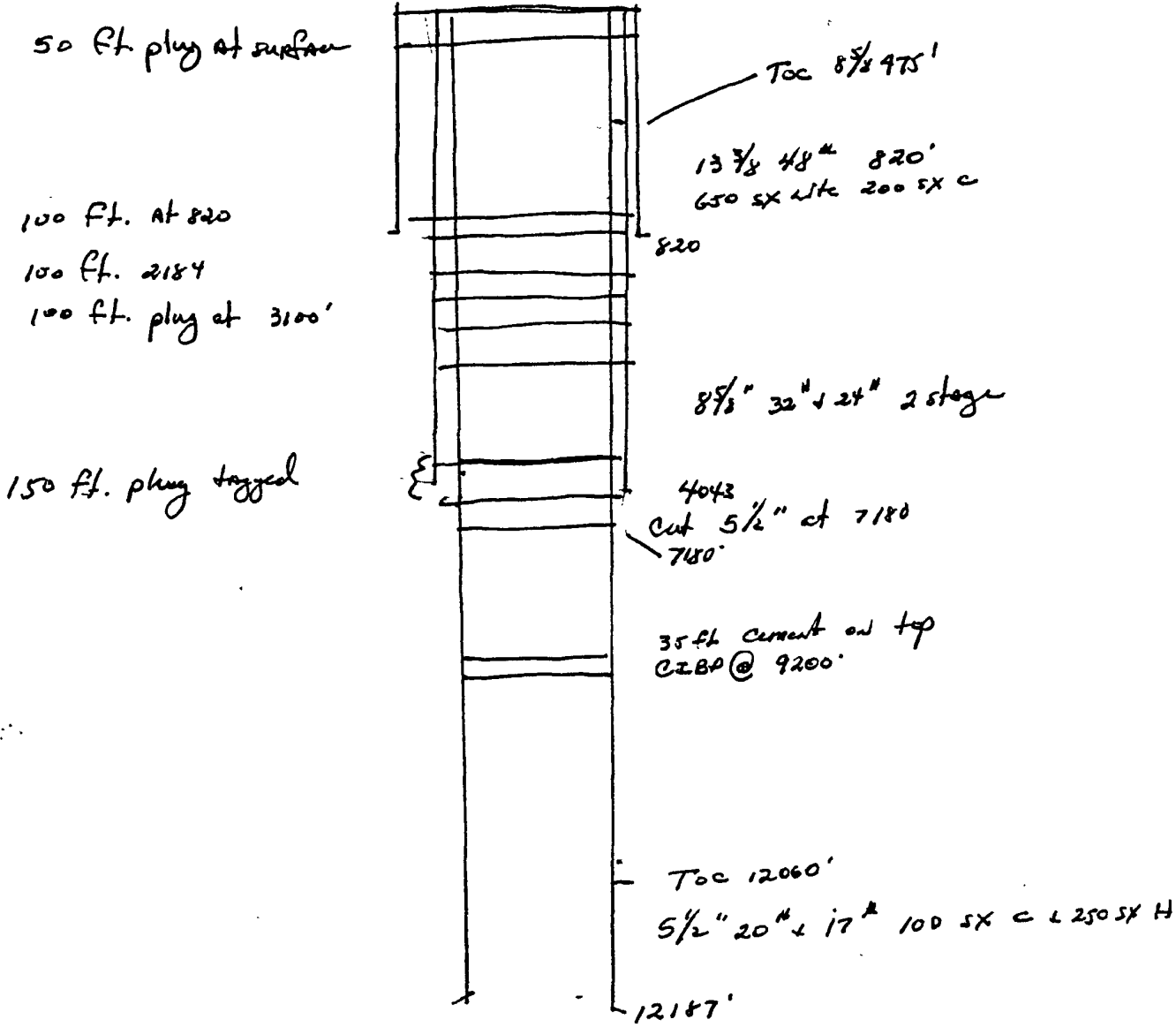
TITLE: _____

DATE: 12-15-89

RECEIVED

10. Hackberry #1

Drilled



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE
(Other instruction
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-06814

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

RECEIVED

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Marbob Energy Corporation

AUG 11 '89

8. FARM OR LEASE NAME

Southern Union Federal

3. ADDRESS OF OPERATOR
P.O. Drawer 217, Artesia, New Mexico 88211-0217

9. WELL NO.

3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also spec-17 below.)
At surface

O. C. D.
ARTESIA, OFFICE

10. FIELD AND POOL, OR WILDCAT

No. Hackberry-Yates SR

2310 FSL 950 FWL

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30-T19S-R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether of, FT, GR, etc.)

3439' GR

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PLUG OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and cones pertinent to this work.)

We plugged & abandoned well as follows:

5/30/89 Sptd 25 sx plug @ TD, did not tag; sptd 50 sx plug, tagged @ 1350'; ran tbg to 525'; circ cmt to surface. Will notify you when location is cleaned and ready for inspection.

RECEIVED

Post FD-2
8-4-89
P&A

I hereby certify that the foregoing is true and correct

SIGNED Rhonda Nelson

TITLE Production Clerk

DATE 8/1/89

(This space for Federal or State office use)

APPROVED BY Jimmy J. Shaw
CONDITIONS OF APPROVAL, IF ANY

FOR: CHIEF, MINERAL RESOURCES

DATE 8-10 89

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

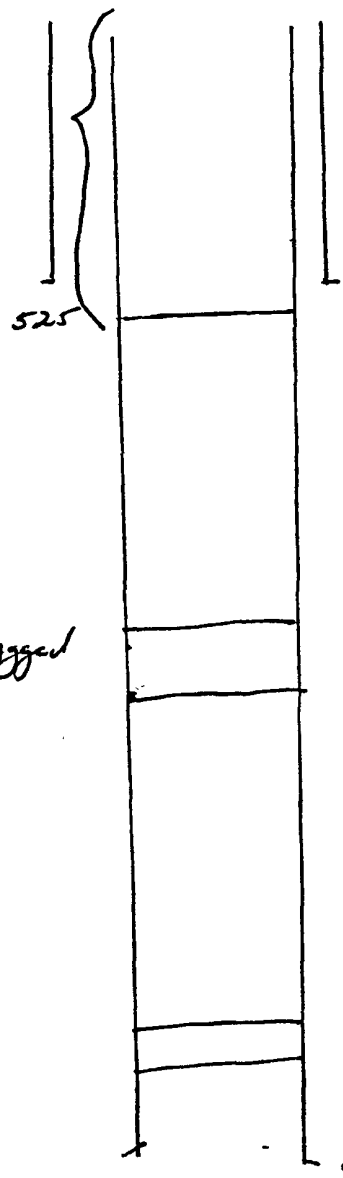
*See Instructions on Reverse Side

12 Southern Fed #3

Drilled 6/18/81

Plugged: 5/30/89

Run tbg. to 525'
Circ to surface



8 5/8" 24 # 400 SX
477'

50 SX plug @ 1350' tagged

25 SX plug

4 1/2" 10.50 # 400 SX
2520'

Shackelford Oil Company

P. O. Box 10665
Midland, Texas 79702

Phone (432) 682-9784
Fax (432) 684-5026

October 15, 2004

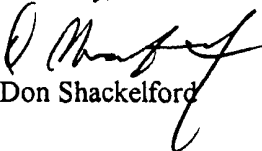
Rodney B. Webb
dba Webb Oil Company
2409 Cerrod Rd
Artesia, New Mexico 88210

Dear Mr. Webb,

This letter shall constitute official notice that Shackelford Oil Company proposes to convert the Lebow Federal #9, located 2301' FNL and 330' FEL, Sec. 25, T19S, R30E, Lea County, New Mexico, into a salt water disposal well with water to be disposed into the Yates, Seven Rivers Formation from 1900' - 1910'.

Should you have any questions related to this application, please contact the New Mexico Oil Conservation Division within fifteen (15) days of the date of this letter.

Sincerely,


Don Shackelford

DGS/lh

rwebb.soc

Shackelford Oil Company

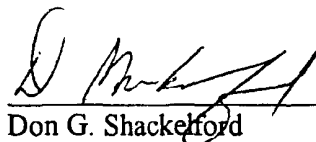
P. O. Box 10665
Midland, Texas 79702

Phone (432) 682-9784
Fax (432) 684-5026

October 15, 2004

I hereby state that the persons listed on the foregoing attached list have been sent a copy on October 15, 2004 of the form C-108 entitled Application for Authorization to Inject for the Lebow Federal #9, located 2310' FNL and 330' FEL, Eddy County, New Mexico.

Shackelford Oil Company



Don G. Shackelford

XIII. PROOF OF NOTICE

- 1. Bureau of Land Management**
- 2. State Land Office**

List of Operators

- 1. Jim Pierce**
#859 Petroleum Building
Roswell, NM 88201
- 2. Rodney D. Webb**
dba Webb Oil Company
2409 Cerrod Rd.
Artesia, N.M. 88210

Shackelford Oil Company

P. O. Box 10665
Midland, Texas 79702

Phone (432) 682-9784
Fax (432) 684-5026

October 15, 2004

Bureau of Land Management
620 E. Greene St.
Carlsbad, New Mexico 88220


Re: Saltwater Disposal Well
LEBOW FEDERAL #9
Yates, Seven Rivers

Dear Sirs:

This letter shall constitute official notice that Shackelford Oil Company proposes to convert the Lebow Federal #9, located at 2310' FNL and 330' FEL, Sec. 25, T19S, R30E, Lea County, New Mexico, into a salt water disposal well with water disposed into the Yates and Seven Rivers Formation from, 1900' - 1910'.

Should you have any questions related to this application, please contact the New Mexico Oil Conservation Division with fifteen (15) days of the date of this letter.

Sincerely,


Don Shackelford

DGS/lh

blmdef.soc

Shackelford Oil Company

P. O. Box 10665
Midland, Texas 79702

Phone (432) 682-9784
Fax (432) 684-5026

October 15, 2004

New Mexico State Land Office
310 Old Santa Fe Trail
Santa Fe, New Mexico 87501

Dear Sir/Madam:

This letter shall constitute official notice that Shackelford Oil Company proposes to convert the Lebow Federal #9, located 2301' FNL and 330' FEL, Sec. 25, T19S, R30E, Lea County, New Mexico, into a salt water disposal well with water to be disposed into the Yates, Seven Rivers Formation from 1900' - 1910'.

Should you have any questions related to this application, please contact the New Mexico Oil Conservation Division within fifteen (15) days of the date of this letter.

Sincerely,


Don Shackelford

DGS/llh

stateland.soc

Shackelford Oil Company

P. O. Box 10665
Midland, Texas 79702

Phone (432) 682-9784
Fax (432) 684-5026

October 15, 2004

New Mexico Oil Conservation
1301 W. Grand
Artesia, New Mexico 88210

RECEIVED

OCT 18 2004

RRR-ARTESIA

Re: Application for Saltwater Disposal
LEBOW FEDERAL #9
Yates, Seven Rivers

Dear Sir/Madam:

Enclosed is Shackelford Oil Company's Application For Authorization to Inject (Form C-108) and required supporting data for salt water disposal in the referenced well bore. I trust this will fulfill the data needed for the administrative approval of Shackelford Oil Company's application.

Should you need additional data or have any questions, please contact me.

Sincerely yours,



Don Shackelford

DGS/lh

oilconvd.soc

Attn: Laura 30-015-04637

Advertising Receipt

Hobbs Daily News-Sun
201 N Thorp
P O Box 850
Hobbs, NM 88241-0850
Phone: (505) 393-2123
Fax: (505) 397-0610

Don Shackelford
Shackelford Oil Company
P.O. Box 10665
MIDLAND, TX 79702

Cust#: 01102319-000
Ad#: 67525771
Phone: (915)682-9784
Date: 10/15/04

Ad taker: C2 Salesperson: 05 Classification: 672

Description	Start	Stop	Ins.	Cost/Day	Surcharges	Total
07 07 Daily News-Sun	10/16/04	10/16/04	1	23.03		23.03
Bold						1.00
Affidavit for legals						3.00

Payment Reference:

LEGAL NOTICE
October 19, 2004

Shackelford Oil Company, P.O. Box 10665, Midland, Texas, 79702, has submitted an application to inject salt water, to the New Mexico Oil Conservation Division, for the Lebow Federal #9, located 2310' FNL & 330' FEL of Sec. 25, T19S, R30E, Eddy County, New Mexico. We propose to inject into the Yates and Seven Rivers formation at a depth between 1900' - 1910' at a maximum injection rate of 1400 BWPD and maximum pressure of 1000 PSI. Any party interested in filing an objection or request a hearing must contact the New Mexico Oil Conservation in writing to 1220 S. St. Francis, Santa Fe, New Mexico 87504 within 15 days of this notice. For additional information contact Don Shackelford at (432) 682-9784.
#21032

Total: 27.03
Tax: 1.66
Net: 28.69
Prepaid: 0.00

Total Due 28.69

RECEIVED
OCT 18 2004
OCC-ARTS/14