

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780 FSL 660 FEL NESE(1) Sec 29 T17S R31E

5. Lease Serial No.

LC-029395B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or I

8. Well Name and No.

OXY Doc Slawin #2

Federal

9. API Well No.

30-015-32585

10. Field and Pool, or Exploratory Area

Undsg Cedar Lake Morrow, E.

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

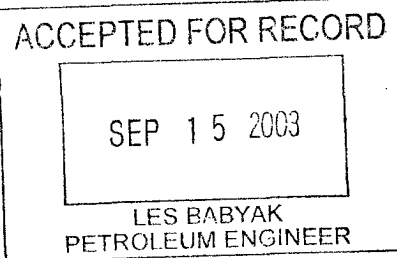
- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Completion</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE/ATTACHED



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

9/11/03

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OXY DOC SLAWIN FEDERAL #2**

**05/29/2003** CMIC: Gary Henrich

road unit & crew to loc., move in matting boards & pipe racks, spot & rig up, nu 5k hyd. bop, sisd!

**05/30/2003** CMIC: Gary Henrich

unload, rack & tally 384 jts. 2 3/8" L-80 tbg., rih w/ 4 3/4" bit, 5.5" csg. scraper, 6-3 1/2" drill collars & 279 jts. 2 3/8" tbg., tag up @ 8937', ru power swivel, break circ., drill cmt. from 8937' to 8951', drill dv tool out, run scraper thru dv tool 5 times, rih to 11,659', drill cmt. from 11,659' to float collar @ 11,832', chc, test csg. to 1500#(OK), rd power swivel, pooh w/1 jt. to 11,815', sisd!

**05/31/2003** CMIC: Gary Henrich

ru haliburton, pump 300 gals. Xylene, 500 gals. 15% hcl acid down tbg., displace to pit w/300 bbls. 6% kcl containing clay sta. & pkr. fluid, test csg. to 2500#(OK), rd haliburton, pooh w/2 3/8" tbg., lay down drill collars, csg. scraper & bit, sisd!

**06/03/2003** CMIC: Gary Henrich

miru baker atlas wl, rih w/logging tools to 8900' & tool quit working, pooh, change out tools, rih to 8900' & tool quit working again, pooh, rehead line, rih w/logging tools, tag up @ 11,834', pressure csg. to 2500#, run cmt. bond log from 11,834' to 7200', found top of cmt. @ approx. 7700' (good cmt. from pbtd to 10,400', very poor bond from 10,400' to 7700'), bleed csg. down, pooh, rd wl, nd bop, nu 5k frac valve under bop, sisd!

**06/04/2003** CMIC: Gary Henrich

miru baker atlas wl, rih w/4" tag guns loaded w/preditor charges @ 4 spf, perforate morrow formation 11,642'-11,646' (17 holes), 11,652'-11,656' (17 holes), 11,728'-11,734' (25 holes) 59 holes total, did not see any pressure or fluid level change, pooh, rd wl, rih w/baker retriev-a-matic pkr., 2 3/8" sn & 367 jts. 2 3/8" tbg., set pkr. @ 11,543', test pkr. to 1500#(OK), ru swab, rec. 55 bw in 2.5 hrs., ifl surface, ffl scattered from 10,000' to pkr., slight gas, rd swab, sisd!

**06/05/2003** CMIC: Gary Henrich

14 hr. sitp 3500#, open well to pit, well bled down to 70# in 1 hr., si, miru haliburton, acidize well w/2000 gals. 7.5% hcl acid & 75 ball sealers, drop 5 balls every 3 bbls., formation broke @ 7018#, had fair ball action, isip 5463#, 5 min. 3497#, 10 min. 2516#, 15 min. 2069#, max. treating pressure 7297#, avg. 6862#, max. rate 3.9 bpm, avg. 3.8 bpm, si rd haliburton, sitp 1040#, open well to pit, well bled down to 0# instantly, ru swab, rec. 37 bw in 2.5 hrs. & well kicked off flowing, flow well to pit on f/o choke for 2 hrs., rec. 0 bw, pinch well in to 20/64" choke, press. built to 200# & stabilized, flow to pit for 2.5 hrs., est. rate 468 mcfd, sisd! (56 blwtr)

**06/06/2003** CMIC: Gary Henrich

14 hr. sitp 3500#, open well to pit on 12/64" choke, rec. 0 bo, 6 bw in 11 hrs., fftp 360# on 20/64" choke, est. rate 842.4 mcfd, sisd! (pressure stabilized @ 360# last 4 hrs.)

**06/07/2003** CMIC: Gary Henrich

sitp 3100#, open well to pit on 12/64" choke, well bled down to 100# in 2.5 hrs., start to hook up to kill well & got orders not to kill well, pinch well in to 20/64" choke, well stabilized @ 460# on 20/64" choke in 4 hrs., rate 1117 mcfd, miru pro slickline truck, keep well flowing while rih w/pressure bombs w/100 hr. clocks, take flowing gradients while going in hole, release bombs in sn @ 11,547', pooh, rd pro, can't flowing well overnight, fftp 460# on 20/64" choke, rate 1117 mcfd, rec. 0 bo, 4 bw in 20 hrs., can't flow back!

**06/08/2003** CMIC: Gary Henrich

ftp 460# on 20/64" choke, rec. 3 bo, 7 bw in 6 hrs., rate 1117 mcfd, shut well in @ 12:00 noon 06/06/2003.

**06/10/2003** CMIC: Gary Henrich

well shut in for 100 hr. build up.

**06/11/2003** CMIC: Gary Henrich

well shut in for 100 hr. build up.

**06/12/2003** CMIC: Gary Henrich

well si for 100 hr. build up

RECEIVED

2708 SEP 12 AM 9:05

RECEIVED

**McVAY DRILLING COMPANY**

Post Office Box 924  
Hobbs, New Mexico 88241  
(505) 397-3311  
FAX: 39-DRILL

**Well Name and Number: Doc Slawin Fed #1**

**Location: Sec. 29, T17S, R31E, Eddy County, NM**

**Operator: Oxy**

**Drilling Contractor: McVay Drilling Company**

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

| Degrees @ Depth |      | Degrees @ Depth |      | Degrees @ Depth |       |
|-----------------|------|-----------------|------|-----------------|-------|
| 1/4             | 147  | 1 3/4           | 5739 | 2 3/4           | 7850  |
| 1               | 432  | 2 3/4           | 5866 | 2 1/2           | 7950  |
| 1 1/2           | 769  | 2 3/4           | 5990 | 2 1/2           | 7998  |
| 1               | 1059 | 3               | 6117 | 1/4             | 8123  |
| 1               | 1347 | 2 3/4           | 6208 | 1 1/4           | 8245  |
| 1               | 1856 | 3 1/4           | 6304 | 1 1/4           | 8402  |
| 2               | 2361 | 2 3/4           | 6378 | 3/4             | 8584  |
| 1               | 2551 | 2 3/4           | 6473 | 3/4             | 8816  |
| 1 3/4           | 2740 | 3               | 6568 | 3/4             | 9046  |
| 2 1/4           | 3055 | 3 1/4           | 6687 | 3/4             | 9948  |
| 1 3/4           | 3340 | 3 1/4           | 6732 | 3               | 9975  |
| 1               | 3624 | 3               | 6850 | 1 3/4           | 10100 |
| 1               | 3941 | 3               | 6890 | 1 1/4           | 10223 |
| 1               | 4225 | 3               | 6985 | 1 1/4           | 10383 |
| 1               | 4510 | 3 1/4           | 7073 | 1               | 10542 |
| 2 1/4           | 5011 | 3 1/4           | 7115 | 1               | 10629 |
| 2 1/4           | 5169 | 2               | 7213 | 3/4             | 11016 |
| 2               | 5295 | 2 3/4           | 7306 | 3/4             | 11454 |
| 3               | 5423 | 2 1/4           | 7402 | 2               | 11880 |
| 2 1/2           | 5518 | 1 1/4           | 7559 |                 |       |
| 2 1/4           | 5642 | 2               | 7716 |                 |       |

**Drilling Contractor: McVay Drilling Company**

By: *Jim Slawin*

Subscribed and sworn to before me this 15th day of May, 2003

*Tina Flament*  
Notary Public

My Commission Expires: 8-16-05

Lea County, New Mexico

## OXY DOC SLAWIN FEDERAL #2

**06/13/2003** CMIC: Gary Henrich

115 hr.sitp 3250#,ru pro slickline truck,rih & fish pressure bombs,pooch,rd pro,send data to midland for evaluation,open well to pit on 12/64" choke,rec. 1 bbl. fluid in 8 hrs.,fftp 500# on 20/64" choke,rate 1170 mcf,dsid

**06/14/2003** CMIC: Gary Henrich

14 hr.sitp 3150#,open well to pit on 12/64" choke,bleed well down in 2.5 hrs.,fftp 100# on f/o choke,kill tbg. w/50 bbls. 6% kcl containing clay sta. & pkr. fluid,release pkr. & pooch w/367 jts. 2 3/8" tbg.,sn & pkr.,sisd!

**06/17/2003** CMIC: Gary Henrich

64 hr.sicp 200#,nu stinger csg. saver,ru haliburton frac equip.,frac well w/61000 # of 18/40 mesh interprop sand as follows,stage 1 pump 10006.0 gals.70Q co2 foam pad,stage 2 pmp. 2263.6 gals.slurry @ .50 ppg,stage 3 pmp.2425.2 gal.slurry @ 1.0 ppg,stage 4 pmp.2408.7 gals. slurry @ 1.5 ppg,stage 5 pmp. 2368.5 gals. slurry @ 2.0 ppg,stage 6 pmp. 2302.3 gals. slurry @ 2.5 ppg,stage 7 pmp. 1190.6 gals. slurry @ 3.0 ppg,stage 8 pmp.5327.1 gals. slurry for flush,isip 6470#,max.press. 7008#,aver.6737#,max.rate 22.9 bpm,aver.20.9 bpm,open well to pit for forced closure,well bled down to 4500# in 1.5 hrs.,si,rd haliburton,nd csg. saver,sicp 5000#,open well to pit on 12/64" choke,rec. 276 bw in 16 hrs.,ffcp 930# on 26/64" choke,rate 3778 mcf,slight gas after flowing back 15.5 hrs.,substantial amount of sand throughout night,(410 blwltr)(co2 100%),con't flow testing! (tagged frac w/ra mat.)

**06/18/2003** CMIC: Gary Henrich

fcp 1100# on 18/64" choke,rec. 0 bo,62 bw in 24 hrs.,rate 2073 mcf, 40% co2,still getting slight sand off & on,1 to 3 bwph,con't flowing!(348 blwltr)

**06/19/2003** CMIC: Gary Henrich

ftp 1080 # on 22/64" choke,rec. 0 bo, 40 bw in 24 hrs., rate 3095 mcf, no fluid last 4 hrs.,still getting slight sand when well makes fluid.( 308 blwltr)( 1 %co2)si @ 6:00 am for sand to settle.

**06/20/2003** CMIC: Gary Henrich

shut well in @ 6:00 am w/1080# tp,ru baker atlas wl,rih w/4.750 gauge ring & junk basket,tag up @ 11,739',pooch,rih w/prod. pkr. On wl,set pkr. @ 11,575',pooch w/setting tool,rd wl,sicp 2200#,open well to pit,well bled down to 0# in 3.5 hrs.,rih w/on/off tool & 366 jts. 2 3/8" L-80 tbg. to 11,497',sisd!

**06/21/2003** CMIC: Gary Henrich

rih w/2 jts.,tag top of pkr. @ 11,573',displace hole w/260 bbls. 6% kcl containing clay sta & pkr. fluid,latch onto pkr.,space out,nd bop,nu tree,test csg. & pkr. to 1500#(OK),ru swab,swab tbg. down to 4500',rd swab,miru pro slickline truck,rih & fish EQ prong out of blanking plug,pooch,redress tool & rih & fish plug,pooch,rd pro,sitp 425#,open well to pit on f/o choke,rec.0 bo,39 bw in 11 hrs.,fftp 1800# on 18/64" choke,rate 3393.0 mcf.( 0% co2)( 269 blwltr)con't flow testing.

|   |                 |                 |
|---|-----------------|-----------------|
| 1-2 3/8" wleg                               | -               | .41             |
| 1-2 3/8"x 1.81"F" nipple                    | -               | .98             |
| 1-2 3/8" n-80 pup jt.                       | -               | 4.03            |
| 1-2 3/8"x 5 1/2" baker model EL hornet pkr. | -               | 7.65            |
| 1-2 7/8"x 4 1/2"x 1.875"F" on/off tool      | -               | 1.50            |
| 1-2 3/8"box X 2 7/8"8 rnd.pin               | -               | .68             |
| 368-2 3/8" L-80 4.7# tbg.                   | -               | 11,560.68       |
| total                                       | -               | 11,575.93       |
| kb  | -               | 12.17           |
| bottom of pipe                              | -               | 11,588.10       |
| 1.81 @ 11586.71                             | pkr. @ 11575.00 | 1.87 @ 11573.53 |

**06/24/2003** CMIC: Gary Henrich

rig down & move off pulling unit,ftp 1550# on 20/64" choke,rec.trace of oil,53 bw in 24 hrs.,rate 3763 mcf.(18 blwltr)(will shut in & run after frac survey this am)

**06/25/2003** CMIC: Gary Henrich

fftp 1650# on 20/64" choke,rec. 0 bo,2 bw in 2.5 hrs.,rate 4006.2 mcf,shut well in to run after frac survey,ru protechnics slickline truck,rih w/gauge ring to 11,735',pooch,rih w/logging tools,log across perms. & pooch,rd slickline truck,initial field evalution showed that all zones took frac,sitp 2250#,send data to midland.

07/11/2003 CMIC: Gary Henrich  
Oil - 44 Water - 2 Gas - 1287 FTP - 1609 LP - 486 Choke - 17/64 Rate - 1670

07/12/2003 CMIC: Gary Henrich  
Oil - 26 Water - 5 Gas - 1683 Rate - 1677 FTP - 1285 LP - 468 Choke - 17/64

07/13/2003 CMIC: Gary Henrich  
Oil - 28 Water - 5 Gas - 1603 Rate - 1669 FTP - 1176 LP - 469 Choke - 17/64

07/14/2003 CMIC: Gary Henrich  
Oil - 24 Water - 5 Gas - 1471 Rate - 1490 FTP - 1089 LP - 474 Choke - 19/64

07/15/2003 CMIC: Gary Henrich  
Oil - 28 Water - 8 Gas - 1524 Rate - 1500 FTP - 855 LP - 463 Choke - 21/64

07/16/2003 CMIC: Gary Henrich  
Oil - 26 Water - 8 Gas - 1498 Rate - 1469 FTP - 704 LP - 469 Choke - 23/64

07/17/2003 CMIC: Gary Henrich  
Oil - 16 Water - 4 Gas - 1498 Rate - 1491 FTP - 525 LP - 467 Choke - open

07/18/2003 CMIC: Gary Henrich  
Oil - 18 Water - 6 Gas - 1396 Rate - 1396 FTP - 467 LP - 457 Choke - open

07/19/2003 CMIC: Gary Henrich  
Oil - 18 Water - 4 Gas - 1337 Rate - 1291 FTP - 469 LP - 461 Choke - open

07/20/2003 CMIC: Gary Henrich  
Oil - 12 Water - 4 Gas - 1259 Rate - 1196 FTP - 464 LP - 459 Choke - open

07/21/2003 CMIC: Gary Henrich  
Oil - 16 Water - 4 Gas - 1188 Rate - 1129 FTP - 462 LP - 460 Choke - open

07/22/2003 CMIC: Gary Henrich  
Oil - 17 Water - 2 Gas - 1132 Rate - 1106 FTP - 461 LP - 459 Choke - open

07/23/2003 CMIC: Gary Henrich  
Oil - 8 Water - 3 Gas - 1132 Rate - 1035 FTP - 460 LP - 459 Choke - open

CMIC: Gary Henrich  
07/11/2003

07/11/2003

RECEIVED