Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Month - Year MAR 1 9 2007 OCD - ARTESIA, NM FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

NMLC 063621

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well X Oil Well Gas Well Other 2 Name of Operator					8. Well Name and No. Oatmeal 8 Fed Com 2H	
EOG Resources Inc.	,			9. API Well No.		
3a Address		3b. Phone No. (include area code)		30-015-34505		
P.O. Box 2267 Midland, Texas 79702		432 686 3689		10. Field and Pool, or Exploratory Area		
4 Location of Well (Footage, Sec., T., R., M., or Survey	Description)			Sand Tank;	Bone Spring	
730' FNL & 2160' FEL U/L B						
Sec 8, T18S, R30E				11. County or Parish, State		
		-		Eddy	NM	
12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF I	NOTICE, REPO	ORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomplete	_	Well Integrity Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon	completion	
	Convert to Injects	on Plug Back	Water Disp	osal		
13. Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recom Attach the Bond under which the work will be pe following completion of the involved operations. testing has been completed. Final Abandonment determined that the final site is ready for final inspe	plete horizontally, give s rformed or provide the If the operation results i Notices shall be filed or	subsurface locations and meas Bond No. on file with BLM/ in a multiple completion or re	sured and true very BIA. Required subsception in a n	tical depths of all ubsequent reports ew interval, a For	pertinent markers and zones shall be filed within 30 days m 3160-4 shall be filed once	
2/06/07 MIRU for completion.						
Tested 5 1/2" casing to	o 5000 psi for 3	0 min. Test good.				
2/08/07 Perforate from 9877' to	10795', 0.48",	30 holes.				
2/16/07 Frac w/ 83 bbls 7 1/2%	HCL acid, 102 b	bls 25# Linear gel,	, 301000 lbs	16/30 sand,		
4096 bbls slick water.						
Perforate from 8490' to	9242', 0.48",	30 holes.				
Frac w/ 95 bbls 7 1/2%	HCL, 105 bbls 2	5# Linear gel, 2787	700 lbs 16/3	0 sand,		
3799 bbls slick water.						
2/20/07 RIH to drill out frac p						
2/22/07 RIH w/ 2 7/8" production	_	7630'.				
2/23/07 RIH w/ pumping assembly	7•					
2/28/07 Began pumping to tanks						
3/01/07 Turned to sales						
3,01,01 101.004 00 00100						

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	l'itle				
Stan Wagner	Regulatory Analyst				
Signature Stone Wayner I	Date 3/1/07				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.	or Office se				

Title 18 U.S.C Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.