

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144
June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan" Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

JUL 20 2007

OCD-ARTESIA

Operator: Amtex Energy, Inc. Telephone: 432 686-0847 e-mail address: ann.ritchie@wtor.net
Address: Box 3418, Midland, TX 79702
Facility or well name: Malco A, Well# #2 API #: 30-015-01208 U/L Sec 3 T18 S R 27 E
County: Eddy Latitude: _____ Longitude: _____ NAD: 1927 x 1983
Surface Owner: Federal ☒ State ☐ Private ☐ Indian ☐ LC 065478 B

Pit
Type: Drilling ☐ Production ☐ Disposal ☐
Workover ☒ Emergency ☐
Lined ☒ Unlined ☐
Liner type: Synthetic ☒ Thickness 20 mil Clay ☐
Pit Volume 3800 bbls 20' x 40' workover pit w/trench

Below-grade tank
Volume: _____ bbl Type of fluid: _____
Construction material: _____
Double-walled, with leak detection? Yes ☐ If not, explain why not.

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more <input checked="" type="checkbox"/>	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No <input checked="" type="checkbox"/>	(0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more <input checked="" type="checkbox"/>	(0 points)
Ranking Score (Total Points)		0

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: Attempt to recomple well in the Grayburg San Andres. In the event hole conditions do not allow -- well will be P & A.
Sundry Notice Attached.

AS A CONDITION OF APPROVAL, A DETAILED CLOSURE PLAN
MUST BE APPROVED BEFORE CLOSURE MAY COMMENCE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 7-17-07

Printed Name/Title Ann E. Ritchie Signature 

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title _____

Signature

Signed By 

Date:

AUG 02 2007

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Form 3160-5
February 2005

OPERATOR'S COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.

LC 065478 B

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.

Malco A #2

9. API Well No.

30-015-01208

10. Field and Pool, or Exploratory Area

Red Lake Q-GB-SA

11. County or Parish, State

Eddy, NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

Amtext Energy, Inc.

3a. Address

P. O. Box 3418, Midland, TX 79702

3b. Phone No. (include area code)

432-686-0847

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

143.6 FNL, 1257.6 FEL, NE/4NE/4 Sec. 3, T18S, R27E, NMPM
Eddy County, New Mexico**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>see remarks.</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amtext is planning to contract with BCM Plugging Company, Midland, Texas, contact is Ben Montgomery, Ph.#432-580-7161. BCM has a rig in the Carlsbad, New Mexico area and can be available to move-in to work on the Malco A #2 in 2-3 months.

Amtext's Procedure is as follows:

1. Truck in and rack 2,200' of 2.375" tubing.
2. Move-in and RU Pulling Unit x tally tubing.
3. Pick up a notched collar on the 2.375" Tbg. x RIH.
4. RIH to TD or PBTD and notify the NMOCD of hole condition, PBTD and intent.
5. If PBTD is at or near original TD of 2,065' and hole conditions are good we will run 4" flush joint casing to TD in order to return the well to production.
6. If plug and abandonment (P&A) is the desired action the OCD in Artesia will be contacted for approval and agreement of the P&A procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

William J. Savage

Title

President

Signature

William J. Savage

Date

5/11/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ORIG. SGD LLES BABYAY

Title

Date

5/16/07

Conditions of approval: If any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEE ATTACHED FOR**CONDITIONS OF APPROVAL**

See Attached letter from BCM Associates

APPROVED FOR 3 MONTH PERI
ENDING 8/11/07

Accepted for record
NMOCD