Form 3160-5 (February 2005)

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

OCD-ARTESIA

FORM APPROVED OMB No. 1004-0137

5. Lease Serial No.

Expires. March 31, 2007 NM-036497 6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE – Other instructions on page 2.						
				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas V	Well Other	AUG 09 200	7	8. Well Name and No. Anadarko 13 Federal #1		
2 Name of Operator DAVID G HAMMOND		OCD-ARTES	IA	9. API Well No. 30-015-24881		
3a. Address 2704 Garden St. Carlbad NM		3b. Phone No. (include area co. 505-308-7106	de)	10. Field and Pool or Exploratory Area Artesia; Queen-Grayburg-SanAndres		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) F-13-18S-27E				11. Country or Parish, State Eddy, NM		
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURI	E OF NOT	CE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	=	duction (Start/Resume) Water Shut-Off lamation Well Integrity		
Subsequent Report	Change Plans	New Construction		omplete Other		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plug Back

Pull Rods and fish pump out of hole. Run new pump into hole. Plan to resume pumping this week instead of plugging well.

Convert to Injection

ACCEPTED FOR RECORD

AUG - 9 2007

Gerry Guye, Deputy Field Inspector NMOCD-District II ARTESIA SEE ATTACHED FOR CONDITIONS OF APPROVAL

Water Disposal

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) David G. Hammond Title	Operator	
Signature Date THIS SPACE FOR FEDERAL		APPROVED
Approved by		
	Title	AUG 4 2007
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	WESLEY W INGRAM PETROLEUM ENGINEER
		TELLION CONTRACTOR CON

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Anardarko 13 Federal #1 David G Hammond August 4, 2007 Conditions of Approval

- 1. Bond coverage must be increased to 50K by September 1, 2007 and documentation of coverage sent to Carlsbad Field Office.
- 2. Wells must be put on production and remain on production.
- 3. If above conditions are not met, plugging of wells is to commence on September 2, 2007 per originally approved procedures.

WWI 080407