

OIL CONS.  
N.M. DIV-DIST. 2  
301 W. Grand Avenue  
Artesia, NM 88210FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		5. Lease Serial No. NM29234
b. Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator Concho Exploration, Inc.		7. Unit or CA Agreement Name and no.
3. Address 550 West Texas Avenue, Suite 1300, Midland, Texas 79701	3.a Phone No. (Include area code) (432) 685-4373	8. Lease Name and Well No. Lotos Federal 4
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 2310' FSL & 2310' FEL At top prod. interval reported below 2310' FSL & 2310' FEL At total depth 2310' FSL & 2310' FEL		9. API Well No. 30-015-27593
14. Date Spudded 07/10/2003		10. Field and Pool, or Exploratory W Sand Dunes Delaware
15. Date T.D. Reached		11. Sec., T., R., M., on Block and Survey or Area Sec. 9, T24S, R31E
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 08/01/2003		12. County or Parish Eddy
		13. State New Mexico
		17. Elevations (DF, RKB, RT, GL)*

18. Total Depth: MD 8257 TVD	19. Plug Back T.D.: MD 7890 TVD	20. Depth Bridge Plug Set: MD 7925 TVD 7925
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8"	48#	Surface	599'		525sx		Surface	
11	8 5/8"	32#		4335		1810sx		Surface	
7 7/8	5 1/2	32#		8257		400 sx		6500	
7 7/8	5 1/2			6500		400		4180	

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
207/8"	6928.99							

25. Producing Intervals							
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) Delaware	7030	7086	7030 - 7086		56	open	
B)							
C)							
D)							

26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, Etc.					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) Delaware	7030	7086	7030 - 7086		56	open	
B)							
C)							
D)							

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/05/03	08/14/03	24	→	5	13	104	40.3		pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

Production - Interval C									
First Produced	Test Date	Hours Tested	Test Production →	Oil BBL Br	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Well Name	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

Production - Interval D									
First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Well Name	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Summary of Porous Zones (Include Aquifers):  
Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

1915-1916					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

Additional remarks (include plugging procedure):

- Circle enclosed attachments:
- |   |                      |               |                       |
|---|----------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geological Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis     | 7. Other      |                       |

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Brenda Coffman Title Regulatory Analyst

Signature Brenda Coffman Date 09/17/2003

Under 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.