

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator **OGX Resources, LLC**

3. Address **Box 1064, Midland, TX 79702**

3a. Phone No. (include area code)
432 684-6381

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **840 FSL & 1500 FWL**

At top prod. interval reported below **same**

At total depth **same**

14. Date Spudded
11/12/2006

15. Date T.D. Reached
01/02/2007

16. Date Completed
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD **12,818'**
TVD

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/Dual Laterlog

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48# H-40	0	525'		990 sx C,H		surface	none
12 1/4"	9 5/8"	36&40#	0	2106'		900 sx C		surface	none
8 3/4"	7"	26#	0	9500'	3482'	1210 sx H		calc. surf	none
				9500'		530 sx H		3482'	none
6 1/4"	4 1/2"	11.6#	9253'	12818'		600 sx H		9097'	none

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	12,055'	12,055'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	12,184'	12,882'	12,184-12,494'	3"	2 spf/132	open
B) Morrow			12,562-70'	3"	2 spf	CIBP @ 12,530'
C) Morrow			12,668-82'	3"	2 spf	CIBP @ 12,630'
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
12,184-12,494'	10,800 gals frac

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7-15-07	7-19-07	24	→	0	500	116	-	0.680	Flowing
Choke Size 64/64	Tbg. Press. Flwg. SI 300	Csg. Press. 600	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing/Evaluating

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6-20-07			→						No Test
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	CIBP

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced 1-18-07	Test Date 4-16-07	Hours Tested 24	Test Production →	Oil BBL 1400	Gas MCF -	Water BBL -	Oil Gravity Corr. API -	Gas Gravity 0.670	Production Method Flowing
Choke Size 14/64"	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status CIBP	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sales

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Delaware	2510				
Cherry Canyon	3240				
Bone Spring	6100				
1st Bone Spring	7000				
2nd Bone Spring	7730				
3rd Bone Spring	8970				
Wolfcamp	9330				
Strawn	11366				
Atoka	11612				
Morrow	12088				
Lower Morrow	12778				
TD	12800'				

32. Additional remarks (include plugging procedure):

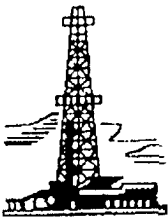
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Ann E. RitchieTitle Regulatory AgentSignature Date 08/02/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Permian Drilling Corporation

P. O. Box 726

(505)397-3798

Fax (505)393-2448

Hobbs, New Mexico 88241

INCLINATION REPORT

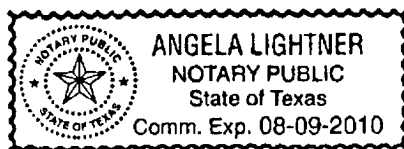
DATE: 1/8/2007

WELL NAME AND NUMBER: Black Eagle
LOCATION: Eddy Co., NM
OPERATOR: OGX Resources, LLC
DRILLING CONTRACTOR: PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.75	450	1.00	4526	2.50	8535
2.25	765	1.00	5041	1.25	8852
1.50	1000	1.00	5530	3.00	9014
0.75	1292	1.00	6675	2.00	9810
1.00	1450	2.75	7158	2.00	10369
1.00	1641	2.00	7400	0.25	12330
2.00	1839	3.00	7631	0.25	12353
2.00	2030	2.00	7751	1.00	12800
2.00	2691	4.00	7908		
1.50	3067	3.00	8001		
1.50	3575	3.25	8090		
1.00	4052	3.00	8250		

Drilling Contractor:
Permian Drilling Corporation



By: Sherry Coskrey
Sherry Coskrey
Regulatory Clerk

Subscribed and sworn to before me on this 11th day of July, 2007.

My Commission Expires: 08-09-2010

Angela Lightner