Submit 3 Captes To Appropriate District	State of New Mex	ico		Form C-103
Office	Energy, Minerals and Natural Resources		May 27, 2004	
625 N. French Dr., Hobbs, NM 88240		4	WELL API NO.	
District II 301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATAON DIVISION		division	30-015-33450 5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. Sia		ASTESIA	STATE STEE	
District IV	Santa Fe, NM 875	505	6. State Oil & Gas Lease	No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCII			Center Sixteen SWD	
PROFOSALS.)		<u></u>	8. Well Number	
			1	
2. Name of Operator			9. OGRID Number 14049	
Marbob Energy Corporation 3. Address of Operator			10. Pool name or Wildcat	
PO Box 227, Artesia, NM 88211-0227			SWD; Delaware	
4. Well Location				
Unit Letter K : 2	.640_feet from theSou	th line and	2640feet from the _	Westline
Section 16	Township 25S Rai		NMPM Eddy	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2991' GL				
Pit or Below-grade Tank Application Ur Clos	ire 🗌		A to de tra trade de la contra del contra de la contra del la contra de la contra del la contra	Radioactification to the Linear deep restrict
Pit typeDepth to Groundwater	Distance from nearest fresh wa	ter well Distar	ice from nearest surface water	
Pit Liner Thickness: mll Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTEN	ITION TO:	SUBS	EQUENT REPORT	OF:
PERFORM REMEDIAL WORK PLI	1 1	REMEDIAL WORK		ING CASING 🔲
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING 🔲 MU	LTIPLE COMPL	CASING/CEMENT	10B 🗀	
OTHER:		OTHER: Mech	anical Integrity Test	⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
or recompletion.				
CANAL MINISTER OF	/W - 07401 0 - 1 - 1 TITL	/ CONT. CO	Pat Distance Con	37' J J
5/22/07 – MIRU WOU. Run GR/JB to 2742' & tag pkr. RIH w/ CfBP @ set @ 2730'. Bleed pressure off tbg. Nipple down well head. Nipple up BOP.				
5/23/07 - Test stack to 700#. Release pkr & POOH. POOH w/ tbg & found 1 bad collar. Laid down 3 jts tbg & pkr. PU & MU				
new mickel plated 5 ½" x 2 7/8" 10K PLS pkr w/ Otis 1.875 X profile nipple & pump out plug on bottom of pkr. Ran				
85 jts tbg. Hydrotest to 3000# below slips. Tested OK. Sct pkr @ 2748'. Release on/off tool. Circ hole w/ 2% HCL wtr w/ pkr fluid. Latch back onto pkr. Nipple down BOP. Set slips. Pack off well head. Test casing side to 320# for				
30 minutes. Tested good. (See chart attached). RU kill truck on thg & pump out the plug @ 2600#.				
	1			
I hereby cellify that the information above	is true and complete to the best	of my knowledge	and belief. I further certify t	that any pit or below-
grade tank has been/will be constructed or closed	according to NMOCD guidelines D,	a gen eral p ermit 🗖 or	an (attached) alternative OCI)-approved plan □.
SIGNATURE LLLVA	TITLE	Production Analyst	DATE5	3/29/07
Type or print name Diana J, Briggs	E-mail address: production	n@marbob.com	Telephone No. (505)	\ 7 48.3303
For State Use Only)	Gerry	•	
APPROVED BY: / Delly o	TITLE	Deputy Field	Inspector TO A FINE	AUG 1 3 2007
Conditions of Approval (if any):	111LE	District II -	Affesia DATE	