

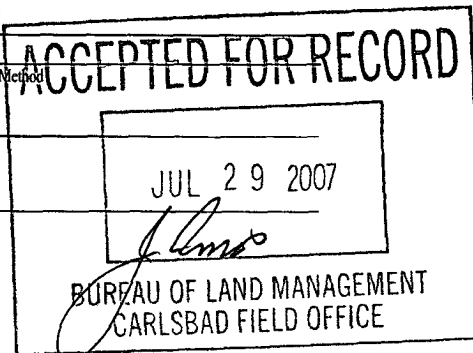
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMBNO 1004-0137
Expires: March 31, 2007

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-2933							
b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name ---							
2. Name of Operator COG Operating LLC		7. Unit or CA Agreement Name and No. ---							
3. Address 550 W. Texas, Suite 1300, Midland, TX 79701		8. Lease Name and Well No. Caddo Federal #2							
3a. Phone No. (include area code) 432-685-4340		9. AFI Well No. 30-015-35245							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FNL & 2310' FEL, Unit B At top prod. interval reported below At total depth AUG 02 2007 OCD-ARTESIA		10. Field and Pool, or Exploratory Loco Hills; Glorieta Yeso 96718							
14. Date Spudded 03/27/2007		15. Date T.D. Reached 04/09/2007							
16. Date Completed 05/02/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3677' GL							
18. Total Depth MD 6030' TVD		19. Plug Back T.D. MD 6013' TVD							
20. Depth Bridge Plug Set MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CN / HNGS, Micro CFL / HNGS							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	48		427		475 sx Cl C		Surface	
12-1/4	8-5/8	24		1333		800 sx Cl C		Surface	
7-7/8	5-1/2	17		6023		1560 sx Cl C		Surface	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8	5730								
25. Producing Intervals									
Formation	Top	Bottom	26. Perforation Record						
A) Yeso			Perforated Interval		Size	No. Holes	Perf. Status		
B) Yeso			4861' - 5172'		2 SPF	74	Open		
C) Yeso			5278' - 5381'		2 SPF	46	Open		
D)			5520' - 5702'		2 SPF	46	Open		
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
4861' - 5172'		Az w/2500 gals acid. Frac w/ 93,274 gals gel, 8032# LiteProp & 91,360# 16/30 sand.							
5278' - 5381'		Az w/1475 gals acid. Frac w/ 8,006 gals gel, 8000# LiteProp & 81,980# 16/30 sand.							
5520' - 5702'		Az w/1375 gals acid. Frac w/ 82,467 gals gel, 8000# LiteProp & 80,095# 16/30 sand.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
05/07/2007	05/09/2007	24	→	160	560	360	41.0		Pumping
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Yates	1201				
7 Rivers	1491				
Queen	2100				
Grayburg	2505				
San Andres	2809				
Glorieta	4243				
Yeso	4322				

32. Additional remarks (include plugging procedure):

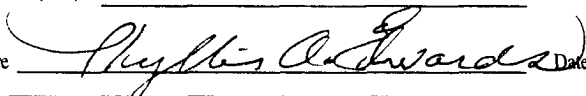
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other:

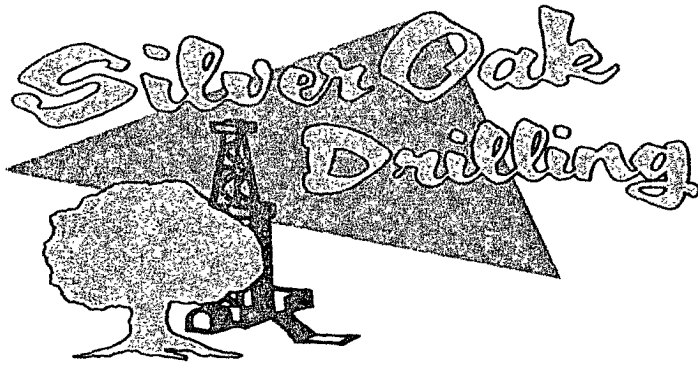
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Phyllis A. EdwardsTitle Regulatory Analyst

Signature


Date 05/21/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



PO Box 1370
Artesia, NM 88211-1370
(505) 748-1288

April 11, 2007

COG, LLC
Fasken Center, Tower II
550 West Texas Ave, Suite 1300
Midland, TX 79701

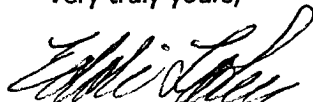
RE: Caddo Federal #2
990' FNL & 990' FEL
Sec. 17, T17S, R30E
Eddy County, New Mexico

Dear Sir,

The following is the Deviation Survey for the above captioned well.

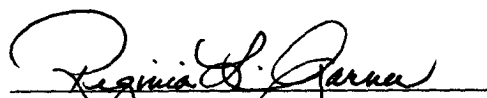
<u>DEPTH</u>	<u>DEVIATION</u>	<u>DEPTH</u>	<u>DEVIATION</u>
247'	1/2°	2759'	1 1/4°
390'	3/4°	2949'	1°
613'	3/4°	3498'	1 1/4°
915'	1 1/4°	3775'	1°
1231'	2°	4283'	1°
1327'	1 3/4°	4736'	1°
1640'	1 1/2°	5196'	1 1/2°
1965'	1 1/2°	5586'	1 1/2°
2251'	3/4°	6030'	1/2°

Very truly yours,


Eddie C. LaRue
Operations Manager

State of New Mexico }
County of Eddy }

The foregoing was acknowledged before me this 11th day of April, 2007.


Notary Public

